

Intent To Prepare a Draft Joint Environmental Impact Statement/ Environmental Impact Report (DEIS/ EIR) for the Los Angeles County Drainage Area Water Conservation and Supply Study, Whittier Narrows and Santa Fe Reservoirs, Los Angeles County, California

AGENCY: U.S. Army Corps of Engineers, DoD.

ACTION: Notice of intent.

SUMMARY: The Los Angeles District will prepare a joint EIS/EIR to evaluate the feasibility of establishing both a year-round water conservation pool and seasonal water supply pool at Whittier Narrows and Santa Fe Reservoirs. Both reservoirs are located in the San Gabriel Valley area of Los Angeles County and both are components of the Los Angeles County Drainage Area (LACDA) system. The study will also investigate the potential feasibility of integrating the operations of various county-operated detention facilities in the upper watershed with water conservation and supply at Whittier and Santa Fe. The study was developed in response to local concerns regarding future water supply sources, given continued regional population growth, dwindling imported water supplies, and continued increases in the cost of water.

Establishment of water conservation at these reservoirs would increase groundwater reserves by extending the period water is available for release to downstream spreading grounds.

FOR FURTHER INFORMATION CONTACT: Questions about the proposed action and DEIS/EIR can be answered by: Ms. Colette Diede, Study Manager, (213) 894-5440, or Ms. Lois Goodman, Environmental Manager, (213) 894-0535, P.O. Box 2711, Los Angeles, California 90053-22325.

SUPPLEMENTARY INFORMATION:

a. Authority

Study authority is provided under authority of the Energy and Water Development Appropriations Act of 1993 (Public Law 102-377).

b. Proposed Action/Alternatives

The proposed action for Santa Fe Reservoir is to utilize the existing debris pool up to elevation 456.0 NGVD for year-round water conservation and portions of the flood control pool up to the elevation 459.0 NGVD on a seasonal basis for water conservation purposes.

The proposed action for Whittier Narrows Reservoir would utilize the existing debris pool up to elevation 206.0 NGVD for year-round water

conservation and portions of the flood control pool up to elevation 209.0 on a seasonal basis for water conservation purposes.

Another element of this study would investigate the feasibility of integrating the operation of various county-run detention basins in the upper watershed within the operations at Santa Fe and Whittier Narrows.

c. Scoping

An extensive mailing list has been developed which includes Federal, State and local agencies and other interested public and private organizations and parties. Individuals on the mailing list will receive a copy of the initial notice and all subsequent notices announcing additional scoping meetings. An initial public scoping meeting was held on March 23, 1995. Additional public meetings will be scheduled during the review period for the draft EIS/EIR. Specific meeting dates, times, and places will be published in local newspapers. Formal coordination with the appropriate Federal, State and local agencies has begun.

d. Potentially Significant Issues

Potentially significant issues identified include impacts to land and water use, biological resources including endangered species and riparian resources, and recreation and cultural resources.

e. Availability of the Draft EIS/EIR

The draft EIS/EIR is expected to be available to the public for review and comment beginning in September of 1997.

f. Comments

Comments and questions regarding the project may be addressed to: U.S. Army Corps of Engineers, Los Angeles District, ATTN: Ms. Colette Diede, CESPL-PD-WA, or Ms. Lois Goodman, CESPL-PD-RL, P.O. Box 2711, Los Angeles, California 90053-2325.

Dated: April 14, 1995.

Michael R. Robinson,

Colonel, Corps of Engineers, District Engineer.

[FR Doc. 95-11456 Filed 5-9-95; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG95-44-000, et al.]

Northern American Energy Services Co., et al.; Electric Rate and Corporate Regulation Filings

May 3, 1995.

Take notice that the following filings have been made with the Commission:

1. Northern American Energy Services Co.

[Docket No. EG95-44-000]

On April 21, 1995, North American Energy Services Company, a Washington corporation ("Applicant"), with its principle executive office at Issaquah, Washington, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations (the "Application").

Applicant has entered into an operation and maintenance agreement with Turbine Power Co. S.A., a copy organized under the laws of the Republic of Argentina, to operate and maintain a 123-megawatt natural gas-fired, electric power generating facility located at General Roca, Argentina (the "Project"). Project facilities also include a gas pipeline that interconnects with a regional gas carrier's pipeline, a natural gas processing unit, and a 132-Kv switching station which is interconnected with a 132-Kv transmission line owned by Energia Rio Negro Sociedad del Estado ("ERSE"), the state-owned electric company of the Province of Rio Negro, Republic of Argentina. The Project is expected to commence generating electric power during March 1995. All of the power generated at the Project will be sold at wholesale by the Project's owner, Turbine owner Co. S.A., to ERSE pursuant to a purchase and sale agreement.

Comment date: May 23, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. The Hub Power Company Limited

[Docket No. EG95-46-000]

Take notice that on April 28, 1995, The Hub Power Company Limited, a Pakistani corporation, filed with the Federal Energy Regulatory Commission an application for determination of

exempt wholesale generator status pursuant to Section 32(a)(1) of the Public Utility Holding Company Act of 1935, as amended by Section 711 of the Energy Policy Act of 1992.

The applicant is a corporation that is engaged directly and exclusively in developing, owning and operating a 1292 MW (gross) oil-fired electric power production facility in Pakistan.

Comment date: May 23, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Entergy Power Asia Ltd.

[Docket No. EG95-47-000]

Take notice that on April 28, 1995, Entergy Power Asia Ltd., Three Financial Centre, Suite 210, 900 South Shackleford Road, Little Rock, Arkansas 72211, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Section 32(a)(1) of the Public Utility Holding Company Act of 1935, as amended by Section 711 of the Energy Policy Act of 1992.

The applicant states that it is a corporation that is engaged directly or indirectly and exclusively in owning or operating, or both owning and operating, electric power facilities. The applicant further states that it has previously been found to be an exempt wholesale generator. According to the Applicant, this application is occasioned by the applicant's intended acquisition of an indirect ownership interest in a 1292 MW oil-fired electric generating facility located in the Pakistani province of Balochistan.

Comment date: May 23, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Entergy Power Operations Corp.

[Docket No. EG95-48-000]

Take notice that on April 28, 1995, Entergy Power Operations Corporation, Three Financial Centre, Suite 210, 900 South Shackleford Road, Little Rock, Arkansas 72211, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Section 32(a)(1) of the Public Utility Holding Company Act of 1935, as amended by Section 711 of the Energy Policy Act of 1992.

Applicant states that it is a corporation that is engaged directly or

indirectly and exclusively in owning or operating, or both owning and operating, electric power facilities and selling electric energy. Applicant further states that it intends initially to engage, indirectly, in operating a 200 MW coal-fired eligible facility located in Sibolga, Sumatra Utara in the province of North Sumatra, Indonesia.

Comment date: May 23, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. PacifiCorp

[Docket No. ER95-646-000]

Take notice that on April 21, 1995, PacifiCorp tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, an amended filing in this Docket.

Copies of this filing were supplied to the City of Anaheim, California, the Public Utilities Commission of the State of California, the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment date: May 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Vermont Electric Power Co.

[Docket No. ER95-741-000]

Take notice that on April 26, 1995, Vermont Electric Power Company tendered for filing a request to postpone the effective date for the Supplement to its 1991 Transmission Agreement, Rate Schedule No. 246, filed on March 13, 1995 from May 1, 1995 to May 25, 1995.

Comment date: May 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Louisville Gas and Electric Co.

[Docket No. ER95-926-000]

Take notice that on April 18, 1995, Louisville Gas and Electric Company tendered for filing a copy of a service agreement between Louisville Gas and Electric Company and ENRON Power Marketing, Inc. under Rate GSS.

Notice is also given that the service agreement listed below and filed with the Federal Energy Regulatory Commission Gas and Electric Company is to be cancelled.

Date of agreement	Purchaser	Cancellation date	Cancellation effective
4/5/95	ENRON Power Marketing, Inc	4/5/95	4/5/95

Comment date: May 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Central Hudson Gas & Electric Corp.

[Docket No. ER95-944-000]

Take notice that Central Hudson Gas and Electric Corporation (Central Hudson) on April 24, 1995, tendered for filing its development of actual costs for 1994 related to transmission service provided from the Roseton Generating Plant to Consolidated Edison Company of New York, Inc. (Con Edison) and Niagara Mohawk Power Corporation (Niagara Mohawk) in accordance with the provisions of its Rate Schedule FERC No. 42.

The actual costs for 1994 amounted to \$0.9973 per Mw.-day to Con Edison and \$3.7517 per Mw.-day to Niagara Mohawk and are the basis on which charges for 1995 have been estimated.

Central Hudson requests waiver on the notice requirements to permit charges to become effective January 1, 1995 as agreed by the parties.

Central Hudson states that a copy of its filing was served on Con Edison, Niagara Mohawk and the State of New York Public Service Commission.

Comment date: May 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

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BILLING CODE 6717-01-P

[Docket No. MG95-1-002]

Algonquin LNG, Inc.; Notice of Filing

May 4, 1995.

Take notice that on April 28, 1995, Algonquin LNG, Inc. (Algonquin LNG),