

exempt wholesale generator status pursuant to Section 32(a)(1) of the Public Utility Holding Company Act of 1935, as amended by Section 711 of the Energy Policy Act of 1992.

The applicant is a corporation that is engaged directly and exclusively in developing, owning and operating a 1292 MW (gross) oil-fired electric power production facility in Pakistan.

Comment date: May 23, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Entergy Power Asia Ltd.

[Docket No. EG95-47-000]

Take notice that on April 28, 1995, Entergy Power Asia Ltd., Three Financial Centre, Suite 210, 900 South Shackleford Road, Little Rock, Arkansas 72211, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Section 32(a)(1) of the Public Utility Holding Company Act of 1935, as amended by Section 711 of the Energy Policy Act of 1992.

The applicant states that it is a corporation that is engaged directly or indirectly and exclusively in owning or operating, or both owning and operating, electric power facilities. The applicant further states that it has previously been found to be an exempt wholesale generator. According to the Applicant, this application is occasioned by the applicant's intended acquisition of an indirect ownership interest in a 1292 MW oil-fired electric generating facility located in the Pakistani province of Balochistan.

Comment date: May 23, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Entergy Power Operations Corp.

[Docket No. EG95-48-000]

Take notice that on April 28, 1995, Entergy Power Operations Corporation, Three Financial Centre, Suite 210, 900 South Shackleford Road, Little Rock, Arkansas 72211, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Section 32(a)(1) of the Public Utility Holding Company Act of 1935, as amended by Section 711 of the Energy Policy Act of 1992.

Applicant states that it is a corporation that is engaged directly or

indirectly and exclusively in owning or operating, or both owning and operating, electric power facilities and selling electric energy. Applicant further states that it intends initially to engage, indirectly, in operating a 200 MW coal-fired eligible facility located in Sibolga, Sumatra Utara in the province of North Sumatra, Indonesia.

Comment date: May 23, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. PacifiCorp

[Docket No. ER95-646-000]

Take notice that on April 21, 1995, PacifiCorp tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, an amended filing in this Docket.

Copies of this filing were supplied to the City of Anaheim, California, the Public Utilities Commission of the State of California, the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment date: May 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Vermont Electric Power Co.

[Docket No. ER95-741-000]

Take notice that on April 26, 1995, Vermont Electric Power Company tendered for filing a request to postpone the effective date for the Supplement to its 1991 Transmission Agreement, Rate Schedule No. 246, filed on March 13, 1995 from May 1, 1995 to May 25, 1995.

Comment date: May 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Louisville Gas and Electric Co.

[Docket No. ER95-926-000]

Take notice that on April 18, 1995, Louisville Gas and Electric Company tendered for filing a copy of a service agreement between Louisville Gas and Electric Company and ENRON Power Marketing, Inc. under Rate GSS.

Notice is also given that the service agreement listed below and filed with the Federal Energy Regulatory Commission Gas and Electric Company is to be cancelled.

Date of agreement	Purchaser	Cancellation date	Cancellation effective
4/5/95	ENRON Power Marketing, Inc	4/5/95	4/5/95

Comment date: May 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Central Hudson Gas & Electric Corp.

[Docket No. ER95-944-000]

Take notice that Central Hudson Gas and Electric Corporation (Central Hudson) on April 24, 1995, tendered for filing its development of actual costs for 1994 related to transmission service provided from the Roseton Generating Plant to Consolidated Edison Company of New York, Inc. (Con Edison) and Niagara Mohawk Power Corporation (Niagara Mohawk) in accordance with the provisions of its Rate Schedule FERC No. 42.

The actual costs for 1994 amounted to \$0.9973 per Mw.-day to Con Edison and \$3.7517 per Mw.-day to Niagara Mohawk and are the basis on which charges for 1995 have been estimated.

Central Hudson requests waiver on the notice requirements to permit charges to become effective January 1, 1995 as agreed by the parties.

Central Hudson states that a copy of its filing was served on Con Edison, Niagara Mohawk and the State of New York Public Service Commission.

Comment date: May 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-11477 Filed 5-9-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. MG95-1-002]

Algonquin LNG, Inc.; Notice of Filing

May 4, 1995.

Take notice that on April 28, 1995, Algonquin LNG, Inc. (Algonquin LNG),

submitted revised standards of conduct under Order Nos. 497 *et seq.*¹ and Order No. 566-A.² Algonquin LNG states that it is revising its standards of conduct to reflect the Commission's April 17, 1995, Order on Standards of Conduct.³

Algonquin LNG states that copies of this filing have been mailed to all parties on the official service list compiled by the Secretary in this proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C., 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before May 19, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-11433 Filed 5-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. MG88-2-008]

Algonquin Gas Transmission Company; Notice of Filing

May 4, 1995.

Take notice that on April 28, 1995, Algonquin Gas Transmission Company (Algonquin), submitted revised standards of conduct under Order Nos. 497 *et seq.*¹ and Order No. 566-A.² Algonquin states that it is revising its standards of conduct to reflect the Commission's April 17, 1995, Order on Standards of Conduct.³

Algonquin states that copies of this filing have been mailed to all parties on the official service list compiled by the Secretary in this proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before May 19, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-11432 Filed 5-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-266-000]

ANR Pipeline Co.; Notice of Annual System Cashout Report

May 4, 1995.

Take notice that on May 1, 1995, ANR Pipeline Co. (ANR), tendered for filing its annual report of the net revenues attributable to the operation of its cashout program.

ANR states that the instant filing is ANR's first annual System Cashout Report since the implementation of Order No. 636, and covers the period of November 1, 1993 to December 31, 1994. The Net Cashout Activity for the period ending December 31, 1994 is a negative \$451,147. As provided in Section 15.5(b) of ANR's General Terms and Conditions, of its FERC Gas Tariff, Second Revised Volume No. 1, this negative amount will be carried forward and applied to the next succeeding redetermination of Net Cashout Activity for the calendar year ended December 31, 1995.

ANR states that all of its Volume No. 1 FERC Gas Tariff customers and interested State Commissions have been mailed a copy of this filing.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE, Washington, D.C. 20426 in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such motions or protests should be filed on or before May 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of the application are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-11434 Filed 5-9-95; 8:45 am]

BILLING CODE 6717-01-M

¹ Order No. 497, 53 FR 22139 (June 14, 1988), FERC Stats. & Regs. ¶ 30,820 (1988) (Regulations Preambles 1986-1990); Order No. 497-A, *order on rehearing*, 54 FR 52781 (December 22, 1989), FERC Stats. & Regs. 30,868 (1989) (Regulations Preambles 1986-1990); Order No. 497-B, *order extending sunset date*, 55 FR 53291 (December 28, 1990), FERC Stats. & Regs. ¶ 30,908 (1990) (Regulations Preambles 1986-1990); Order No. 497-C, *order extending sunset date*, 57 FR 9 (January 2, 1992), III FERC Stats. & Regs. ¶ 30,934 (1991), rehearing denied, 57 FR 5815 (February 18, 1992), 58 FERC ¶ 61,139 (1992); *Tenneco Gas v. FERC* (affirmed in part and remanded in part), 969 F.2d 1187 (D.C. Cir. 1992); Order No. 497-D, *order on remand and extending sunset date*, III FERC Stats. & Regs. ¶ 30,958 (December 4, 1992), 57 FR 58978 (December 14, 1992); Order No. 497-E, *order on rehearing and extending sunset date*, 59 FR 243 (January 4, 1994), 65 FERC ¶ 61,381 (December 23, 1993); Order No. 497-F, *order denying rehearing and granting clarification*, 59 FR 15336 (April 1, 1994), 66 FERC ¶ 61,347 (March 24, 1994); and Order No. 497-G, *order extending sunset date*, 59 FR 32884 (June 27, 1994), III FERC Stats. & Regs. ¶ 30,996 (June 17, 1994).

² Standards of Conduct and Reporting Requirements for Transportation and Affiliate Transactions, Order No. 566, 59 FR 32885 (June 27, 1994), III FERC Stats. & Regs. ¶ 30,997 (June 17, 1994); Order No. 566-A, *order on rehearing*, 59 FR 52896 (October 20, 1994), 69 FERC ¶ 61,044 (October 14, 1994); Order No. 566-B, *order on rehearing*, 59 FR 65707 (December 21, 1994); 69 FERC ¶ 61,334 (December 14, 1994); *appeal docketed, Conoco, Inc. v. FERC*, D.C. Cir. Docket No. 94-1745 (December 14, 1994).

³ 71 FERC ¶ 61,054 (1995).

¹ Order No. 497, 53 FR 22139 (June 14, 1988), FERC Stats. & Regs. ¶ 30,820 (1988) (Regulations Preambles 1986-1990); Order No. 497-A, *order on rehearing*, 54 FR 52781 (December 22, 1989), FERC Stats. & Regs. ¶ 30,868 (1989) (Regulations Preambles 1986-1990); Order No. 497-B, *order extending sunset date*, 55 FR 53291 (December 28, 1990), FERC Stats. & Regs. ¶ 30,908 (1990) (Regulations Preambles 1986-1990); Order No. 497-C, *order extending sunset date*, 57 FR 9 (January 2, 1992), III FERC Stats. & Regs. ¶ 30,934 (1991), rehearing denied, 57 FR 5815 (February 18, 1992), 58 FERC ¶ 61,139 (1992); *Tenneco Gas v. FERC* (affirmed in part and remanded in part), 969 F.2d 1187 (D.C. Cir. 1992); Order No. 497-D, *order on remand and extending sunset date*, III FERC Stats. & Regs. ¶ 30,958 (December 4, 1992), 57 FR 58978 (December 14, 1992); Order No. 497-E, *order on rehearing and extending sunset date*, 59 FR 243 (January 4, 1994), 65 FERC ¶ 61,381 (December 23, 1993); Order No. 497-F, *order denying rehearing and granting clarification*, 59 FR 15336 (April 1, 1994), 66 FERC ¶ 61,347 (March 24, 1994); and Order No. 497-G, *order extending sunset date*, 59 FR 32884 (June 27, 1994), III FERC Stats. & Regs. ¶ 30,996 (June 17, 1994).

² Standards of Conduct and Reporting Requirements for Transportation and Affiliate Transactions, Order No. 566, 59 FR 32885 (June 27, 1994), III FERC Stats. & Regs. ¶ 30,997 (June 17, 1994); Order No. 566-A, *order on rehearing*, 59 FR 52896 (October 20, 1994), 69 FERC ¶ 61,044 (October 14, 1994); Order No. 566-B, *order on rehearing*, 59 FR 65707 (December 21, 1994); 69 FERC ¶ 61,334 (December 14, 1994); *appeal docketed, Conoco, Inc. v. FERC*, D.C. Cir. Docket No. 94-1745 (December 14, 1994).

³ 71 FERC ¶ 61,054 (1995).