

825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure 18 CFR 385.211. All such protests should be filed on or before May 10, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-11336 Filed 5-8-95; 8:45 am]

BILLING CODE 6717-01-M

Texas Gas Transmission Corp.; Notice of Proposed Changes in FERC Gas Tariff

[Docket No. RP95-265-000]

May 3, 1995.

Take notice that on April 28, 1995, Texas Gas Transmission Corporation (Texas Gas), tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets, with an effective date of June 1, 1995:

Ninth Revised Sheet No. 10
Sixth Revised Sheet No. 11
First Revised Sheet No. 11A
Eleventh Revised Sheet No. 12

Texas Gas states that the revised tariff sheets are being filed pursuant to Section 33.3 of the General Terms and Conditions of Texas Gas's FERC Gas Tariff, First Revised Volume No. 1, to recover ninety percent (90%) of its Gas Supply Realignment costs from its firm transportation customers and ten percent (10%) of its Gas Supply Realignment Costs from its IT customers. The GSR costs, including applicable interest, proposed to be recovered by Texas Gas's sixth GSR recovery filing total \$2,137,196.

Texas Gas states that copies of the revised tariff sheets are being mailed to Texas Gas's affected jurisdictional customers those appearing on the applicable service lists, and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before May 10, 1995. Protests will be considered by the Commission in determining the appropriate action to

be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-11337 Filed 5-8-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM95-3-43-000]

Williams Natural Gas Co.; Notice Of Proposed Changes In FERC Gas Tariff

May 3, 1995.

Take notice that on April 28, 1995, Williams Natural Gas Company (WNG) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, First Revised Sixth Revised Sheet Nos. 6 and 6A. The proposed effective date of these tariff sheets is June 1, 1995.

WNG states that the purpose of this filing is to reflect revised fuel and loss reimbursement percentages effective June 1, 1995 by eliminating the under or over recovery component applicable to October through December 1993.

WNG states that a copy of its filing was served on all participants listed on the service lists maintained by the Commission in the docket referenced above and on all of WNG's jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before May 10, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a part to the proceeding must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-11338 Filed 5-8-95; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-S204-4]

Agency Information Collection Activities Under OMB Review

AGENCY: Environmental Protection Agency.

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the Information Collection Request (ICR) abstracted below has been forwarded to the Office of Management and Budget (OMB) for review and comment. The ICR describes the nature of the information collection and its expected cost and burden; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before June 8, 1995.

FOR FURTHER INFORMATION CONTACT: Sandy Farmer at EPA, (202) 260-2740, please refer to EPA ICR #1602.02

SUPPLEMENTARY INFORMATION:

Office of Air and Radiation

Title: Maximum Achievable Control Technology (MACT) Standards Development Under Title III (Section 112) of the Clean Air Act Regulatory Development Program (EPA ICR #1602.02). This is a renewal of an already existing information collection.

Abstract: Respondents are owners or operators of facilities included on the list of source categories for which EPA plans to initiate development of national emission standards for hazardous air pollutants (NESHAP) under Section 112(d) of the amended Clean Air Act within the next 3 years, as well as a limited number of source categories for which NESHAP development studies are currently underway. Depending on the number of facilities in an individual source category, respondents would be required to complete one of two surveys. In those source categories with 400 or fewer facilities, respondents would complete a survey for maximum achievable control technology (MACT) standards development. This survey is designed to obtain facility-specific information on process types, emissions, controls, and factors affecting costs to ensure that the EPA Office of Air Quality Planning and Standards (OAQPS) has sufficient information to make subcategory distinction and MACT floor decisions for each NESHAP. In those source categories with more than 400 facilities,