Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95–11330 Filed 5–8–95; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. RP91–47–016]

National Fuel Gas Supply Corp.; Notice Of Compliance Filing

May 3, 1995.

Take notice that on April 26, 1995, National Fuel Gas Supply Corporation (National) notified the Commission that on April 13, 1995, it made the following Billing Adjustment to its former RQ and CD customers, in accordance with Section 20(f) of the General Terms and Conditions of National's FERC Gas Tariff.

Under Section 20, National is required to make any Billing Adjustments caused by the reallocation of take-or-pay (TOP) charges under the winter requirement quantity allocation method within sixty days of a final Commission order. National states that this Billing Adjustment reflects charges or refunds caused by the reallocation of TOP charges from Texas Eastern Transmission Corporation, Texas Gas Transmission Corporation, Tennessee Gas Pipeline Company and CNG Transmission Corporation.

National states that copies of the letter and the attached worksheets were sent to each of National's former RQ and CD customers.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426 in accordance with Rule 211 of the Commission's Rules of Practice and Procedure 18 CFR 385.211. All such protests should be filed on or before May 10, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95–11331 Filed 5–8–95; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. RP95–260–000]

Natural Gas Pipeline Company of America; Notice of Proposed Changes in FERC Gas Tariff

May 3, 1995.

Take notice that on May 1, 1995, Natural Gas Pipeline Company of America (Natural) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, Fourth Revised Sheet No. 24, to be effective June 1, 1995.

Natural states that the filing is submitted pursuant to Section 21 of the General Terms and Conditions of Natural's FERC Gas Tariff, Sixth Revised Volume No. 1 (Section 21), as a fourth semiannual limited rate filing under Section 4 of the Natural Gas Act and the Rules and Regulations of the Federal Energy Regulatory Commission (Commission) promulgated thereunder. The rate adjustments filed for are designed to recover Account No. 858 stranded costs incurred by Natural under contracts for transportation capacity on other pipelines. Costs for any Account No. 858 contracts specifically excluded under Section 21 are not reflected in the filing.

Natural requested specific waivers of Section 21 and the Commission's Regulations, including the requirements of Section 154.63, to the extent necessary to permit the tariff sheet to become effective June 1, 1995.

Natural states that copies of the filing are being mailed to Natural's jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with §§ 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before May 10, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

Lois D. Cashell,

Secretary.

[FR Doc. 95–11332 Filed 5–8–95; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. CP95–373–000]

Natural Gas Pipeline Company of America—Texas and Texas Eastern Transmission Corp.; Notice of Application

May 3, 1995.

Take notice that on April 28, 1995, Natural Gas Pipeline Company of America (Natural), 701 East 22nd Street, Lombard, Illinois, 60148, and Texas Eastern Transmission Corporation (Texas Eastern), P.O. Box 1642, Houston, Texas 77251–1642, jointly referred to as Applicants, filed in Docket No. CP95–373–000 an abbreviated application pursuant to Section 7(b) of the Natural Gas Act, as amended, and §§ 157.7 and 157.18 of the Federal Energy Regulatory Commission's (Commission) Regulations thereunder, for permission to abandon certain natural gas exchange agreements, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicants state that they propose to abandon (1) An exchange agreement performed under Natural's Rate Schedule X–40 and Texas Eastern's Rate Schedule X–67, which were authorized in Natural's Docket No. CP73–289, as amended and Texas Eastern's Docket No. CP73–297, as amended; (2) an exchange service performed under Natural's Rate Schedule X–82 and Texas Eastern's Rate Schedule X–84, which were authorized in Natural's Docket No. CP77–135, as amended, and Texas Eastern's Docket No. CP77–260, as amended; and (3) an exchange service performed under Natural's Rate Schedule X–89 and Texas Eastern's Rate Schedule X–85, which were authorized jointly in Docket No. CP77–568, as amended.

Applicants further state that under the first arrangement, dated November 17, 1972, Natural made available up to 15,000 Mcf of natural gas per day to Texas Eastern in Lavaca, Harris, and Polk Counties, Texas and Texas Eastern redelivered equivalent volumes of natural gas to Natural in Brazoria, Kenedy, and Wharton Counties, Texas.

Applicants indicate that under the second arrangement, Natural made available up to 7,000 Mcf of natural gas per day to Texas Eastern in Colorado, Goliad, and DeWitt Counties, Texas and Texas Eastern made available equivalent quantities of natural gas to Natural in Brazoria, Kenedy, and Wharton Counties, Texas.

Applicants state that under the third arrangement, Natural made available up to 40,000 Mcf of natural gas per day to Texas Eastern for exchange in