

l. With this notice, we are initiating consultation with the Iowa STATE HISTORIC PRESERVATION OFFICER (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

m. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the filing date and serve a copy of the request on the applicant.

#### Standard Paragraphs:

A8. Preliminary Permit—Public notice of the filing of the initial preliminary permit application, which has already been given, established the due date for filing competing preliminary permit applications or notices of intent. Any competing preliminary permit or development application or notice of intent to file a competing preliminary permit or development application must be filed in response to and in compliance with the public notice of the initial preliminary permit application. No competing applications or notices of intent to file competing applications may be filed in response to this notice. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

A10. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must

be received on or before the specified comment date for the particular application.

C. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, Room 1027, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Dated: May 3, 1995.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-11361 Filed 5-8-95; 8:45 am]

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[Docket No. TM94-4-34-006 and RP95-259-000]

#### Florida Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

May 3, 1995.

Take notice that on May 1, 1995, Florida Gas Transmission Company (FGT) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, to become effective June 1, 1995:

3rd Revised Eighth Revised Sheet No. 8A  
2nd Revised Original Sheet No. 8A.02  
Third Revised Sheet No. 200

FGT states that the instant filing is being made to replace the Annual Unit Take-Or-Pay Surcharge mechanism by modifying Section 25 of the GTC and the applicable market area rate sheets to reflect that recovery of remaining Southern Fixed Charge obligations will be pursuant to arrangements which have been mutually agreed to between FGT and affected customers. Under these arrangements, all remaining balances will be resolved by the end of 1995. At that time, FGT will file to delete Section 25 from its GTC and reserve those sheets for future use.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426 in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before May 10, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-11324 Filed 5-8-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM95-5-34-000]

#### Florida Gas Transmission Co.; Notice of Proposed Changes in FERC Gas Tariff

May 3, 1995.

Take notice that on May 1, 1995, Florida Gas Transmission Company (FGT), tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, to become effective June 1, 1995:

4th Revised Eighth Revised Sheet No. 8A  
Third Revised Sheet No. 8A.01  
3rd Revised Original Sheet No. 8A.02  
2nd Revised Seventh Revised Sheet No. 8B  
2nd Revised Original Sheet No. 8B.01

FGT states that it is requesting expedited Commission action on the filing. FGT states that it is filing to make out-of-cycle adjustments to both the Current Fuel Reimbursement Charge and the Annual Fuel Surcharge components of its Effective Fuel Reimbursement Charge. FGT is proposing to increase the Current Fuel Reimbursement Charge from 2.89% to 3.34% to more closely match this charge with the quantities of fuel usage and lost and unaccounted for gas currently being experienced on its system and minimize the balance of its Deferred Fuel Account.

Further, FGT states that it is necessary to revise its Annual Fuel Surcharge from the currently effective <0.30>% to 0.51%. FGT states this is required to reflect the net under recovery of fuel volumes on its system through February 28, 1995 and to segregate the Deferred Fuel Account Balance related to transportation service in effect prior to the institution of incremental firm transportation service under Rate Schedule FTS-2. FGT states that such under recovery of fuel prior to March 1, 1995, will be recovered from transportation services in effect prior to that date and any subsequent over or under collection of fuel should be isolated for recovery from all shippers.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426 in accordance with §§ 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before May 10, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 95-11325 Filed 5-8-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-261-000]

**Great Lakes Gas Transmission Limited Partnership; Notice of Proposed Changes in FERC Gas Tariff**

May 3, 1995.

Take notice that on May 1, 1995, Great Lakes Gas Transmission Limited Partnership (Great Lakes), tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets, proposed to become effective May 1, 1995:

First Revised Sheet No. 40

First Revised Sheet No. 41

Great Lakes states that the above-described tariff sheets are being filed to reflect changes to short-term capacity releases on Great Lakes' system, as provided by the Commission in Order No. 577, 70 FERC ¶ 61,359 (1995).

Any person desiring to be heard or to protest said filing should file a Motion to Intervene or Protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 214 or 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211). All such motions or protests should be filed on or before May 10, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Commission's Public Reference Room.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 95-11326 Filed 5-8-95; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 2609 New York]

**International Paper Company and Curtis/Palmer Hydroelectric Company L.P.; Notice of Intent to File an Application For a New License**

May 3, 1995.

Take notice that International Paper Company and Curtis/Palmer Hydroelectric Company L.P., the existing co-licensees for the Curtis/Palmer Falls Hydroelectric Project No. 2609, filed a timely notice of intent to file an application for a new license, pursuant to 18 CFR 16.6 of the Commission's Regulations. The original license for Project No. 2609 was issued effective May 1, 1980, and expires April 30, 2000.

The project is located on the Hudson River in Warren and Saratoga Counties, New York. The principal works of the Curtis/Palmer Falls Project include two dam and reservoir developments (No. 1 & 2): (No. 1) Curtis with a concrete gravity dam about 25 feet high and 743 feet long with spillway, flashboards and sluice gate; a 390-acre reservoir at elevation 548.8 ft USGS; and a powerhouse with an installed capacity of 10.8 MW: (No. 2) Palmer Falls with a concrete arch dam 37 feet high and 486 feet long with spillways, flashboards and minimum flow gate; a 28-acre reservoir at elev 522.9 ft USGS; a forebay and powerhouse with an installed capacity of 48 MW: Both developments have transmission line connections and appurtenant facilities.

Pursuant to 18 CFR 16.7, the licensee is required henceforth to make available certain information to the public. This information is now available from the licensees at International Paper Company, Hudson River Mill, 15 Pine Street, Corinth, New York 12822.

Pursuant to 18 CFR 16.8, 16.9 and 16.10, each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by April 30, 1998.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-11327 Filed 5-8-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-262-000]

**Kern River Gas Transmission Co.; Notice of Proposed Changes in FERC Gas Tariff**

May 3, 1995.

Take notice that on May 1, 1995, Kern River Gas Transmission Company (Kern River) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective on June 1, 1995:

Second Revised Sheet No. 106

First Revised Sheet No. 815

First Revised Sheet No. 817

First Revised Sheet No. 826

First Revised Sheet No. 827

Kern River states that the revised tariff sheets make certain minor changes to Kern River's capacity release program. More specifically, the revised tariff sheets will apply to Kern River's firm transportation Rate Schedule SH-1 the tariff changes filed by Kern River as to its other firm transportation rate schedules in Docket No. RP95-236-000, pertaining to posting and bidding