

tendered for filing a service agreement with the City of Minnkota Power Cooperative, Inc. providing for service pursuant to Rainbow Energy Marketing Corporation Rate Schedule No. 1.
Comment date: May 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Louisville Gas and Electric Co.
 [Docket No. ER95-924-000]
 Take notice that on April 18, 1995, Louisville Gas and Electric Company tendered for filing a copy of a service agreement between Louisville Gas and

Electric Company and ENRON Power Marketing, Inc. under Rate GSS.
 Notice is also given that the service agreement listed below and filed with the Federal Energy Regulatory Commission by Louisville Gas and Electric Company is to be cancelled.

Date of agreement	Purchaser	Cancellation date	Cancellation effective
4/11/95	ENRON Power Marketing, Inc	4/12/95	4/12/95

Comment date: May 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Louisville Gas and Electric
 [Docket No. ER95-925-000]
 Take notice that on April 18, 1995, Louisville Gas and Electric Company tendered for filing a copy of a service agreement between Louisville Gas and

Electric Company and ENRON Power Marketing, Inc. under Rate GSS.
 Notice is also given that the service agreement listed below and filed with the Federal Energy Regulatory Commission by Louisville Gas and Electric Company is to be cancelled.

Date of agreement	Purchaser	Cancellation date	Cancellation effective
4/10/95	ENRON Power Marketing Inc	4/11/95	4/11/95

Comment date: May 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.
 [FR Doc. 95-11315 Filed 5-8-95; 8:45 am]
 BILLING CODE 6717-01-P

[Docket No. CP95-338-000, et al.]

Florida Gas Transmission Company, et al.; Natural Gas Certificate Filings

May 2, 1995.

Take notice that the following filings have been made with the Commission.

1. Florida Gas Transmission Co.
 [Docket No. CP95-338-000]
 Take notice that on April 21, 1995, Florida Gas Transmission Company (FGT), 1400 Smith Street, P.O. Box 1188, Houston, Texas 77251-1188, filed in Docket No. CP95-338-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to upgrade an existing meter station under FGT's blanket certificate issued in Docket No. CP82-553-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

FGT proposes to upgrade the existing Cane Island Meter Station (Cane Island) by adding a single 12-inch turbine meter run and related appurtenant facilities for allowing delivery of up to 6,000 MMBtu per hour to Kissimmee Utility Authority (Kissimmee). FGT states that the end-use will be at two power plants downstream of Cane Island. FGT will deliver the proposed gas quantity on an interruptible basis. FGT states that there will be no incremental effect on its pipeline system and there will be sufficient capacity for continuing all services without detriment or disadvantage to other customers. Cane Island is located in Township 25 South, Range 27 East, Section 26, Osceola County, Florida. Kissimmee will reimburse FGT for all directly and

indirectly incurred construction costs. The estimated cost will be between \$172,000 without inclusion of expandability facilities or \$220,000 with inclusion of such facilities. The expandability facilities would be upstream and downstream measurement headers with two 12-inch risers, blind flanged for future installation of a second 12-inch turbine meter. FGT is not adding the second turbine meter at this time, but will request if and when Kissimmee applies for expansion.

Comment date: June 16, 1995, in accordance with Standard Paragraph G at the end of this notice.

2. Colorado Interstate Gas Co.

[Docket No. CP95-368-000]
 Take notice that on April 27, 1995, Colorado Interstate Gas Company (CIG), P.O. Box 1087, Colorado Springs, Colorado 80944, filed in Docket No. CP95-368-000 a request pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205) for authorization to construct a new delivery facility to be located in Lincoln County, Wyoming, under CIG's blanket certificate issued in Docket No. CP83-21-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

CIG states that the facility would consist of a tap, approximately 200 feet of 10-inch pipe and facilities appurtenant thereto for the delivery and receipt of gas to and from Overland

Trail Transmission Company as operator of the Overland Trail/Muddy Creek Hub.

CIG states further that the capacity of the proposed facilities is approximately 100 Mmcf per day and would cost approximately \$64,000 to construct.

Comment date: June 16, 1995, in accordance with Standard Paragraph G at the end of this notice.

3. Great Lakes Gas Transmission Limited Partnership

[Docket No. CP95-375-000]

Take notice that on April 28, 1995, Great Lakes Gas Transmission Limited Partnership (Great Lakes), One Woodward Avenue, Suite 1600, Detroit, Michigan 48226, filed an application in Docket No. CP95-375-000 pursuant to 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing it to construct and operate a loop line of a portion of its existing pipeline system, all as more fully set forth in the application on file with the Commission and open to public inspection.

Great Lakes states that all but 4 percent (approximately 24.5 miles) of its system is looped. In order to gain the benefit of enhanced system reliability and flexibility, Great Lakes has planned to fill in the three unlooped segments of its system. Great Lakes notes that this objective would be implemented in several separate stages. The subject application, identified as the Security Loop Project, is the first stage in this process. Great Lakes requests authority to construct and operate 13.8 miles of 36-inch loop beginning at the discharge side of Great Lakes' existing Boyne Falls Compressor Station in Charlevoix County, Michigan (milepost 722.8) and extending to an interconnect with Great Lakes' existing mainline in Otsego County, Michigan (milepost 736.6). Great Lakes proposes to place the facilities in service by November 1, 1996.

Great Lakes estimates that the Security Loop Project will cost \$17,392,000. Although the project will increase mainline capacity by 5,000 Mcf per day, Great Lakes states that it has not offered to provide any new firm service because the purpose of the project is to increase system reliability and flexibility for Great Lakes' customers and to facilitate system maintenance. Great Lakes notes that the project cost is equivalent to only about 1 percent of its total system cost and will have an insignificant impact on rates.

Comment date: May 23, 1995, in accordance with Standard Paragraph F at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-11316 Filed 5-8-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. RP95-263-000]

ANR Pipeline Co.; Notice of Proposed Changes in FERC Gas Tariff

May 3, 1995.

Take notice that on May 1, 1995, ANR Pipeline Company (ANR), tendered for filing as part of its FERC Gas Tariff, its Second Revised Volume No. 1, the following tariff sheets, with an effective date of June 1, 1995:

Seventh Revised Sheet No. 8
Ninth Revised Sheet No. 9
Ninth Revised Sheet No. 13
Ninth Revised Sheet No. 16
Ninth Revised Sheet No. 18

ANR states that the above-referenced tariff sheets are being filed to commence recovery of approximately \$4.5 million of pricing differential (PD) costs that have been incurred by ANR as a result of the implementation of Order Nos. 636, et seq. ANR proposes a reservation fee surcharge applicable to its Part 284 firm transportation customers to recover ninety percent (90%) of the PD costs, and an adjustment to the maximum base tariff rates applicable to Rate Schedule ITS and overrun service rendered pursuant to Rate Schedule FTS-2, so as to recover the remaining ten percent (10%).

ANR states that all of its Volume No. 1 FERC Gas Tariff customers and interested State Commissions have been mailed a copy of this filing

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such motions or protests should be filed on or before May 10, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-11320 Filed 5-8-95; 8:45 am]

BILLING CODE 6717-01-M