

every fuel assembly discharged from domestic commercial nuclear reactors, spent fuel projected to be discharged, and spent fuel storage pool inventories and capacities. The form has been approved through December 31, 1997. Major revisions to Form RW-859 necessitate that the proposed form and new supplemental schedule be approved by the Office of Management and Budget (OMB).

II. Current Actions

This notice is to solicit comments on proposed revisions to Form RW-859 and corresponding instructions. The extension request to OMB will be through December 31, 1998. The DOE is proposing to reduce the content of the Form RW-859 survey to only collect data elements that require annual update. Data that are not subject to annual revision will be collected every five years on a new Form RW-859S supplementary survey form. A summary of the proposed changes follows.

The following items will no longer be collected on the survey:

- Capacity data other than licensed capacity and current usable capacity
- Temporarily discharged fuel (all discharged fuel will now be designated as permanently discharged) and changes in assembly status
- Cross-reference assembly identifiers including American National Standard Institute (ANSI) identifier and fuel fabricator assembly identifiers
- Data on reconstituted fuel.

The following items will no longer be collected annually on the Form RW-859 survey, but will be collected once every five years on the Form RW-859S survey supplement:

- Dates not subject to annual revision (license renewal, reactor retirement, etc.)

- Cask-handling data
- Specific data on canisters and their contents

- Nonfuel components data.

The following items have been added to the annual Form RW-859 survey:

- Questions on quality assurance procedures and traceability
- Assembly-specific information on initial uranium content, initial enrichment, and burnup
- Current cycle start date.

The following will now be collected on the five-year Form RW-859S supplement:

- Reactor information including type, nuclear steam system supplier, design type, operational status, location, and rating
- Pool site configuration
- Crane data including capacity, limiting factors, dimensions, and clearance

- Site specific access and configuration data for the receiving/ unspending area, cask handling area, pool cask loading area, and set-down platform area

- Transportation data including information on on-site roads, rail, and barge

- Historical assembly-specific data not previously reported.

III. Request for Comments

Prospective respondents and other interested parties should comment on the proposed revisions to the form and instructions and proposed supplement. The following general guidelines are provided to assist in the preparation of responses.

As a Potential Respondent

A. Are the instructions and definitions clear and sufficient? If not, which instructions require clarification?

B. Can the data be submitted using the definitions included in the instructions?

C. Can data be submitted within the response time specified in the instructions?

D. Public reporting burden for the annual Form RW-859 data collection is estimated to average 40 hours per response. Public reporting burden for the five year Form RW-859S supplement is estimated to be 100 hours for the initial data collection and 20 hours for subsequent data collections. How much time, including time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and reviewing the collection of information do you estimate it will require you to complete and submit the required forms?

E. What is the estimated cost of completing these forms, including the direct and indirect costs associated with the data collection? Direct costs should include all costs, such as administrative cost, directly attributable to providing this information.

F. How can the forms be improved?

G. Do you know of any other Federal, State, or local agency that collects similar data? If you do, specify this agency, the data element(s), and the means of collection.

As a Potential User

A. Can you use data at the level of detail indicated on the forms?

B. For what purpose would you use the data? Be specific.

C. How could the forms be improved to better meet your specific need?

D. Are there alternate sources of data and do you use them? What are their strengths and/or weaknesses?

EIA is also interested in receiving comments from persons regarding their views on the need for the information contained in the Form RW-859, "Nuclear Fuel Data," and the Form RW-859S, "Nuclear Fuel Data Supplement."

Comments submitted in response to this notice will be summarized and/or included in the requests for OMB approval of the forms; they also will become a matter of public record.

Statutory Authority: Sections 5(a), 5(b), 13(b), and 52 of Public Law 93-275, Federal Energy Administration Act of 1974, 15 U.S.C. 764(a), 764(b), 772(b) and 790a.

Issued in Washington, DC May 1, 1995.

Douglas R. Hale,

Acting Director, Office of Statistical Standards, Energy Information Administration.

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Federal Energy Regulatory Commission

[Docket No. RP95-257-000]

Equitrans, Inc.; Notice of Proposed Changes in FERC Gas Tariff

May 2, 1995.

Take notice that on April 28, 1995, Equitrans, Inc. (Equitrans) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the proposed tariff sheets:

Second Revised Sheet No. 1
Original Sheet No. 71
Original Sheet No. 72
Original Sheet No. 73
Original Sheet No. 74
Original Sheet No. 75
Original Sheet No. 76
Original Sheet Nos. 77-199
Second Revised Sheet No. 203A
First Revised Sheet No. 215
First Revised Sheet No. 216
First Revised Sheet No. 228
First Revised Sheet No. 229
First Revised Sheet No. 236
First Revised Sheet No. 238
Second Revised Sheet No. 253
Second Revised Sheet No. 264
Original Sheet No. 357
Original Sheet No. 358
Original Sheet No. 359
Original Sheet No. 360
Original Sheet Nos. 361-399

Equitrans requests that the Commission accept the tariff sheets set forth above by June 1, 1995, and suspend the tariff sheets for two months. Equitrans states that it will move to put the tariff sheets into effect no later than August 1, 1995, after it has completed the electronic and administrative modifications necessary to implement its Appalachian Pooling Service.

Equitrans states that it is proposing these amendments in order to provide a new Appalachian pooling service for its customers (APS service). This service is an accounting transportation service which will permit parties or "Pool Operators" to aggregate Appalachian gas supplies from receipt points within four designated Pooling Areas as defined in Section 3.1 of the Rate Schedule. This service will make it easier for customers to nominate Appalachian production on the Equitrans' system, while reducing the administrative responsibility of the pipeline in scheduling and balancing the numerous Appalachian receipt points which it operates.

This new APS service will allow a party to aggregate Appalachian supply from any and all receipt points within specific pooling areas for delivery to confirmed transportation services downstream of the pooling points. The Pool Operator will assume the responsibility of balancing, for each pool, the scheduled receipts of gas into the pool with the scheduled quantities delivered out of the pool. APS service is available to any party who executes a supply aggregation service agreement with Equitrans under Rate Schedule APS and who meets Equitrans's qualifications for receipt of service.

Any person desiring to be heard or protest this application should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before May 9, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 95-11187 Filed 5-5-95; 8:45 am]
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[Docket No. RP95-258-000]

**Florida Gas Transmission Company;
Notice of Proposed Changes in FERC
Gas Tariff**

May 2, 1995.

Take notice that on April 28, 1995, Florida Gas Transmission Company (FGT) tendered for filing to become part

of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets:

Second Revised Sheet No. 171

Third Revised Sheet No. 172

These tariff changes are proposed to become effective on May 4, 1995, the effective date of Order No. 577.

On April 4, 1995, the Federal Register issued a notice of a Final Rule Order No. 577, Docket No. RM95-5-000, "Release of Firm Capacity on Interstate Natural Gas Pipelines". The Final Rule becomes effective on May 4, 1995 and revises 284.243(h) by: 1) extending to releases of one full calendar month the exemption from advance posting and bidding requirements; and 2) changing from thirty (30) days to twenty-eight (28) days the period during which shippers that released capacity at less than the maximum rate cannot re-release to the same acquiring shipper at less than the maximum tariff rate.

Additionally, FGT states that it is proposing to revise Section 18.E.2. of its General Terms and Conditions to allow Short-Term Prearranged Temporary Relinquishments to be at or below the maximum tariff rate. Currently, FGT's Tariff provides that all relinquishments under this Section must be at the maximum tariff rate. As a result of the Final Rule, this restriction is no longer required to avoid the posting and bidding requirements of Order No. 636.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426 in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before May 9, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

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[Docket Nos. RP95-256-000 and RP95-31-004]

**National Fuel Gas Supply Corporation;
Notice of Compliance Filing**

May 2, 1995.

Take notice that on April 27, 1995, National Fuel Gas Supply Corporation (National) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, a primary and two alternative sets of tariff sheets to comply with the Commission's April 12, 1995, Order on Rehearing.

National states that it is submitting the revised primary tariff sheets allocating transmission costs to all the firm storage services provided by National. National also states that it is submitting alternative tariff sheets to reflect the removal of transmission costs from the SS-1 and SS-2 Rate Schedule services consistent with the refund floor principle. The second set of alternative tariff sheets is tendered under protest and reflects the removal of all transmission costs from the SS-1 and SS-2 services.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C., 20426, in accordance with the Commission's Rules of Practice and Procedure. All such motions to intervene or protests should be filed on or before May 9, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-11189 Filed 5-5-95; 8:45 am]

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Western Area Power Administration

**Boulder Canyon Project—Proposed
Firm Power Rate Adjustment**

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Proposed Boulder Canyon Project Power Rate Adjustment.

SUMMARY: On October 7, 1994, the Western Area Power Administration (Western) published a notice terminating WAPA-58-2, the public process for the Boulder Canyon Project (BCP) second annual rate adjustment