

for a period of two years, beginning on April 1, 1995.

ProGas U.S.A., Inc.'s order is available for inspection and copying in the Office of Fuels Programs Docket Room, 3F-056, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, (202) 586-9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C., April 24, 1995.

**Clifford P. Tomaszewski,**

*Director, Office of Natural Gas, Office of Fuels Programs, Office of Fossil Energy.*

[FR Doc. 95-11165 Filed 5-4-95; 8:45 am]

BILLING CODE 6450-01-P

[FE Docket No. 94-91-LNG]

**EcoElectrica, L.P.; Order Granting Long-Term Authorization To Import Natural Liquefied Natural Gas**

**AGENCY:** Office of Fossil Energy, DOE.

**ACTION:** Notice of order.

**SUMMARY:** The Office of Fossil Energy of the Department of Energy gives notice that it has granted EcoElectrica, L.P. (EcoElectrica) authorization to import to Puerto Rico, from various countries, up to 130 Bcf per year of liquefied natural gas (LNG) beginning on October 1, 1997, and continuing through December 31, 2037. EcoElectrica plans to import these volumes of LNG near Ponce, Puerto Rico, at LNG facilities to be constructed at Guayanilla Bay.

This order is available for inspection and copying in the Office of Fuels Programs Docket Room, 3F-056, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, (202) 586-9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C., April 19, 1995.

**Clifford P. Tomaszewski,**

*Director, Office of Natural Gas, Office of Fuels Programs, Office of Fossil Energy.*

[FR Doc. 95-11164 Filed 5-4-95; 8:45 am]

BILLING CODE 6450-01-P

[FE Docket No. 95-23-NG]

**Trading & Transportation Management, Inc.; Order Granting Blanket Authorization to Import and Export Natural Gas From and to Canada and Mexico**

**AGENCY:** Office of Fossil Energy, DOE.

**ACTION:** Notice of order.

**SUMMARY:** The Office of Fossil Energy of the Department of Energy gives notice that it has issued an order granting Trading & Transportation Management, Inc. (TTMI) authorization to import up to 200 Bcf and to export up to 200 Bcf of natural gas from and to Canada, and to import up to 200 Bcf and to export up to 200 Bcf of natural gas from and to Mexico. The term of the authorization is for a period of two years, beginning on the date of first import or export delivery.

TTMI's order is available for inspection and copying in the Office of Fuels Programs Docket Room, 3F-056, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, (202) 586-9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C., April 26, 1995.

**Clifford P. Tomaszewski,**

*Director, Office of Natural Gas, Office of Fuels Programs, Office of Fossil Energy.*

[FR Doc. 95-11166 Filed 5-4-95; 8:45 am]

BILLING CODE 6450-01-P

**Federal Energy Regulatory Commission**

[Docket No. ES95-30-000]

**Union Electric Company; Notice of Application**

May 1, 1995.

Take notice that on April 26, 1995, Union Electric Company filed an application under Section 204 of the Federal Power Act seeking an order authorizing the issuance of short-term, unsecured promissory notes in the aggregate amount of up to \$600 million at any one time, of which up to \$50 million at any one time may be in the form of commercial paper. The notes will be issued on or before July 31, 1997, and have a final maturity date not later than July 31, 1998.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426 in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before May 25, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies

of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-11114 Filed 5-4-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-255-000]

**Trunkline Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

May 1, 1995.

Take notice that on April 27, 1995 Trunkline Gas Company (Trunkline) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1 the following revised tariff sheets proposed to be effective May 4, 1995:

Second Revised Sheet No. 191  
Second Revised Sheet No. 192

Trunkline states that this filing is being made in compliance with the Commission's Final Rule (Order No. 577) issued March 29, 1995 in Docket No. RM95-5-000. Specifically, the revisions: (1) Extend the maximum term of pre-arranged capacity releases at less than the maximum rate that are exempt from bidding requirements to one full calendar month; (2) provide that pre-arranged capacity releases at maximum rate are exempt from bidding regardless of the term; and (3) reduce the restriction period from thirty days to twenty-eight days for re-releasing capacity exempt from advance posting and bidding to the same pre-arranged shipper.

Trunkline states that copies of this filing are being mailed to affected shippers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before May 8, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-11113 Filed 5-4-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER95-942-000]

**New England Power Company; Notice of Filing**

May 1, 1995.

Take notice that on April 24, 1995, New England Power Company, tendered for filing a revised Service Agreement between New England Power Company and Braintree Electric Light Department for transmission service under NEP's FERC Electric Tariff, Original Volume No. 3.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before May 15, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-11112 Filed 5-4-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER95-941-000]

**Florida Power Corporation; Notice of Filing**

May 1, 1995.

Take notice that on April 24, 1995, Florida Power Corporation (Florida Power), tendered for filing revisions to the capacity charges, reservation fees and energy adders for various interchange services provided by Florida Power pursuant to interchange contracts as follows:

Rate schedule	Customer
65 .....	Southern Power Administration.
80 .....	Tampa Electric Company.
81 .....	Florida Power & Light Company.
82 .....	City of Homestead.

Rate schedule	Customer
86 .....	Orlando Utilities Commission.
88 .....	Gainesville Regional Utility.
91 .....	Jacksonville Electric Authority.
92 .....	City of Lakeland.
94 .....	Kissimmee Utility Authority.
95 .....	City of St. Cloud.
100 .....	Fort Pierce Utilities Authority.
101 .....	City of Lake Worth.
102 .....	Florida Power & Light Company.
103 .....	City of Starke.
104 .....	City of New Smyrna Beach.
105 .....	Florida Municipal Power Agency.
108 .....	City of Key West.
119 .....	Reedy Creek Improvement District.
122 .....	City of Tallahassee.
128 .....	Seminole Electric Cooperative, Inc.
134 .....	City of New Smyrna Beach.
139 .....	Oglethorpe Power Corp.
141 .....	City of Vero Beach.
142 .....	Big Rivers Electric Corporation.

The interchange services which are affected by these revisions are: (1) Service Schedule (A) Emergency, (2) Service Schedule B—Short Term Firm, (3) Service Schedule D—Firm, (4) Service Schedule F—Assured Capacity and Energy, (5) Service Schedule G—Backup Service, (6) Service Schedule H—Reserve Service, (7) Service Schedule RE—Replacement Energy, and (8) Contract For Assured Capacity And Energy With Florida Power & Light Company.

Florida Power requests that the amended revised capacity charges, reservation fees and energy adder be made effective on May 1, 1995 and remain effective through April 30, 1996. Florida Power requests waiver of the Commission's sixty-day notice requirement. If waiver is denied, Florida Power requests that the filing be made effective June 15, 1995.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before May 15, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-11111 Filed 5-4-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-350-000]

**Columbia Gas Transmission Corporation, et al.; Notice of Application**

May 1, 1995.

Take notice that on April 25, 1995, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314, and National Fuel Gas Supply Corporation (National Fuel), 10 LaFayette Square, Buffalo, New York 14203, filed in Docket No. CP95-350-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon a transportation and exchange service, all as more fully set forth in the application on file with the Commission and open to public inspection.

Applicants propose to abandon the service which was authorized by the Commission in Docket No. CP77-465 and carried out under the terms of an agreement on file as Columbia's Rate Schedule X-96 and National Fuel's Rate Schedule X-16. It is stated that Columbia was authorized to transport gas for National Fuel in order for UGI Utilities Inc. (UGI), formerly UGI Corporation, to take advantage of a storage service furnished by National Fuel and National Gas Storage Corporation. It is stated that Columbia was authorized to deliver to National Fuel for UGI's account between 2 and 25 MMcf of gas per day for summer injection and between 3 and 35 MMcf of gas per day for winter withdrawal. It is explained that these deliveries were made at existing interconnections between Columbia and National Fuel. It is further explained that an additional point of interconnection was established in Cameron County, Pennsylvania, in order to make deliveries for injection into storage and withdrawal.

It is stated that in a letter dated July 12, 1993, Columbia notified National Fuel and UGI that it was terminating the transportation and exchange agreement effective May 10, 1994. Columbia explains that the services are no longer needed and that an alternative service is available to UGI under Columbia's Part 284 storage and transportation blanket certificate pursuant to its SST rate schedule. It is asserted that no gas volumes have been transported under