

Docket No. CP82-553-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

FGT is proposing to abandon .1 mile of 3-inch lateral pipeline and the Plymouth Citrus Meter Station located in Orange County, Florida. FGT states that Mid-Florida Freezer Warehouses, Ltd. (Mid-Florida) now owns and operates the citrus processing facility that previously took gas from this system. FGT asserts that Mid-Florida does not need to use natural gas and therefore does not need the facilities previously used by Citrus World. FGT reports that no activity has occurred at this meter station since 1990.

Comment date: June 9, 1995, in accordance with Standard Paragraph (G) at the end of this notice.

4. NorAm Gas Transmission Company

[Docket No. CP95-342-000]

Take notice that on April 21, 1995, NorAm Gas Transmission Company (NGT), 1600 Smith Street, Houston, Texas 77002, filed in Docket No. CP95-342-000 a request pursuant to §§ 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, and 157.211) for approval to construct and operate a delivery tap and meter station located in Phillips County, Arkansas for delivery of natural gas to ARKLA, a division of NorAm Energy Corporation, for redelivery to its customer, Alumax, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

NGT proposes to construct and operate a one-inch delivery tap and a two-inch L-Shape meter station on its Line JM-19 for ultimate redelivery to Alumax. NGT states that the estimated volumes to be delivered through this tap are approximately 182,500 MMBtu annually and 750 MMBtu on a peak day. NGT indicates that the volumes delivered are within ARKLA's certificated entitlement and NGT's tariff does not prohibit the addition of new delivery points. NGT further indicates that it has sufficient capacity to accomplish the deliveries without detriment or disadvantage to its other customers. It is indicated that the estimated cost of construction is \$42,264, and that ARKLA will reimburse NGT for all construction costs.

Comment date: June 9, 1995, in accordance with Standard paragraph (G) at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice of the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-10953 Filed 5-3-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-330-000]

ANR Storage Company; Notice of Application

April 28, 1995.

Take notice that on April 18, 1995, ANR Storage Company (ANR Storage) 500 Renaissance Center, Detroit, Michigan 48243, filed in Docket No. CP95-330-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon three storage services performed for Panhandle Eastern Pipe Line Company (Panhandle), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

ANR Storage states that the services are provided pursuant to Rate Schedules X-2, X-3, and X-4 which was authorized by Order issued in Docket No. CP78-432 et al.

ANR Storage states further that the term of the agreement underlying each of the services has expired, and Panhandle has requested termination of the services.

Any person desiring to be heard or any person desiring to make any protest with reference to said application should on or before May 19, 1995, file with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this

application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for ANR to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 95-10954 Filed 5-3-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER95-917-000]

Central Illinois Public Service Company; Notice of Filing

April 28, 1995.

Take notice that on April 14, 1995, Central Illinois Public Service Company (CIPS) submitted a Service Agreement, dated March 22, 1995, establishing Citizens Lehman Power as a customer under the terms of CIPS' Coordination Sales Tariff CST-1 ("CST-1 Tariff").

CIPS requests an effective date of March 22, 1995, and accordingly, seeks waiver of the Commission's notice requirements. Copies of this filing were served upon Citizens Lehman Power and the Illinois Commerce Commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before May 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-10955 Filed 5-3-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER95-625-000, ER95-626-000, AND EL95-39-000]

Cincinnati Gas & Electric Co. and PSI Energy, Inc.; Notice of Initiation of Proceeding and Refund Effective Date

April 28, 1995.

Take notice that on April 26, 1995, the Commission issued an order in the above-indicated dockets initiating a proceeding in Docket No. EL95-39-000 under section 206 of the Federal Power Act.

The refund effective date in Docket No. EL95-39-000 will be 60 days after publication of this notice in the **Federal Register**.

Lois D. Cashell,

Secretary.

[FR Doc. 95-10991 Filed 5-3-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-238-001]

Columbia Gulf Transmission Company; Notice of Supplemental Filing of Proposed Changes in FERC Gas Tariff

April 28, 1995.

Take notice that on April 26, 1995, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing the following tariff sheet to its FERC Gas Tariff, Second Revised Volume No. 1, to be effective May 4, 1995, the effective date of Order No. 577. Columbia Gulf states that this filing is intended to supplement Columbia Gulf's April 19, 1995, filing initiating this docket.

Substitute Second Revised Sheet No. 192

In Order No. 577, the Commission modified its capacity release regulations to permit shippers to release firm capacity for a period of one calendar month or less without having to comply with advance posting and bidding requirements. On April 19, 1995, Columbia Gulf filed tariff sheets initiating this docket reflecting the changes dictated by Order No. 577. In that filing, Columbia Gulf also shortened the duration of minimum posting periods in Section 14.2(e) of the General Terms and Conditions (GTC) of its tariff.

Further review of this tariff section revealed that it is different from GTC Section 14.2(e) in Columbia as Transmission Corporation's (Columbia) FERC Gas Tariff, Second Revised Volume No. 1, which is simply the result of an oversight during the Order No. 636 restructuring process for Columbia and Columbia Gulf. Columbia Gulf cites to its restructuring orders as requiring that this provision be identical

for Columbia and Columbia Gulf. Columbia Gulf further states that the above referenced tariff sheet corrects Columbia Gulf's GTC Section 14.2(e) to be identical to Columbia's same provision.

Columbia Gulf states that copies of its filing have been mailed to all firm customers and affected state regulatory commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before May 5, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of Columbia Gulf's filings are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-10956 Filed 5-3-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-253-000]

Florida Gas Transmission Company; Notice of Transition Cost Recovery Report

April 28, 1995.

Take notice that on April 26, 1995, Florida Gas Transmission Company (FGT) tendered for filing a Transition Cost Recovery Report pursuant to Section 24 of the General Terms and Conditions of its FERC Gas Tariff, Third Revised Volume No. 1.

FGT states that the Transition Cost Recovery Report summarizes the activity which has occurred in its TCR Account and Order 636 Account through April 30, 1995. FGT states that it has not made any payments since its last report filed October 26, 1994 in Docket No. RP95-18-000. Because the currently effective surcharge rates are at the maximum levels permitted by FGT's tariff, no tariff revisions are required as a result of this filing.

FGT states that copies of the report were mailed to all customers serviced under the rate schedules affected by the report and the interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C., 20426 in accordance with Sections