

By the Commission, David M. Konschnik,
Director, Office of Proceedings.

Vernon A. Williams,
Secretary.

[FR Doc. 95-10785 Filed 5-1-95; 8:45 am]

BILLING CODE 7035-01-P

[Ex Parte No. 388 (Sub-No. 5)]

Intrastate Rail Rate Authority—Georgia

AGENCY: Interstate Commerce
Commission.

ACTION: Notice of provisional
recertification.

SUMMARY: The State of Georgia has filed an application for recertification. The Commission, under *State Intrastate Rail Rate Authority*, 5 I.C.C.2d 680, 685 (1989), provisionally recertifies the State of Georgia to regulate intra-state rail rates, classifications, rules, and practices. After its review, the Commission will issue a recertification decision or take other appropriate action.

DATES: This provisional recertification will be effective on May 2, 1995.

FOR FURTHER INFORMATION CONTACT: Elaine Sehrt-Green (202) 927-5269 or Beryl Gordon (202) 927-5610 [TDD for hearing impaired: (202) 927-5721].

Decided: April 26, 1995.

By the Commission, David M. Konschnik,
Director, Office of Proceedings.

Vernon A. Williams,
Secretary.

[FR Doc. 95-10784 Filed 5-1-95; 8:45 am]

BILLING CODE 7035-01-P

DEPARTMENT OF JUSTICE

Information Collection Under Review

The Office of Management and Budget (OMB) has been sent the following collection(s) of information proposals for review under the provisions of the Paperwork Reduction Act (44 U.S.C. Chapter 35) and the Paperwork Reduction Reauthorization Act since the last list was published. Entries are grouped into submission categories, with each entry containing the following information:

- (1) The title of the form/collection;
- (2) The agency form number, if any, and the applicable component of the Department sponsoring the collection;
- (3) Who will be asked or required to respond, as well as a brief abstract;
- (4) An estimate of the total number of respondents and the amount of time estimated for an average respondent to respond;

(5) An estimate of the total public burden (in hours) associated with the collection; and,

(6) An indication as to whether Section 3504(h) of Public Law 96-511 applies.

Comments and/or suggestions regarding the item(s) contained in this notice, especially regarding the estimated public burden and associated response time, should be directed to the OMB reviewer, Mr. Jeff Hill on (202) 395-7340 and to the Department of Justice's Clearance Officer, Mr. Robert B. Briggs, on (202) 514-4319. If you anticipate commenting on a form/collection, but find that time to prepare such comments will prevent you from prompt submission, you should notify the OMB reviewer and the Department of Justice Clearance Officer of your intent as soon as possible. Written comments regarding the burden estimate or any other aspect of the collection may be submitted to Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503, and to Mr. Robert B. Briggs, Department of Justice Clearance Officer, Systems Policy Staff/Information Resources Management/Justice Management Division Suite 850, WCTR, Washington, DC 20530.

Reinstatement with changes, of a previously approved collection for which approval has expired.

(1) 1995 Census of State and Federal Adult Correctional Facilities.

(2) Form CJ-43. Bureau of Justice Statistics, Office of Justice Programs, United States Department of Justice.

(3) Primary=Federal, State, local or Tribal Government. Others=None. This 1995 Census of State and Federal Correctional Facilities will provide current information on inmate population and correctional facilities throughout the country, including inmate growth and its effects on confinement space and facility building plans. The last census was conducted in 1990. Respondents are State and Federal correctional administrators.

(4) 1,400 annual respondents at 1.0 hours per response.

(5) 1,400 annual burden hours.

(6) Not applicable under Section 3504(h) of Public Law 96-511.

Public comment on this item is encouraged.

Dated: April 26, 1995.

Robert B. Briggs,

*Department Clearance Officer, United States
Department of Justice.*

[FR Doc. 95-10687 Filed 5-1-95; 8:45 am]

BILLING CODE 4410-18-M

NUCLEAR REGULATORY COMMISSION

[Docket No. 50-397]

Washington Public Power Supply System, Nuclear Project No. 2; Notice of Issuance of Environmental Assessment and Finding of No Significant Impact

The U.S. Nuclear Regulatory Commission (the Commission) is considering issuance of an amendment to Facility Operating License No. NPF-21, issued to Washington Public Power Supply System, (the licensee), for operation of the Nuclear Project No. 2, located in Benton County, Washington.

Environmental Assessment

Identification of the Proposed Action

This Environmental Assessment is written in connection with the proposed core uprate for the Nuclear Project No. 2 in response to the licensee's application dated July 9, 1993, as supplemented by letters of October 9, and October 25, 1993, January 6, February 2, May 3, May 13, September 26, and October 12, 1994. The proposed action would increase the rated core power level for Nuclear Project No. 2 from the current level of 3323 Megawatts-thermal (MWt) to 3486 MWt. The Nuclear Steam Supply System (NSSS) power level would be increased accordingly. This uprate represents an authorized thermal power level increase of approximately 4.9 percent. This will require resetting of the safety relief valve setpoints to accommodate the slight operating pressure increase (less than 20 psi). Operating temperature will also increase slightly (less than 5 °F). The result of these changes will be an approximate 5 percent increase in rated steam flow. Plant instrumentation will be recalibrated to reflect the uprated power. The licensee will implement these changes during the current refueling outage, which began on April 22, 1995.

These changes will be achieved by (1) increasing the core thermal power to increase steam flow, (2) increasing reactor pressure to ensure adequate turbine control margin, (3) not increasing the current maximum core flow, and (4) operating the reactor along higher flow control lines. The increased core power will be achieved by utilizing a flatter radial power distribution while still maintaining limiting fuel bundles within their constraints.

The Need for the Proposed Action

The proposed action would increase the thermal output by 163 MWt, which