

the New York Public Service Commission.

Comment date: May 8, 1995, in accordance with Standard Paragraph (E) at the end of this notice.

9. New England Power Co.

[Docket No. FA91-53-003]

Take notice that on November 22, 1994, New England Power Service Company tendered for filing its refund report in the above-referenced docket.

Comment date: May 8, 1995, in accordance with Standard Paragraph (E) at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-10598 Filed 4-28-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-324-000, et al.]

National Fuel Gas Supply Corp., et al.; Natural Gas Certificate Filings

April 24, 1995.

Take notice that the following filings have been made with the Commission:

1. National Fuel Gas Supply Corporation

[Docket No. CP95-324-000]

Take notice that on April 13, 1995, National Fuel Gas Supply Corporation (National Fuel), 10 Lafayette Square, Buffalo, New York 14203, filed an application with the Commission in Docket No. CP95-324-000 pursuant to Section 7(b) of the Natural Gas Act (NGA) for permission and approval to abandon by transfer various nonjurisdictional production and gas supply facilities and delivery points in the Commonwealth of Pennsylvania to its affiliate, National Fuel Gas

Distribution Corporation (Distribution), all as more fully set forth in the application which is open to the public for inspection.

National proposes to transfer 20 pipelines, 9 associated regulating and metering stations to Distribution, and to abandon 155 delivery points located along these pipelines.¹ National Fuel states that service to existing customers served off these pipeline facilities would not be affected by the proposed transfer to Distribution. National Fuel also states that the net book value of the facilities it proposes to transfer to Distribution totals \$511,987. Following the transfer of facilities to Distribution, National Fuel states that the facilities would then be subject to the state commission's jurisdiction.

Also following the transfer of facilities to Distribution, National Fuel states that it would continue to own and operate four well lines connecting wells operated by Seneca Resources Corporation (Seneca), an affiliate of both National Fuel and Distribution, to the facilities proposed for transfer to Distribution. As of the date of the instant filing, National Fuel states that it has not determined whether the well lines would be sold to Seneca, or whether one or more of these lines would be abandoned after the wells are plugged. National Fuel requests whatever authorization may be necessary to transfer these well lines to another party, or to abandon the lines. National Fuel's maps indicate that these four well lines are located in Armstrong and McKean Counties, Pennsylvania.

Comment date: May 15, 1995, in accordance with Standard Paragraph (F) at the end of this notice.

APPENDIX—Continued

Lines	Location	Delivery points
F-W3769	Winslow Township, Jefferson County, PA.	1
F-W3791	Winslow Township, Jefferson County, PA.	5
F-W3803	Winslow Township, Jefferson County, PA.	1
F-W3856	Winslow Township, Jefferson County, PA.	2
H-56	Ashland Township, Clarion County, PA.	8
K-2	Clarion Township, Clarion County, PA.	18
K-182	Barnett Township, Forest County, PA.	6
K-W3804	Eldred Township, Jefferson County, PA.	1
P-1(PGC)	Northeast Township, Erie County, PA.	2
P-2(PGC)	Greenfield & Northeast Township, Erie County, PA.	8
PXW-1(PGC)	Northeast Township, Erie County, PA.	1
P-104	Bradys Bend Township, Armstrong County, PA.	2
T-188	Monroe Township, Clarion County, PA.	16
T-W3951	Monroe Township, Clarion County, PA.	2
W-ESE8	Springfield Township, Erie County, PA.	7

Meter Station	Location	Line that feeds into station
P-No. 1356	Winslow Township, Jefferson County, PA.	F-52
P-No. 1550	Winslow Township, Jefferson County, PA.	F-52
P-No. 2011	Winslow Township, Jefferson County, PA.	F-52

APPENDIX

Lines	Location	Delivery points
D-4	Norwich Township, McKean County, PA.	27
D-6	Norwich Township, McKean County, PA.	20
D-73	Norwich Township, McKean County, PA.	4
F-52	Winslow Township, Jefferson County, PA.	23
F-W3765	Winslow Township, Jefferson County, PA.	1

¹ National Fuel states that it constructed only Line P-2 in Erie County, Pennsylvania, under budget authorization granted in Docket No. CP80-463-000 [14 FERC ¶ 62,068 (1981)] pursuant to Section 7 of the NGA.

Meter Station	Location	Line that feeds into station
P-No. 2439	Winslow Township, Jefferson County, PA.	F-52
P-No. 2570	Winslow Township, Jefferson County, PA.	F-52
P-No. 2512	Eldred Township, Jefferson County, PA.	K-W3804
MS-1214-P	North-east Township, Erie County, PA.	P-2 (PGC)
MS-1089-P	North-east Township, Erie County, PA.	PXW-1 (PGC)
P-No. 514	Bradys Bend Township, Armstrong County, PA.	P-104

2. Northern Natural Gas Company

[Docket No. CP95-326-000]

Take notice that on April 14, 1995, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed, in Docket No. CP95-326-000, a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (NGA) for authority to install and operate a new delivery point, to be located in Green County, Wisconsin, to accommodate natural gas deliveries to Wisconsin Power and Light Company (WP&L) under Northern's blanket certificate issued in Docket No. CP82-401-000 pursuant to Section 7 of the NGA, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Northern states that service will be provided to WP&L under currently effective throughput service agreement(s). Northern asserts that WP&L has requested the proposed delivery point to serve residential and industrial customers in Green County, Wisconsin. Northern states that the proposed volumes to be delivered to WP&L at the Jordan Township TBS #1 are 60 Mcf on peak day and 13,400 Mcf on an annual basis. Northern estimates a cost of constructing the proposed delivery point of \$45,000. Northern further states that WP&L will reimburse Northern for the total cost of constructing this delivery point.

Comment date: June 8, 1995, in accordance with Standard Paragraph (G) at the end of this notice.

3. Columbia Gas Transmission Corporation

CNG Transmission Corporation

[Docket No. CP95-328-000]

Take notice that on April 17, 1995, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314-1599, and CNG Transmission Corporation (CNG) 445 West Main Street, Clarksburg, West Virginia 26302-2450, filed in Docket No. CP95-328-000 a joint application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon four separate exchange services which were authorized in Docket Nos. CP70-31-000, G-17544, CP80-121-000, and CP81-277-000, all as more fully set forth in the application on file with the Commission and open to public inspection.

The applicants propose to abandon the following four exchange services:

1. An exchange agreement under Columbia's Rate Schedule X-9 and CNG's Rate Schedule X-6 involving gas reserves produced in the Cooper's Creek Field in Kanawha County, West Virginia.

2. An exchange agreement under Columbia's Rate Schedule X-28 and CNG's Rate Schedule X-1 that authorized the exchange of gas during emergencies.

3. An exchange agreement under Columbia's Rate Schedule X-93 and CNG's Rate Schedule X-28 involving Columbia delivering gas to CNG in Wyoming County, New York and CNG delivering gas to Columbia in Chemung County, New York and/or Beaver County, Pennsylvania.

4. An exchange agreement under Columbia's Rate Schedule X-105 and CNG's Rate Schedule X-33 involving Columbia delivering up to 15,000 Dth of

gas per day to CNG in Crawford County, Pennsylvania and CNG delivering up to 15,000 Dth of gas per day to Columbia in Clearfield and Indiana Counties, Pennsylvania. In addition, any excess quantities of gas delivered by Columbia to CNG were returned at an interconnection located in Beaver County, Pennsylvania. Also any excess quantities of gas delivered by CNG to Columbia were returned at an interconnection near Columbia's Rockport Compressor Station located in Wood County, West Virginia.

Columbia states that all the exchange agreements listed above have been terminated by written notice. In addition, Columbia mentions that there are no outstanding imbalances.

Comment date: May 15, 1995, in accordance with Standard Paragraph (F) at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-10597 Filed 4-28-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. RP85-183-003]

Algonquin Gas Transmission Company; Notice of Refund Report

April 25, 1995.

Take notice that on March 31, 1995, Algonquin Gas Transmission Company (Algonquin) tendered for filing with the Federal Energy Regulatory Commission (Commission) an Order No. 94 refund report in accordance with the Commission's order issued October 16, 1985 in Docket No. RP85-183-000.

Pursuant to the Commission's October 16 Order, Algonquin was authorized to track the direct billing of Order No. 94 costs from Consolidated Gas Transmission Corporation, now CNG Transmission Corporation (CNG), and flow through the amounts to its customers on a concurrent basis. The order also required an Order No. 94 report within 30 days of Consolidated's billing to include detailed billing and allocation information.

On March 3, 1995, Algonquin received a refund payment from CNG of certain Order No. 94-related amounts that CNG received from Texas Gas Transmission Corporation. Algonquin states that it will disburse the refund of \$2,812.93 to its customers through its monthly billing on April 7, 1995. Algonquin further states that the report shows that Algonquin has allocated the refund (and additional interest of \$24.05, computed at the FERC interest rate, from March 3 through April 7) on

the basis of each customer's commodity volumes for the period August 1, 1980 to December 31, 1984.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before May 2, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-10562 Filed 4-28-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-240-000]

Algonquin Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

April 25, 1995.

Take notice that on April 19, 1995, Algonquin Gas Transmission Company (Algonquin) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following revised tariff sheet, effective May 19, 1995:

Second Revised Sheet No. 687

Algonquin states that the purpose of this filing is to facilitate the timely filing of Algonquin's annual fuel reimbursement quantity deferral allocation, by revising its tariff to reflect a twelve-month accumulation period commencing August 1 and extending through July 31.

Algonquin states that copies of this filing were mailed to all affected customers of Algonquin and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before May 2, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on

file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-10565 Filed 4-28-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-237-000]

Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

April 25, 1995.

Take notice that on April 19, 1995, Columbia Gas Transmission Corporation (Columbia) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheet to be effective May 4, 1995, the effective date of Order No. 577.

First Revised Sheet No. 351

First Revised Sheet No. 352

First Revised Sheet No. 353

First Revised Sheet No. 354

First Revised Sheet No. 575

First Revised Sheet No. 585

In Order No. 577, the Commission modified its capacity release regulations to permit shippers to release firm capacity for a period of one calendar month or less without having to comply with advance posting and bidding requirements. A related change provides for a 28 (rather than 30) day hiatus during which shippers that released capacity at less than the maximum rate under the exemptions cannot re-release that capacity to the same replacement shipper at less than the maximum tariff rate.

Columbia states that the above-referenced tariff sheets are being filed to revise the capacity release and assignment provisions and forms in the tariff to reflect changes mandated by Order No. 577. In addition, Columbia is shortening the duration of minimum posting periods for capacity release transactions.

Columbia states that copies of its filing have been mailed to all firm customers and affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NW., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before May 2, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make