

[Docket No. RP95-196-001]**Columbia Gas Transmission Corporation; Compliance Filing**

April 19, 1995.

Take notice that on April 13, 1995, Columbia Gas Transmission Corporation (Columbia) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, to be effective April 1, 1995.

Second Revised Sheet No. 395
Second Revised Sheet No. 452
Third Revised Sheet No. 453

On March 1, 1995, Columbia filed tariff sheets initiating the proceeding in Docket No. RP95-196-000 and implementing its annual filing pursuant to the Transportation Cost Rate Adjustment (TCRA) mechanism in Section 36 of the General Terms and Conditions (GTC) of its FERC Gas Tariff, Second Revised Volume No. 1. The Commission issued an order in this proceeding on March 30, 1995, accepting and suspending those tariff sheets effective April 1, 1995, subject to refund and conditions. (See, 70 FERC ¶ 61,364 (1995).)

Columbia states that the instant filing is being made to address and comply with Ordering Paragraphs (B), (C), and (D) in that order.

Columbia states that copies of its filing have been mailed to each of its firm customers and interested State Commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before April 26, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-10096 Filed 4-24-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TQ95-2-23-001]**Eastern Shore Natural Gas Company; Filing of Corrected Tariff Sheets**

April 19, 1995.

Take notice that on April 12, 1995, Eastern Shore Natural Gas Company (ESNG) tendered for filing certain

substitute revised tariff sheets included in Appendix A attached to the filing. Such sheets are proposed to be effective May 1, 1995.

On April 3, 1995, ESNG filed revised tariff sheets in Docket No. TQ95-2-23-000, its regularly scheduled quarterly PGA filing, proposed to be effective May 1, 1995. ESNG, however, inadvertently used as its starting point the cumulative commodity gas cost adjustment contained in Docket No. TF95-4-23-000, *et al.*, effective February 1, 1995 (an interim PGA filing). The proper cumulative commodity gas cost adjustment to track was established in Docket No. TQ95-1-23-000, *et al.* (its regularly scheduled quarterly PGA filing), effective February 1, 1995.

ESNG states that the result of this error was an understatement of \$0.1209 per dt in ESNG's Commodity sales rates. The tariff sheets contained in this filing correct the tracking error and are filed to substitute for the ones originally filed, to be effective May 1, 1995.

ESNG states that copies of its filing have been served upon its jurisdictional customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedures (18 CFR 385.211). All such protests should be filed on or before April 26, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of the filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-10092 Filed 4-24-95; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 2659 Oregon]**PacifiCorp; Intent to File an Application for a New License**

April 19, 1995.

Take notice that PacifiCorp, the existing licensee for the Powerdale Hydroelectric Project No. 2659, filed a timely notice of intent to file an application for a new license, pursuant to 18 CFR 16.6 of the Commission's Regulations. The original license for Project No. 2659 was issued effective April 1, 1962 and expires February 28, 2000.

The project is located on the Hood River in Hood River County, Oregon. The principal works of the Powerdale Project include a concrete gravity dam, 206 feet long and 10 feet high with overflow spillway sections; a 5 acre impoundment; a concrete power canal intake structure to a concrete lined canal and a wood flume; a 14,354-foot-long pipeline, with a surge tank, to the Powerdale Powerhouse containing a single 6000-Kw generator; a 7.2-kV transmission line to a switchyard; and appurtenant facilities.

Pursuant to 18 CFR 16.7, the licensee is required henceforth to make available certain information to the public. This information is now available from the licensee at 920 SW. 6th Avenue, Portland, Oregon 97204, phone (503) 464-5343.

Pursuant to 18 CFR 16.8, 16.9 and 16.10, each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by February 28, 1998.

Lois D. Cashell,

Secretary.

[FR Doc. 95-10093 Filed 4-24-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-323-000]**Viking Gas Transmission Company; Request Under Blanket Authorization**

April 19, 1995.

Take notice that on April 13, 1995, Viking Gas Transmission Company (Viking), 825 Rice Street, St. Paul, Minnesota 55117, filed in Docket No. CP95-323-000 a request pursuant to §§ 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to relocate an existing delivery point for firm transportation services that Viking currently provides for Minnegasco (Minnegasco) under Viking's blanket certificate issued in Docket No. CP82-414-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Viking proposes to relocate an existing delivery point, for firm transportation services that Viking currently provides for Minnegasco, from Anoka County, Minnesota to Isanti County, Minnesota. It is stated that Minnegasco has requested deliveries of up to 50,350 Mcfd of gas at this point,

and that it has agreed to reimburse Viking for the costs of the facilities.

It is also stated that the total quantities are within authorized quantities and the delivery point would be of no detriment to any of Viking's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-10094 Filed 4-24-95; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5196-6]

Agency Information Collection Activities Under OMB Review

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the Information Collection Request (ICR) abstracted below has been forwarded to the Office of Management and Budget (OMB) for review and comment. The ICR describes the nature of the information collection and its expected cost and burden; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before May 25, 1995.

FOR FURTHER INFORMATION CONTACT: For further information, or a copy of this ICR, contact Sandy Farmer at (202) 260-2740, please refer to EPA ICR #107.05.

SUPPLEMENTARY INFORMATION:

Office of Air and Radiation

Title: Source Compliance and State Action Reporting (EPA ICR #107.05;

OMB #2060-0096). This ICR requests renewal of the existing clearance.

Abstract: State, District, Commonwealth, and territorial governments make air compliance information available to EPA on a quarterly basis via input to the Aerometric Information Retrieval System (AIRS) Facility Subsystem (AFS). The information provided to EPA includes compliance determinations and compliance activities. EPA uses this information to assess progress toward meeting emission requirements developed under the authority of the Clean Air Act to protect and maintain the atmospheric environment and the public health. All ten EPA Regional Offices and most of the 55 State, District, Commonwealth and territorial governments use the compliance information in AFS on a daily basis for managing activities of their air pollution control programs.

Burden Statement: Public reporting burden for this collection of information is estimated to average 224 hours per small state, 1692 hours per medium state and 1700 hours per large state annually per response, including time for reviewing instructions, searching existing data sources, gathering the data needed, completing the collection of information, and maintaining records.

Respondents: State, District, Commonwealth, and Territorial air pollution control agencies.

Estimated Number of Respondents: 55.

Estimated Total Annual Burden on Respondents: 58,686 hours.

Frequency of Collection: quarterly.

Send comments regarding the burden estimate, or any other aspect of this information collection, including suggestions for reducing the burden, (please refer to EPA ICR #107.05 and OMB #2060-0096) to:

Sandy Farmer,
EPA ICR #107.05,
U.S. Environmental Protection Agency,
Information Policy Branch (2136),
401 M Street SW.,
Washington, DC 20460

and

Chris Wolz,
OMB #2060-0096,
Office of Management and Budget,
Office of Information and Regulatory
Affairs,
725 17th Street NW.,
Washington, DC 20503.

Dated: April 18, 1995.

Joseph Retzer,

Chief, Regulatory Information Division.

[FR Doc. 95-10142 Filed 4-24-95; 8:45 am]

BILLING CODE 6560-50-M

[FRL-5196-3]

Public Water System Supervision Program Revision for the State of Michigan

AGENCY: Environmental Protection Agency.

ACTION: Notice.

SUMMARY: Public notice is hereby given in accordance with the provision of Section 1413 of the Safe Drinking Water Act, as amended, 42 U.S.C. 300f *et seq.*, and 40 CFR part 142, subpart B, the National Primary Drinking Water Regulations (NPDWR), that the State of Michigan is revising its approved Public Water System Supervision (PWSS) primacy program. The Michigan Department of Public Health (MDPH) has adopted drinking water regulations for Lead and Copper, 18 synthetic organic chemicals (SOCs), and 5 inorganic chemicals (IOCs), that correspond to the NPDWR for Lead and Copper, SOCs, and IOCs, and promulgated by the U.S. Environmental Protection Agency (U.S. EPA) on June 7, 1991 (56 FR 26460-26564), and on July 17, 1992 (57 FR 31776-31849). The USEPA has completed its review of Michigan's PWSS primacy program revision.

The USEPA has determined that the Michigan rule revisions meet the requirements of the Federal rule. Therefore, the USEPA has determined that the State program revisions referenced above are no less stringent than the corresponding Federal regulations and is proposing to approve the MDPH's rule revisions.

All interested parties are invited to submit written comments on these proposed determinations, and may request a public hearing on or before May 25, 1995. If a public hearing is requested and granted, the corresponding determination shall not become effective until such time following the hearing, at which the Regional Administrator issues an order affirming or rescinding this action. Frivolous or insubstantial requests for a hearing may be denied by the Regional Administrator.

Requests for public hearing should be addressed to: Jennifer Kurtz Crooks, (WD-17J), U.S. Environmental Protection Agency, Region 5, 77 West Jackson Boulevard, Chicago, Illinois 60604.

Any request for a public hearing shall include the following: (1) The name, address, and telephone number of the individual, organization, or other entity requesting a hearing. (2) A brief statement of the requesting person's