

Dominion), filed to make certain changes to the formula rate methodology as approved by this Commission for Old Dominion. The proposed changes are necessary to reflect (1) the termination of an agreement between Bear Island Paper Company and Old Dominion Electric Cooperative; (2) the acceptance of a new agreement between the aforementioned parties; (3) a revision to Note K as a consequence of the termination of the current agreement; (4) a deletion of Note

P and discontinuance of the non-coincident demand charge contingent upon acceptance of the new agreement; and (5) the formula rate that will be effective with the approval of this submission. The proposed effective date of these changes is June 1, 1995.

Copies of this filing have been provided to each of the 12 Member distribution cooperatives, Bear Island Paper Company and all parties of record.

Comment date: May 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Arizona Public Service Company

[Docket No. ER95-866-000]

Take notice that on April 4, 1995, Arizona Public Service Company (APS), tendered for filing revised Exhibits applicable under the following rate schedules:

APS-FPC/FERC No.	Customer name	Exhibit
120	Southern California Edison Company	Exhibit B.
128	Electrical District No. 7	Exhibit "II".
143	Tonopah Irrigation District	Exhibit "II".

Current Rate levels are unaffected, revenue levels for the 12 months following the proposed effective date are unchanged from those currently on file with the Commission, and no other significant change in service to these or any other customer results from the revisions proposed herein. No new or modifications to existing facilities are required as a result of these revisions.

A copy of this filing has been served on the above customers, the California Public Utilities Commission and the Arizona Corporation Commission.

Comment date: May 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Northern States Power Co. (Minnesota)

[Docket No. ER95-867-000]

Take notice that on April 4, 1995, Northern States Power Company (Minnesota) (NSP), tendered for filing the Installation and Ownership Agreement between NSP and Minnkota Power Cooperative, Inc. (MPC) dated February 28, 1995. This agreement allows MPC to double circuit a quarter of a mile of an existing NSP transmission line between NSP's Prairie and Gateway substations.

NSP requests that the Commission accept for filing this agreement effective as of August 1, 1995. NSP requests that the Agreement be accepted as a supplement to Rate Schedule No. 284, the rate schedule for previously filed agreements between NSP and MPC.

Comment date: May 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. PECO Energy Co.

[Docket No. ER95-868-000]

Take notice that on April 4, 1995, PECO Energy Company (PECO), tendered for filing an Agreement

between PECO and Ohio Edison Company (OE) dated March 23, 1995.

PECO states that the Agreement sets forth the terms and conditions for the sale of system energy which it expects to have available for sale from time to time and the purchase of which will be economically advantageous to OE. In order to optimize the economic advantage to both PECO and OE, PECO requests that the Commission waive its customary notice period and permit the agreement to become effective on April 7, 1995.

PECO states that a copy of this filing has been sent to OE and will be furnished to the Pennsylvania Public Utility Commission.

Comment date: May 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. K N Marketing, Inc.

[Docket No. ER95-869-000]

Take notice that on April 4, 1995, K N Marketing, Inc. (KNM), a Colorado corporation, petitioned the Commission for acceptance of KNM's Rate Schedule FERC No. 1, providing for the sale of electricity at market based rates; the granting of certain blanket approvals; and the waiver of certain Commission regulations. KNM is a wholly owned subsidiary of K N Energy, Inc. and is affiliated with K N Interstate Gas Transmission Co. and K N Wattenberg Transmission Limited Liability Company, interstate natural gas pipeline companies.

Comment date: May 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

19. Milford Power Limited Partnership

[Docket No. ER95-870-000]

Take notice that on April 5, 1995, Milford Power Limited Partnership (MPLP), tendered for filing pursuant to

18 CFR 385.204 and 385.205 (1994), its proposed initial Rate Schedule No. 3.

The proposed Initial Rate Schedule No. 3 would allow MPLP to charge non-cost-based, negotiated rates for energy sales and short- and long-term sales of capacity and associated energy from its facility located in the town of Milford, Massachusetts, to Enron Power Marketing, Inc.

Comment date: May 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

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