

The anticipated term of the proposed grant is 18 months from the date of award.

Lynn Warner,

Contracting Officer, Office of Placement and Administration.

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BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. CP95-314-000]

East Tennessee Natural Gas Co.; Notice of Request Under Blanket Authorization

April 14, 1995

Take notice that on April 11, 1995, East Tennessee Natural Gas Company (East Tennessee), a Tennessee Corporation, P.O. Box 2511, Houston, Texas 77252, filed a request with the Commission in Docket No. CP95-314-000 pursuant to §§ 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (NGA) for permission to establish a new delivery point, authorized in blanket certificate issued in Docket No. CP82-412-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

East Tennessee proposes to establish a new delivery point for service under an interruptible transportation contract with Equitable Resources Marketing Company (Equitable), who transports and delivers natural gas it sells to the Power Paper Company (Power). Midcoast Energy Resources, Inc. (Midcoast) would act as an agent for Power and would further install the meter and interconnecting piping. East Tennessee states that it would install a two-inch hot tap assembly and electronic gas measurement facilities (E.G.M/DAC), and would inspect the meter and interconnecting piping that Midcoast installed. Midcoast would reimburse East Tennessee an estimated \$33,616 for this installation.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after

the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Lois D. Cashell,

Secretary.

[FR Doc. 95-9750 Filed 4-19-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-234-000]

El Paso Natural Gas Co.; Notice of Tariff Filing

April 14, 1995.

Take notice that on April 12, 1995, El Paso Natural Gas Company (El Paso), tendered for filing pursuant to Part 154 of the Federal Energy Regulatory Commission Regulations Under the Natural Gas Act and in compliance with the Commission's Final Rule (Order No. 577) issued March 29, 1995 at Docket No. RM95-5-000, certain revised tariff sheets to its FERC Gas Tariff, Second Revised Volume No. 1-A.

El Paso states that the tendered tariff sheets reflect the Commission's revision of § 284.243(h) of its Regulations and provides for the extension of the exception which allows shippers to release capacity without having to comply with the Commission's advance posting and bidding requirements to one full calendar month. El Paso states that its tariff currently provides for the Commission's clarification of the exemptions of the posting and bidding requirements for transactions at the maximum rate.

El Paso states that the tendered tariff sheets also revise the posting of roll-overs of exempted releases by changing the period in which shippers that released capacity at less than the maximum rate may re-release capacity to the same shipper at less than the maximum rate from 30 days to 28 days.

El Paso, pursuant to Section 154.51 of the Commission's Regulations, respectfully requests waiver of the notice requirement of § 154.22 of said Regulations to permit the tendered tariff sheets to become effective on May 4, 1995, which is the date Order No. 577 will become effective.

El Paso states that copies of the filing were served upon all of El Paso's interstate pipeline system transportation customers and interested state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with §§ 385.214 and 385.211 of the

Commission's Rules and Regulations. All such motions or protests should be filed on or before April 21, 1995.

Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-9752 Filed 4-19-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-320-000]

Tennessee Gas Pipeline Co.; Notice of Application

April 14, 1995.

Take notice that on April 12, 1995, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed an application in Docket No. CP95-320-000 pursuant to sections 7(b) and 7(c) of the Natural Gas Act requesting permission and approval to abandon in place certain pipeline and to abandon by removal certain other pipeline facilities and for a certificate of public convenience and necessity authorizing it to construct and operate replacement pipeline facilities in order to improve an existing river crossing, all as more fully set forth in the application on file with the Commission and open to public inspection.

Tennessee states that the results of a corrosion survey indicate that the three 16-inch pipelines located on Tennessee's 100-1, Line where it crosses the D'Arbonne Bayou in Ouachita Parish, Louisiana have deteriorated and must be replaced. In order to maintain the integrity of its mainline transmission system, Tennessee proposes to construct a single 24-inch replacement pipeline.

The existing crossing consists of two 24-inch headers with three connecting 16-inch with three connecting 16-inch lines and approximately 819 feet connecting the header on the west bank to Tennessee's Line 100-1. The portion of the three 16-inch lines beneath the bayou (536 feet each) will be abandoned in place and capped on the east and west banks. The remaining on-bank tie-in facilities (three segments of 423 feet each and one 24-inch line segment of 819 feet), including the two 24-inch headers will be removed.

Tennessee states that the age of the facilities (nearly 50 years old), the