

Center, Aircraft Division, Trenton, in Ewing Township, Mercer County, New Jersey. An additional 475 acres of land is held in easements, permits and agreements, including 463 acres in permanent easement rights for the ascension and landing of aircraft at Mercer County Airport.

### Buildings

The following is a summary of the facilities located on the above described land which will also be available when the station closes on 30 September 1998 unless otherwise indicated. Property numbers are available on request.

- Administration/Office facilities (5 structures). Comments: Approx. 59,000 square feet.
- Laboratory Space (5 structures). Comments: Approx. 141,967 square feet.
- Covered Storage Space (8 structures). Comments: Approx. 40,450 square feet.
- Testing Facility Space (13 structures). Comments: Approx. 317,514 square feet.
- Electrical and Water Service (2 structures). Comments: Located off-base. Scotch Road meter house (100 KV) with a 0.8 mile easement. Delaware River non-potable water pumping station with a 2.2 mile easement.
- Fuel storage facilities (22 structures). Comments: Approx. 25,000 gallon capacity in each tank and 0.4 miles of pipeline.
- Steam Plant (1 structure). Comments: Rated at 120,000 lb./hr.

### Expressions of Interest

Pursuant to paragraph 7(C) of Section 2905(b) of the Defense Base Closure and Realignment Act of 1990, as amended by the Base Closure Community Redevelopment and Homeless Assistance Act of 1994, State and local governments, representatives of the homeless, and other interested parties located in the vicinity of the Naval Air Warfare Center, Aircraft Division, Trenton, shall submit to the redevelopment authority (Ewing Township Local Reuse Committee) a notice of interest, of such governments, representatives, and parties in the above described surplus property, or any portion thereof. A notice of interest shall describe the need of the government, representative, or party concerned for the desired surplus property. Pursuant to paragraphs 7(C) and (D) of Section 2905(b), the redevelopment authority shall assist interested parties in evaluating the surplus property for the intended use and publish in a newspaper of general

circulation in Trenton/Ewing Township, NJ, the date by which expressions of interest must be submitted. Under Section 2(e)(6) of the Base Closure Community Redevelopment and Homeless Assistance Act of 1994, the deadline for submissions of expressions of interest may not be less than one (1) month nor more than six (6) months from the date the County of Mercer, NJ, elected to proceed under the new statute, i.e., December 8, 1994.

Dated: April 10, 1995.

**M.D. Schetzle,**

*LT, JAGC, USNR, Alternate Federal Register Liaison Officer.*

[FR Doc. 95-9794 Filed 4-19-95; 8:45 am]

BILLING CODE 3810-FF-P

### Board of Visitors to the United States Naval Academy; Meeting

Pursuant to the provisions of the Federal Advisory Committee Act (5 U.S.C. app. 2), notice is hereby given that the Board of Visitors to the United States Naval Academy will meet on May 1, 1995, at Alumni Hall, United States Naval Academy, at 8:30 a.m. The session will be open to the public.

The purpose of the meeting is to make such inquiry as the Board shall deem necessary into the state of morale and discipline, the curriculum, instruction, physical equipment, fiscal affairs, and academic methods of the Naval Academy.

For further information concerning this meeting contact: Lieutenant Commander Timothy A. Batzler, U.S. Navy, Executive Secretary to the Board of Visitors, Office of the Superintendent, United States Naval Academy, Annapolis, MD 21402-5000, Telephone: (410) 293-1503.

Dated: April 11, 1995.

**L. R. McNeas,**

*LCDR, JAGC, USN, Federal Register Liaison Officer.*

[FR Doc. 95-9796 Filed 4-19-95; 8:45 am]

BILLING CODE 3810-FF-P

### DEPARTMENT OF ENERGY

#### Financial Assistance Award: Niel Murdock

**AGENCY:** Department of Energy.

**ACTION:** Notice of intent.

**SUMMARY:** The U.S. Department of Energy announces that pursuant to 10 CFR 600.6(a)(2) it is making a financial assistance award under Grant Number DE-FG01-95EE15624 to Niel Murdock. The proposed grant will provide

funding in the estimated amount of \$99,236 by the Department of Energy for the purpose of saving energy through development of the inventor's patented *Self Actuating Spillway Control Device*, a highly efficient alternative to rubber dams, wooden flashboards, and other common dam spillway gates.

**SUPPLEMENTARY INFORMATION:** The Department of Energy has determined in accordance with 10 CFR 600.14(e)(1) that the unsolicited application for financial assistance submitted by Niel Murdock is meritorious based on the general evaluation required by 10 CFR 600.14(d) and the proposed project represents a unique idea that would not be eligible for financial assistance under a recent, current or planned solicitation. The new technology is a molded rubber panel with internal reinforcement that bends under the force of flood waters. Once water levels decrease, potential energy absorbed by the panel forces it back to its normal, upright position. Thus the gate is totally self operating. This novel technology needs no external power to operate, as do inflatable rubber dams, and does not wash away in flood conditions, as do wooden flashboards. The panel costs approximately half that of rubber dams, and is very advantageous at remote sites. For hydroelectric dams alone, the market potential of the self-actuating panel is about \$120 million. As hydroelectric facilities account for only three percent of the total number of dams in the U.S., the market potential appears significant.

The proposed project is not eligible for financial assistance under a recent, current or planned solicitation because the funding program, the Energy Related Invention Program (ERIP), has been structured since its beginning in 1975 to operate without competitive solicitations because the authorizing legislation directs ERIP to provide support for worthy ideas submitted by the public. The program has never issued and has no plans to issue a competitive solicitation. This award will be made 14 calendar days after publication to allow for public comment.

#### FOR FURTHER INFORMATION CONTACT:

Please write the U.S. Department of Energy, Office of Placement and Administration, ATTN: Rose Mason, HR-531.21, 1000 Independence Avenue SW., Washington, DC 20585.

The anticipated term of the proposed grant is 18 months from the date of award.

**Lynn Warner,**

*Contracting Officer, Office of Placement and Administration.*

[FR Doc. 95-9689 Filed 4-19-95; 8:45 am]

BILLING CODE 6450-01-P

## **Federal Energy Regulatory Commission**

[Docket No. CP95-314-000]

### **East Tennessee Natural Gas Co.; Notice of Request Under Blanket Authorization**

April 14, 1995

Take notice that on April 11, 1995, East Tennessee Natural Gas Company (East Tennessee), a Tennessee Corporation, P.O. Box 2511, Houston, Texas 77252, filed a request with the Commission in Docket No. CP95-314-000 pursuant to §§ 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (NGA) for permission to establish a new delivery point, authorized in blanket certificate issued in Docket No. CP82-412-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

East Tennessee proposes to establish a new delivery point for service under an interruptible transportation contract with Equitable Resources Marketing Company (Equitable), who transports and delivers natural gas it sells to the Power Paper Company (Power). Midcoast Energy Resources, Inc. (Midcoast) would act as an agent for Power and would further install the meter and interconnecting piping. East Tennessee states that it would install a two-inch hot tap assembly and electronic gas measurement facilities (E.G.M/DAC), and would inspect the meter and interconnecting piping that Midcoast installed. Midcoast would reimburse East Tennessee an estimated \$33,616 for this installation.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after

the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-9750 Filed 4-19-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-234-000]

### **El Paso Natural Gas Co.; Notice of Tariff Filing**

April 14, 1995.

Take notice that on April 12, 1995, El Paso Natural Gas Company (El Paso), tendered for filing pursuant to Part 154 of the Federal Energy Regulatory Commission Regulations Under the Natural Gas Act and in compliance with the Commission's Final Rule (Order No. 577) issued March 29, 1995 at Docket No. RM95-5-000, certain revised tariff sheets to its FERC Gas Tariff, Second Revised Volume No. 1-A.

El Paso states that the tendered tariff sheets reflect the Commission's revision of § 284.243(h) of its Regulations and provides for the extension of the exception which allows shippers to release capacity without having to comply with the Commission's advance posting and bidding requirements to one full calendar month. El Paso states that its tariff currently provides for the Commission's clarification of the exemptions of the posting and bidding requirements for transactions at the maximum rate.

El Paso states that the tendered tariff sheets also revise the posting of roll-overs of exempted releases by changing the period in which shippers that released capacity at less than the maximum rate may re-release capacity to the same shipper at less than the maximum rate from 30 days to 28 days.

El Paso, pursuant to Section 154.51 of the Commission's Regulations, respectfully requests waiver of the notice requirement of § 154.22 of said Regulations to permit the tendered tariff sheets to become effective on May 4, 1995, which is the date Order No. 577 will become effective.

El Paso states that copies of the filing were served upon all of El Paso's interstate pipeline system transportation customers and interested state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with §§ 385.214 and 385.211 of the

Commission's Rules and Regulations. All such motions or protests should be filed on or before April 21, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-9752 Filed 4-19-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-320-000]

### **Tennessee Gas Pipeline Co.; Notice of Application**

April 14, 1995.

Take notice that on April 12, 1995, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed an application in Docket No. CP95-320-000 pursuant to sections 7(b) and 7(c) of the Natural Gas Act requesting permission and approval to abandon in place certain pipeline and to abandon by removal certain other pipeline facilities and for a certificate of public convenience and necessity authorizing it to construct and operate replacement pipeline facilities in order to improve an existing river crossing, all as more fully set forth in the application on file with the Commission and open to public inspection.

Tennessee states that the results of a corrosion survey indicate that the three 16-inch pipelines located on Tennessee's 100-1, Line where it crosses the D'Arbonne Bayou in Ouachita Parish, Louisiana have deteriorated and must be replaced. In order to maintain the integrity of its mainline transmission system, Tennessee proposes to construct a single 24-inch replacement pipeline.

The existing crossing consists of two 24-inch headers with three connecting 16-inch with three connecting 16-inch lines and approximately 819 feet connecting the header on the west bank to Tennessee's Line 100-1. The portion of the three 16-inch lines beneath the bayou (536 feet each) will be abandoned in place and capped on the east and west banks. The remaining on-bank tie-in facilities (three segments of 423 feet each and one 24-inch line segment of 819 feet), including the two 24-inch headers will be removed.

Tennessee states that the age of the facilities (nearly 50 years old), the