

investigator, Arthur P. Fraas has 22 years experience in converting coal to gaseous and liquid fuels. For the past three years he has focused intensely on complex-mode vibration-fluidized beds. The proposed project is not eligible for financial assistance under a recent, current or planned solicitation because the funding program, the Energy Related Invention Program (ERIP), has been structured since its beginning in 1975 to operate without competitive solicitations because the authorizing legislation directs ERIP to provide support for worthy ideas submitted by the public. The program has never issued and has no plans to issue a competitive solicitation. This award will be made 14 calendar days after publication to allow for public comment.

FOR FURTHER INFORMATION CONTACT:
Please write the U.S. Department of Energy, Office of Placement and Administration, ATTN: Rose Mason, HR-531.21, 1000 Independence Ave., S.W., Washington, D.C. 20585.

The anticipated term of the proposed grant is 24 months from the date of award.

Lynn Warner,
Contracting Officer, Office of Placement and Administration.
[FR Doc. 95-9691 Filed 4-18-95; 8:45 am]
BILLING CODE 6450-01-P

Office of Fossil Energy

[FE Docket No. 95-21-NG]

Cabot Oil & Gas Trading Corporation; Order Granting Blanket Authorization to Import Natural Gas From Canada

AGENCY: Office of Fossil Energy, DOE.
ACTION: Notice of order.

SUMMARY: The Office of Fossil Energy of the Department of Energy gives notice that it has issued an order granting Cabot Oil & Gas Trading Corporation authorization to import up to 5 Bcf of natural gas from Canada over a two-year term beginning on the date of the first delivery after March 31, 1995.

This order is available for inspection and copying in the Office of Fuels Programs Docket Room, 3F-056, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, (202) 586-9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C., April 6, 1995.
Clifford P. Tomaszewski,
Director, Office of Natural Gas, Office of Fuels Programs, Office of Fossil Energy.
[FR Doc. 95-9687 Filed 4-18-95; 8:45 am]
BILLING CODE 6450-01-P

[FE Docket No. 95-19-NG]

Northern States Power Company (Wisconsin); Order Granting Blanket Authorization to Import Natural Gas From Canada

AGENCY: Office of Fossil Energy, DOE.
ACTION: Notice of order.

SUMMARY: The Office of Fossil Energy of the Department of Energy gives notice that it has issued an order granting Northern States Power Company (Wisconsin) blanket authorization to import up to 20 Bcf of natural gas from Canada over a period of two years beginning on the date of first delivery. This order is available for inspection and copying in the Office of Fuels Programs Docket Room, Room 3F-056, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, (202) 586-9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C. on April 4, 1995.

Clifford P. Tomaszewski,
Director, Office of Natural Gas, Office of Fuels Programs, Office of Fossil Energy.
[FR Doc. 95-9688 Filed 4-18-95; 8:45 am]
BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. RP95-232-000]

Northwest Pipeline Corp.; Notice of Proposed Change in FERC Gas Tariff

April 13, 1995.

Take notice that on April 11, 1995, Northwest Pipeline Corporation (Northwest), tendered for filing and acceptance as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheet with a proposed effective date of May 4, 1995:

Second Revised Sheet No. 265

Northwest states that the purpose of this filing is to propose changes to Section 22.3(a) of the Capacity Release provisions contained in Northwest's General Terms and Conditions of its FERC Gas Tariff. These changes are necessary to conform Northwest's Tariff with the capacity release changes made in the Commission's Order No. 577.

Northwest states that a copy of this filing has been served upon Northwest's jurisdictional customers and interested state regulatory commissions.

Any person desiring to be heard or protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before April 20, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 95-9603 Filed 4-18-95; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. RP95-233-000]

Colorado Interstate Gas Co.; Notice of Proposed Changes in FERC Gas Tariff

April 13, 1995.

Take notice that on April 11, 1995, Colorado Interstate Gas Company (CIG), tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, revised tariff sheets, as listed below, to be effective May 15, 1995.

Third Revised Sheet No. 35
Third Revised Sheet No. 36
Third Revised Sheet No. 57
Third Revised Sheet No. 58
Second Revised Sheet No. 69
First Revised Sheet No. 70
Third Revised Sheet No. 101
Third Revised Sheet No. 102
First Revised Sheet No. 123
Third Revised Sheet No. 127
Second Revised Sheet No. 128

CIG states the purpose of this filing is to add a provision to CIG's tariff addressing situations where the nominating procedures required by an interconnecting pipeline are not compatible with CIG's nomination procedures. CIG further states anytime a minor change is necessary to CIG's nomination procedures at an interconnect with another natural gas pipeline, CIG will post the change on its electronic bulletin board and notify each affected Shipper.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the

Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211). All such petitions or protests should be filed on or before April 20, 1995.

Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the commission and are available for public inspection in the public reference room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-9604 Filed 4-18-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-315-000]

K N Interstate Gas Transmission Co.; Notice of Request Under Blanket Authorization

April 13, 1995.

Take notice that on April 11, 1995, K N Interstate Gas Transmission Co. (K N Interstate), P.O. Box 281304, Lakewood, Colorado 80228-8304, filed in Docket No. CP95-315-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to install and operate a new delivery tap under K N Interstate's blanket certificate issued in Docket No. CP83-140-000, *et al.*, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

K N Interstate proposes to install and operate a new delivery tap in Hamilton County, Nebraska. The tap will be added as a delivery point under an existing transportation agreement between K N Interstate and K N Energy, Inc. (K N) and will be used by K N to facilitate the delivery of natural gas to a direct retail commercial customer.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to

be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-9595 Filed 4-18-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-317-000]

Williams Natural Gas Co.; Notice of Application

April 13, 1995.

Take notice that on April 11, 1995, Williams Natural Gas Company (WNG), Post Office Box 3288, Tulsa, Oklahoma 74101, filed an application pursuant to Section 7(b) of the Natural Gas Act for an order permitting the abandonment of approximately 25.8 miles of 26-inch pipeline and appurtenant facilities located in Texas County, Oklahoma, by conveyance to Williams Gas Processing—Mid-Continent Region Company (WGP—MCR), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

WNG will convey approximately 25.8 miles of its 26-inch Straight to Blackwell pipeline and appurtenant facilities. WNG states that Williams Field Services Company (WFS), an affiliate of WGP—MCR, has begun construction of a processing plant, the Baker Plant, adjacent to WNG's 26-inch Straight to Blackwell pipeline at a location approximately one mile east of the Interconnection between the Liberal-Baker sub-system and WNG's 26-inch Straight to Blackwell line and approximately 25.8 miles east of the Straight compressor station. WNG states that the plant will process gas from both the Straight sub-system and the Liberal-Baker sub-system. WNG asserts that after the construction of the WFS processing plant, WNG's 26-inch Straight to Blackwell pipeline will function as the final segment of gathering facilities, delivering gas from both the Straight sub-system and the Liberal-Baker sub-system as well as gas from third-party gathering systems to the new processing plant.

WNG notes that the Commission issued a Preliminary Determination on Abandonment Application and on Jurisdictional Status of Facilities in Docket No. CP94-196-000 and held that it would not make a determination that a similar pipeline located upstream of

the Hobart Ranch Plant was gathering until the plant was operational. WNG states that it waited to file this application until construction began on the Baker Plant, to avoid those concerns. WNG claims that the Baker Plant is scheduled to be operating by November 1, 1995 pursuant to requirements in the construction contract. WNG requests that the Commission process this abandonment application but it does not request an order until the Baker Plant is operating.

WNG states that the total original cost of the pipeline was approximately \$713,771, with a depreciated net book value of approximately \$21,077 as of January 31, 1995. WNG proposes to convey the subject pipeline to WGP—MCR effective on the last day of the calendar month following the calendar month in which the Commission issues a final order, acceptable to WNG and WGP—MCR, approving the abandonment.

WNG does not believe that a separate Section 4 filing seeking authority to terminate services on this line segment is required. WNG states that this line segment which will be transferred to WGP—MCR is currently part of the Production Area portion of WNG's transmission system and, upon abandonment, will become part of WGP—MCR's gathering facilities. Therefore, WNG states that the line segment will be subject to the Section 4 filing WNG is required to make in Docket No. CP94-196-000.

Any person desiring to be heard or to make a protest with reference to said application should, on or before May 3, 1995, file with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426 a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Section 7 and 15 of the Natural Gas Act and Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the