

Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211). All such petitions or protests should be filed on or before April 20, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the commission and are available for public inspection in the public reference room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-9604 Filed 4-18-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-315-000]

K N Interstate Gas Transmission Co.; Notice of Request Under Blanket Authorization

April 13, 1995.

Take notice that on April 11, 1995, K N Interstate Gas Transmission Co. (K N Interstate), P.O. Box 281304, Lakewood, Colorado 80228-8304, filed in Docket No. CP95-315-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to install and operate a new delivery tap under K N Interstate's blanket certificate issued in Docket No. CP83-140-000, *et al.*, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

K N Interstate proposes to install and operate a new delivery tap in Hamilton County, Nebraska. The tap will be added as a delivery point under an existing transportation agreement between K N Interstate and K N Energy, Inc. (K N) and will be used by K N to facilitate the delivery of natural gas to a direct retail commercial customer.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to

be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-9595 Filed 4-18-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-317-000]

Williams Natural Gas Co.; Notice of Application

April 13, 1995.

Take notice that on April 11, 1995, Williams Natural Gas Company (WNG), Post Office Box 3288, Tulsa, Oklahoma 74101, filed an application pursuant to Section 7(b) of the Natural Gas Act for an order permitting the abandonment of approximately 25.8 miles of 26-inch pipeline and appurtenant facilities located in Texas County, Oklahoma, by conveyance to Williams Gas Processing—Mid-Continent Region Company (WGP-MCR), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

WNG will convey approximately 25.8 miles of its 26-inch Straight to Blackwell pipeline and appurtenant facilities. WNG states that Williams Field Services Company (WFS), an affiliate of WGP-MCR, has begun construction of a processing plant, the Baker Plant, adjacent to WNG's 26-inch Straight to Blackwell pipeline at a location approximately one mile east of the Interconnection between the Liberal-Baker sub-system and WNG's 26-inch Straight to Blackwell line and approximately 25.8 miles east of the Straight compressor station. WNG states that the plant will process gas from both the Straight sub-system and the Liberal-Baker sub-system. WNG asserts that after the construction of the WFS processing plant, WNG's 26-inch Straight to Blackwell pipeline will function as the final segment of gathering facilities, delivering gas from both the Straight sub-system and the Liberal-Baker sub-system as well as gas from third-party gathering systems to the new processing plant.

WNG notes that the Commission issued a Preliminary Determination on Abandonment Application and on Jurisdictional Status of Facilities in Docket No. CP94-196-000 and held that it would not make a determination that a similar pipeline located upstream of

the Hobart Ranch Plant was gathering until the plant was operational. WNG states that it waited to file this application until construction began on the Baker Plant, to avoid those concerns. WNG claims that the Baker Plant is scheduled to be operating by November 1, 1995 pursuant to requirements in the construction contract. WNG requests that the Commission process this abandonment application but it does not request an order until the Baker Plant is operating.

WNG states that the total original cost of the pipeline was approximately \$713,771, with a depreciated net book value of approximately \$21,077 as of January 31, 1995. WNG proposes to convey the subject pipeline to WGP-MCR effective on the last day of the calendar month following the calendar month in which the Commission issues a final order, acceptable to WNG and WGP-MCR, approving the abandonment.

WNG does not believe that a separate Section 4 filing seeking authority to terminate services on this line segment is required. WNG states that this line segment which will be transferred to WGP-MCR is currently part of the Production Area portion of WNG's transmission system and, upon abandonment, will become part of WGP-MCR's gathering facilities. Therefore, WNG states that the line segment will be subject to the Section 4 filing WNG is required to make in Docket No. CP94-196-000.

Any person desiring to be heard or to make a protest with reference to said application should, on or before May 3, 1995, file with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426 a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Section 7 and 15 of the Natural Gas Act and Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the

Commission is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 95-9596 Filed 4-18-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. GT95-33-000]

Trunkline Gas Co; Proposed Changes in FERC Gas Tariff

April 13, 1995.

Take notice that on April 11, 1995, Trunkline Gas Company (Trunkline), tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, revised tariff sheets, as listed on Appendix A attached to the filing, proposed to be effective October 1, 1994, December 1, 1994, January 15, 1995, February 1, 1995 and March 1, 1995.

Trunkline states that this filing is being made in compliance with Section 154.41(b) of the Commission's Regulations. Trunkline states that the revised tariff sheets reflect updates to the Index of Firm Customers.

Trunkline states that copies of this filing are being mailed to all affected shippers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before April 20, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any persons wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are

available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-9597 Filed 4-18-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP94-394-002]

Panhandle Eastern Pipe Line Co.; Notice of Proposed Changes in FERC Gas Tariff

April 13, 1995.

Take notice that on April 11, 1995, Panhandle Eastern Pipe Line Company (Panhandle), tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed on Appendix A to the filing. The proposed effective dates of the revised tariff sheets are October 1, 1994, November 1, 1994, April 1, 1995, and May 1, 1995, as applicable.

Panhandle states that this filing is in compliance with Federal Energy Regulatory Commission's order dated March 27, 1995, on Report of Technical Conference which required Panhandle to update the calculations of the firm and interruptible surcharges based on firm and interruptible billing determinants prior to the application of the required discount adjustments.

Panhandle states that these revised billing determinants, which are unadjusted for Panhandle's actual discounting experience, result in no change to the existing surcharge of \$0.01 applicable to Rate Schedules FT, EFT, no change to the existing surcharge of 0.06¢ applicable to Rate Schedule SCT, and a decrease in the Volumetric Surcharge applicable to Rate Schedules IT and EIT from 0.03¢ to 0.02¢, as compared to Panhandle's September 6, 1994 filing in this docket.

Panhandle states that copies of its filing have been served on all affected customers, all parties to this proceeding and applicable state regulatory commissions.

Any person desiring to protest the said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before April 20, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-9598 Filed 4-18-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP94-96-000, et al.]

CNG Transmission Corp.; Notice of Informal Settlement Conference

April 13, 1995.

Take notice that an informal settlement conference will be convened in this proceeding on Thursday, April 20, 1995, at 10:00 a.m., at the offices of the Federal Energy Regulatory Commission, 810 First Street, N.E., Washington, D.C., for the purpose of exploring the possible settlement of the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined in 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's Regulations (18 CFR 385.214).

For additional information, please contact David Cain (202) 208-0917 or Gary Denkinger (202) 208-2215.

Lois D. Cashell,

Secretary.

[FR Doc. 95-9599 Filed 4-18-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP94-422-002]

Texas Gas Transmission Corp.; Notice of Proposed Changes in FERC Gas Tariff

April 13, 1995.

Take notice that on April 10, 1995, Texas Gas Transmission Corporation (Texas Gas), tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheet:

First Revised Sheet No. 177

Texas Gas states that the instant filing is being made to comply with the Commission Order issued March 27, 1995, which directed Texas Gas to revise Section 16 of the General Terms and Conditions to its FERC Gas Tariff, First Revised Volume No. 1, to clarify that future fuel percentage rate filings will reflect seasonal rather than levelized annual rates and provide for filings to be made 60 days prior to the November 1 effective date for annual EFRP filings. Texas Gas has requested an effective date for the revised tariff sheet of March 27, 1995.