

[Docket No. EG95-38-000, et al.]

**TSP Guatemala One, Inc., et al.;
Electric Rate and Corporate Regulation
Filings**

April 10, 1995.

Take notice that the following filings have been made with the Commission:

1. TPS Guatemala One, Inc.

[Docket No. EG95-38-000]

Take notice that on March 30, 1995, TPS Guatemala One, Inc. (TPS Guatemala) filed an application with the Commission for a determination that it is an exempt wholesale generator (EWG). In support of its application, TPS Guatemala asserts that it will own indirectly a majority interest in a 78 megawatt generating facility to be constructed at a site near Escuintla, Guatemala, located approximately 35 miles southwest of Guatemala City, Guatemala. In its application, TPS Guatemala states that its communications and correspondence regarding this Application should be served on its representative: Sheila M. McDevitt, Esq., Vice President, Assistant General Counsel, TECO Energy, Inc., 702 North Franklin Street, Tampa, Florida 33602, (813) 228-1804.

Comment date: April 24, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**2. Tampa Centro Americana de
Electricidad, Limitada**

[Docket No. EG95-39-000]

Take notice that on March 30, 1995, Tampa Centro Americana de Electricidad, Limitada (TCAE) submitted an application to the Commission for a determination that it is an exempt wholesale generator (EWG). In support of its application, TCAE asserts that it will own and operate a 78 megawatt generating facility at a site near Escuintla, Guatemala, located approximately 35 miles southwest of Guatemala City, Guatemala. TCAE further states that all communications and correspondence regarding this Application should be served on its representative, Sheila M. McDevitt, Esq. Vice President, Assistant General Counsel, TECO Energy, Inc., 702 North Franklin Street, Tampa, Florida 33602, (813) 228-1804.

Comment date: April 24, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**3. New Hampshire Electric Cooperative
v. Public Service Company of New
Hampshire**

[Docket No. EL95-37-000]

Take notice that on March 27, 1995, New Hampshire Electric Cooperative (NHEC) tendered for filing a complaint against Public Service Company of New Hampshire's (PSNH's) Fuel and Purchased Power Adjustment Clause submitted by PSNH to the Commission on December 27, 1994. PSNH filed this FPPAC, as it is annually required to do under the Amended Partial Requirements Agreement between NHEC and PSNH in Docket No. ER95-353-000.

Comment date: May 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

**4. Sithe/Independence Power Partners,
L.P. v. Niagara Mohawk Power Corp.**

[Docket No. EL95-38-000]

Take notice that on March 29, 1995, Sithe/Independence Power Partners L.P. (Sithe) tendered for filing a complaint against Niagara Mohawk Power Corporation (Niagara) regarding Niagara's calculation of transmission loss factors for Sithe. In its complaint Sithe requests that the Commission: (a) Order Niagara to recalculate the transmission losses associated with the November 5, 1991, Transmission Services Agreement between Sithe and Niagara; (b) order Niagara to share with Sithe and file with the Commission details about Niagara's methodology for determining transmission losses on its system; and (c) investigate the methodology Niagara uses to determine transmission losses on its system and modify such methodology as necessary to ensure that it is just, reasonable, not unduly discriminatory and in the public interest.

Comment date: May 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Pacific Gas and Electric Co.

[Docket No. ER95-778-000]

Take notice that on March 21, 1995, Pacific Gas and Electric Company (PG&E), tendered for filing revisions to the following agreements between PG&E and the City of Santa Clara, California (City or Santa Clara): (1) The Interconnection Agreement between Pacific Gas and Electric Company and the City of Santa Clara (LA), initially filed in FERC docket No. ER84-6-000 and designated as PG&E Rate Schedule FERC No. 85; (2) the Grizzly Development and Mokelumne Settlement Agreement (Grizzly Agreement), initially filed in FERC Project No. 137-

002 and designated as PG&E Rate Schedule FERC No. 137; (3) the System Bulk Power Sale and Purchase Agreement (Bulk Power Agreement), initially filed in FERC Docket No. ER87-498-000 and designated as PG&E Rate Schedule FERC No. 108.

PG&E's filing as to the IA proposes revisions to: (1) Section II.6 of Appendix A, relating to transmission rates and transmission functions; (2) Section II.8 of Appendix A, regarding Capacity Reserve; and (3) Exhibit A-4 to Appendix A, regarding Firm Transmission Service between Points of Receipt and Points of Delivery.

PG&E's filing as to Grizzly Amendment No. Two proposes revisions to the power purchases for resources.

PG&E's filing as to the Bulk Power Agreement proposes revisions to the term of the agreement and terms, conditions and rates for power sales.

Copies of this filing were served upon Santa Clara and the California Public Utilities Commission.

Comment date: April 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Resources West Energy Corp.

[Docket No. ER95-808-000]

Take notice that on March 28, 1995, Resources West Energy Corporation (Resources West), tendered for filing three transmission tariffs; a network integration service tariff; a firm point-to-point transmission service tariff; and a nonfirm point-to-point transmission service tariff. Resources West proposes that these three tariffs become effective upon the merger of Sierra Pacific Resources (parent company of Sierra Pacific Power Company) and The Washington Water Power Company.

Copies of this filing have been served on the Public Service Commission of Nevada, the Washington Utilities and Transportation Commission, the California Public Utilities Commission, Montana Public Service Commission, Public Utility Commission of Oregon and the Idaho Public Utilities Commission, as well as current wholesale requirements customers of Sierra Pacific Power Company and The Washington Water Power Company and Parties of Record in Docket No. EC94-23-000.

Comment date: April 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Northeast Utilities Service Co.

[Docket No. ER95-815-000]

Take notice that on March 28, 1995, Northeast Utilities Service Company

(NUSCO), tendered for filing a Service Agreement and a Certificate of Concurrence with Vermont Electric Generation and Transmission Cooperative (VEG&T) under the NU System Companies System Power Sales/Exchange Tariff No. 6.

NUSCO states that a copy of this filing has been mailed to VEG&T.

NUSCO requests that the Service Agreement become effective on March 17, 1995.

Comment date: April 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Union Electric Co.

[Docket No. ER95-816-000]

Take notice that on March 28, 1995, Union Electric Company (UE), tendered for filing a Transmission Service Agreement dated March 29, 1995 between Rainbow Energy Marketing Corporation (REMC) and UE. UE asserts that the purpose of the Agreement is to set out specific rates, terms, and conditions for transmission service transactions from UE to REMC.

Comment date: April 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. PECO Energy Co.

[Docket No. ER95-820-000]

Take notice that on March 30, 1995, PECO Energy Company (PECO), tendered for filing an Agreement between PECO and Atlantic City Electric Company (ACE) dated March 17, 1995.

PECO states that the Agreement sets forth the terms and conditions for the sale of system energy which it expects to have available for sale from time to time and the purchase of which will be economically advantageous to ACE. In order to optimize the economic advantage to both PECO and ACE, PECO requests that the Commission waive its customary notice period and permit the agreement to become effective on March 31, 1995.

PECO states that a copy of this filing has been sent to ACE and will be furnished to the Pennsylvania Public Utility Commission.

Comment date: April 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Idaho Power Co.

[Docket No. ER95-821-000]

Take notice that on March 30, 1995, Idaho Power Company (IPC), tendered for filing a rate schedule amendment for the Power Sale Agreement between IPC and the cities of Azusa, Banning and Colton, California.

Comment date: April 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Northeast Utilities Service Co.

[Docket No. ER95-822-000]

Take notice that on March 30, 1995, Northeast Utilities Service Company (NUSCO), tendered for filing on behalf of The Connecticut Light and Power Company, Western Massachusetts Electric Company, Holyoke Water Power Company, and Public Service Company of New Hampshire (together, the NU System Companies), a filing for a System Power Sales Agreement with Commonwealth Electric Company (CES). NUSCO requests that the rate schedule become effective on June 1, 1995.

NUSCO states that copies of the filing have been mailed or delivered to the NU System Companies, CES and the Massachusetts Department of Public Utilities.

Comment date: April 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Central Maine Power Co.

[Docket No. ER95-823-000]

Take notice that on March 30, 1995, Central Maine Power Company (CMP), tendered for filing executed service agreements entered into with the following entities: Catex Vitol Electric Inc., Citizens Lehman Power Sales, Commonwealth Electric Company, Consolidated Edison Co. of New York, Inc., Louis Dreyfus Electric Power Inc., ENRON Power Marketing, Inc., Long Island Lighting Co., New England Power Company, New York Power Authority, Town of Hudson, Massachusetts and Vermont Marble Power Division of Omya, Inc. Service will be provided pursuant to CMP's previously accepted Power Sales Tariff, designated rate schedule CMP—FERC Electric Tariff, Original Volume No. 2, as supplemented. An effective date for commencement of service of April 1, 1995 is requested for each of the service agreements.

CMP has served a copy of the filing on the affected customers and on the Maine Public Utilities Commission.

Comment date: April 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Puget Sound Power & Light Co.

[Docket No. ER95-824-000]

Take notice that on March 30, 1995, Puget Sound Power & Light Company tendered for filing an Agreement Providing for Termination of Agreement for Assignment and for Exchange of

Power between Puget and Public Utilities District No. 1 of Grays Harbor County, Washington (the District) executed as of March 2, 1995 (the Exchange Agreement). A copy of the filing was served upon the District.

Puget states that the Exchange Agreement relates to the exchange and scheduling by Puget and the District of the District's Centralia Project output share, the sale by Puget to the District of reserve capacity, and the provision by Puget of certain associated services, all pursuant to the terms of the Exchange Agreement.

Comment date: April 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Western Resources, Inc.

[Docket No. ER95-825-000]

Take notice that on March 30, 1995, Western Resources, Inc. (WRI), tendered for filing a change in its Service Agreement No. 4 under FERC Electric Tariff, Original Volume No. 1. WRI states that the change is to amend Exhibit A to the Transmission Service Agreement between WRI and the City of Neodesha. This change is requested to become effective June 1, 1995.

Copies of this filing were served upon the City of Neodesha and the Kansas Corporation Commission.

Comment date: April 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Kansas Gas and Electric Co.

[Docket No. ER95-826-000]

Take notice that on March 30, 1995, Western Resources, Inc. (WRI), on behalf of Kansas Gas and Electric Company (KG&E), tendered for filing a proposed change to KG&E's Rate Schedule FPC No. 93. WRI states that the proposed change is to add one year to the term of Service Schedule SP-1 between KG&E and WRI, and to increase the capacity nomination thereunder.

A copy of the filing has been served upon the Kansas Corporation Commission.

Comment date: April 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Kansas Gas and Electric Co.

[Docket No. ER95-827-000]

Take notice that on March 30, 1995, Kansas Gas and Electric Company (KG&E), tendered for filing a change in its Federal Power Commission Electric Service Tariff No. 93. KG&E states that the change is to reflect the amount of transmission capacity requirements required by Western Resources, Inc. under Service Schedule W to FPC Rate

Schedule No. 93 for the period June 1, 1995 through May 31, 1996.

Copies of this filing were served upon the Kansas Corporation Commission.

Comment date: April 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Boston Edison Co.

[Docket No. ER95-828-000]

Take notice that on March 30, 1995, Boston Edison Company (Edison) and New England Power Company (NEP), tendered for filing a Fourth Extension Agreement to Rate Schedule No. 46. The purpose of the agreement is to extend the notice of termination of service under Rate Schedule No. 46 to September 30, 1995 from May 31, 1995 the return on equity provision of the Facilities Support Agreement.

The filing companies state that they have served the filing on the Massachusetts Department of Public Utilities.

The parties request that the amendment become effective on June 1, 1995.

Comment date: April 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. Southern California Edison Co.

[Docket No. ER95-830-000]

Take notice that on March 31, 1995, Southern California Edison Company, tendered for filing the following power sale agreement between the City of Colton (Colton) and Edison, and the associated supplement agreement to integrate the power sale agreement in accordance with the terms of the 1990 Integrated Operations Agreement (1990 IOA), Rate Schedule FERC No. 249:

1995 Power Sale Agreement Between The City of Colton and The Southern California Edison Company (1995 PSA)

Supplemental Agreement for the Integration of the 1995 Power Sale Agreement Between Southern California Edison and The City of Colton (Supplemental Agreement)

The 1995 PSA provides the terms and conditions whereby Edison shall make available and Colton shall purchase Contract Capacity and Associated Energy during the Delivery Season of June 1 through September 30 (4 months/year) during the years 1995, 1996, and 1997. The Supplemental Agreement sets forth the terms and conditions under which Edison will integrate the 1995 PSA pursuant to the 1990 IOA.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: April 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

19. New England Power Co.

[Docket No. ER95-837-000]

Take notice that on March 31, 1995, New England Power Company tendered for filing a transmission contract for service to Citizens Lehman Power Sales.

Comment date: April 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

20. Carolina Power & Light Co.

[Docket No. ER95-839-000]

Take notice that on March 31, 1995, Carolina Power & Light Company (Carolina) tendered for filing a Notice of Termination of Rate Schedule FERC No. 49 between Carolina and the Town of Bennettsville. Carolina has requested a termination date of June 1, 1995.

Notice of the termination has been served upon the Town of Bennettsville.

Comment date: April 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

21. CNG Power Services Co.

[Docket No. ER95-840-000]

Take notice that on March 31, 1995, CNG Power Services Corporation (CNGPS) tendered for filing a Service Agreement between CNGPS and R.J. Dahnke & Associates (Dahnke), dated March 1, 1995, and a request for waiver of the Commission's notice requirements. This Service Agreement indicates that CNGPS has been authorized by the Commission to market wholesale electric power. CNGPS obtained authority for such transactions pursuant to its FERC Electric Rate Schedule No. 1 (Rate Schedule), which was accepted by the Commission by letter order dated October 25, 1994 at Docket No. ER94-1554-000. The Service Agreement allows CNGPS and Dahnke to enter into individual transactions for the sale by CNGPS to Dahnke of energy and/or capacity at mutually agreed rates.

Comment date: April 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

22. Northern Indiana Public Service Co.

[Docket No. ER95-843-000]

Take notice that on March 31, 1995, Northern Indiana Public Service Company tendered for filing on behalf of Wabash Valley Power Association, Inc. and itself the Eleventh Supplemental Agreement to the Interconnection Agreement, Dated April 16, 1984, by and Between Northern Indiana Public Service Company and Wabash Valley Power Association, Inc. Dated March 14, 1995 (Supplemental).

The Supplemental adds the phrase "Up to" the demand compensation

section of Service Schedule M—Unit Peaking Capacity and Energy NIPSCO to Wabash Valley of the Interconnection Agreement between the Parties.

Copies of this filing have been sent to Wabash Valley Power Association, Inc. and the Indiana Utility Regulatory Commission.

Comment date: April 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-9367 Filed 4-14-95; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 2315-002; Project No. 2331-002; Project No. 2332-003; North Carolina and South Carolina]

South Carolina Electric & Gas Company, et al.; Availability of Draft Environmental Assessment

April 11, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) Regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the applications for new licenses for the following three existing hydroelectric Projects, all of which are located on the Broad River: (1) The Neal Shoals Project (No. 2315-002), located in Chester and Union County, South Carolina, near Carlisle, SC; (2) the Ninety-Nine Islands Project (No. 2331-002), located in Cherokee County, South Carolina near Gaffney, SC; and (3) the Gaston Shoals Project (No. 2332-003), located in Cherokee County, South Carolina and Cleveland County, North Carolina, near