

at the Pantex Public Reading Rooms located at the Amarillo College Lynn Library and Learning Center, 2201 South Washington, Amarillo, TX phone (806)371-5400. Hours of operation are from 7:45 am to 10:00 pm, Monday through Thursday; 7:45 am to 5:00 pm on Friday; 8:30 am to 12:00 noon on Saturday; and 2:00 pm to 6:00 pm on Sunday, except for Federal holidays. Additionally, there is a Public Reading Room located at the Carson County Public Library, 401 Main Street, Panhandle, TX phone (806)537-3742. Hours of operation are from 9 am to 7 pm on Monday; 9:00 am to 5:00 pm, Tuesday through Friday; and closed Saturday and Sunday as well as Federal Holidays. Minutes will also be available by writing or calling Tom Williams at the address or telephone number listed above.

Issued at Washington, DC on April 12, 1995.

Rachel M. Samuel,

Acting Deputy Advisory Committee Management Officer.

[FR Doc. 95-9432 Filed 4-14-95; 8:45 am]

BILLING CODE 6450-01-P

Accelerated Directives Reduction

AGENCY: Department of Energy.

ACTION: Notice of availability of draft DOE directives.

SUMMARY: The United States Department of Energy (DOE), which is revising, clarifying, and reducing existing internal orders, including a number which are considered burdensome, is making available to the public copies of its revised draft orders as they are released for comment to points-of-contact, including DOE's Field Offices and contractors.

ADDRESSES: The draft orders will be available in the Public Reading Room at DOE headquarters, Room 1E-190, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585. In addition, copies of the draft orders will be made available through the World Wide Web, the Uniform Resource Locator (URL), which is accessed as follows:

HTTP://WWW.HR.DOE.GOV
(* Directives are located under "The Reference Shelf")

Drafts may also be accessed via Gopher at the following address: GOPHER.HR.DOE.GOV
(* Directives are listed under the "Department of Energy Information" folder).

FOR FURTHER INFORMATION CONTACT:
JoAnne Whitman, HR-62, by telephone

at (202) 586-3282 or by mail at the following address: JoAnne Whitman, HR-62, United States Department of Energy, 1000 Independence Avenue, S.W., Washington, D.C. 20585.

SUPPLEMENTARY INFORMATION: In response to the Report of the Task Force on Alternative Futures for DOE's National Laboratories (Galvin Report), and DOE's ongoing Strategic Realignment Initiative, DOE has accelerated efforts already underway to revise internal Departmental directives in order to reduce their burden and improve the efficiency of DOE contractor operations. DOE plans to reduce approximately 90 internal directives, including the 26 considered most burdensome by DOE national laboratories and contractors, to approximately 24 greatly simplified orders covering DOE programs in Environment, Safety and Health; Field Management; Nonproliferation and National Security; and Environmental Management.

The revised draft directives are being circulated for comment to both Federal and contractor representatives at DOE Headquarters and in the Field. DOE expects that measurable improvements to its directives system will be in place by August 1995. This accelerated process will dramatically improve the cost-effectiveness of affected programs, while meeting environmental safety, health, and fiscal accountability requirements.

DOE will provide public access to the draft orders as provided in this notice. Questions or comments may be addressed to the DOE employee identified in this notice.

Issued in Washington, DC on April 11, 1995.

Marcia L. Morris,

Director, Office of Organization and Management.

[FR Doc. 95-9428 Filed 4-14-95; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. ER94-1475-000, et al.]

Illinova Power Marketing, Inc., et al.; Electric Rate and Corporate Regulation Filings

April 11, 1995.

Take notice that the following filings have been made with the Commission:

1. Illinova Power Marketing, Inc.

[Docket No. ER94-1475-000]

Take notice that on April 5, 1995, Illinova Power Marketing, Inc. tendered

for filing an amendment in the above-referenced docket.

Comment date: April 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Kentucky Utilities Company

[Docket No. ER95-580-000]

Take notice that on April 10, 1995, Kentucky Utilities Company (KU) filed a modified Transmission Agreement between KU and East Kentucky Power Cooperative, Inc. (EKPC).

Comment date: April 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. New York State Electric & Gas Corporation

[Docket Nos. ER95-738-000 and ER95-739-000]

Take notice that on April 4, 1995, New York State Electric & Gas Corporation tendered for filing an amendment in the above-referenced dockets.

Comment date: April 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. PECO Energy Company

[Docket No. ER95-796-000]

Take notice that on March 24, 1995, PECO Energy Company (PECO) tendered for filing an Agreement between PECO and Stand Energy Corporation (SEC) dated March 1, 1995.

PECO states that the Agreement sets forth the terms and conditions for the sale of system energy which it expects to have available for sale from time to time and the purchase of which will be economically advantageous to SEC. In order to optimize the economic advantage to both PECO and SEC, PECO requests that the Commission waive its customary notice period and permit the agreement to become effective on March 27, 1995.

PECO states that a copy of this filing has been sent to SEC and will be furnished to the Pennsylvania Public Utility Commission.

Comment date: April 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Southern California Edison Company

[Docket No. ER95-831-000]

Take notice that on March 31, 1995, Southern California Edison Company, tendered for filing the following power sale agreement between the City of Azusa (Azusa) and Edison, and the associated supplemental agreement to integrate the power sale agreement in accordance with the terms of the 1990 Integrated Operations Agreement (1990 IOA), Rate Schedule FERC No. 247:

1995 Power Sale Agreement between the City of Azusa and The Southern California Edison Company (1995 PSA)

Supplemental Agreement for the Integration of the 1995 Power Sale Agreement between Southern California Edison and the City of Azusa (Supplemental Agreement)

The 1995 PSA provides the terms and conditions whereby Edison shall make available and Azusa shall purchase Contract Capacity and Associated Energy During the Delivery Season of June 1 through October 31 (5 months/year) during the years 1995, 1996, and 1997. The Supplemental Agreement sets forth the terms and conditions under which Edison will integrate the 1995 PSA pursuant to the 1990 IOA.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: April 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Southern California Edison Company

[Docket No. ER95-832-000]

Take notice that on March 31, 1995, Southern California Edison Company, tendered for filing the following power sale agreement between the City of Banning (Banning) and Edison, and the associated supplemental agreement to integrate the power sale agreement in accordance with the terms of the 1990 Integrated Operations Agreement (1990 IOA), Rate Schedule FERC No. 248:

1995 Power Sale Agreement between the City of Banning and The Southern California Edison Company (1995 PSA)

Supplemental Agreement for the Integration of the 1995 Power Sale Agreement between Southern California Edison and the City of Banning (Supplemental Agreement)

The 1995 PSA provides the terms and conditions whereby Edison shall make available and Banning shall purchase Contract Capacity and Associated Energy during the Delivery Season of June 1 through September 30 (4 months/year) during the years 1995, 1996, and 1997. The Supplemental Agreement sets forth the terms and conditions under which Edison will integrate the 1995 PSA pursuant to the 1990 IOA.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: April 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Southern California Edison Company

[Docket No. ER95-833-000]

Take notice that on March 31, 1995, Southern California Edison Company (Edison), tendered for filing a

Supplement to the Supplemental Agreement (Supplemental Agreement) to the 1990 Integrated Operations Agreement (1990 IOA) for the integration of San Onofre Nuclear Generating Station (SONGS) and the associated Firm Transmission Service (FTS) Agreement with the City of Anaheim (Anaheim), Commission Rate Schedule FERC No. 246.12 and No. 246.13.

The Supplement amends the Effective Operating Capacity for SONGS Unit 2 during Fuel Cycle 8 for the purposes of determining Anaheim's Rated Capability and Contract Capacity under the Supplemental Agreement and the FTS Agreement respectively and corresponding Capacity Credit under the 1990 IOA. Edison is seeking waiver of the Commission's requirement for 60-day prior notice and requesting an effective date concurrent with the beginning of Fuel Cycle 8.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: April 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Boston Edison Company

[Docket No. ER95-834-000]

Take notice that on March 31, 1995, Boston Edison Company (BECo), tendered for filing a Service Agreement and Appendix A for LG&E Power Marketing, Inc. for the sale and/or exchange of power from time to time pursuant to BECo's Electric Tariff, Original Volume NO. 6. BECo requests that this Service Agreement and Appendix A become effective on April 1, 1995.

Comment date: April 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. UtiliCorp United Inc.

[Docket No. ER95-844-000]

Take notice that on March 31, 1995, UtiliCorp United Inc., tendered for filing on behalf of its operating division, Missouri Public Service, a service agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 10, with City of Columbia, Missouri. The service agreement provides for the sale of capacity and energy by Missouri Public Service to City of Columbia, Missouri, pursuant to the tariff and for the sale of capacity and energy by City of Columbia, Missouri, to Missouri Public Service.

UtiliCorp requests waiver of the Commission's regulations to permit the service agreement to become effective in accordance with its terms.

Comment date: April 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. UtiliCorp United Inc.

[Docket No. ER95-845-000]

Take notice that on March 31, 1995, UtiliCorp United Inc., tendered for filing on behalf of its operating division, Missouri Public Service, a service agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 10, with Electric Clearinghouse, Inc. The service agreement provides for the sale of capacity and energy by Missouri Public Service to Electric Clearinghouse, Inc. pursuant to the tariff and for the sale of capacity and energy by Electric Clearinghouse, Inc. to Missouri Public Service pursuant to Electric Clearinghouse, Inc. Rate Schedule No. 1.

UtiliCorp also has tendered for filing a certificate of concurrence by Electric Clearinghouse, Inc.

UtiliCorp requests waiver of the Commission's regulations to permit the service agreement to become effective in accordance with its terms.

Comment date: April 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Western Resources, Inc.

[Docket No. ER95-847-000]

Take notice that on March 31, 1995, Western Resources, Inc. (WRI), tendered for filing a proposed change to its Federal Energy Regulatory Commission Electric Rate Schedule No. 242. WRI states the purpose of the change is to provide generation deferral service to the City of Ellinwood. The change is proposed to become effective June 1, 1995.

Copies of the filing were served upon the City of Ellinwood and the Kansas Corporation Commission.

Comment date: April 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Maine Public Service Company

[Docket No. ER95-851-000]

Take notice that on March 31, 1995, Maine Public Service Company (MPS), tendered for filing a modification to its FERC Electric Tariff, Original Volume No. 1, Power Sales Tariff. Specifically, MPS proposes to modify its rate schedule to allow for market pricing of sales from specific generating units as well as from system supply and to make various other minor changes. MPS proposes an effective date of June 1, 1995.

Comment date: April 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Tampa Electric Company

[Docket No. ER95-852-000]

Take notice that on March 31, 1995, Tampa Electric Company (Tampa Electric), tendered for filing three agreements with the Reedy Creek Improvement District (RCID): (1) a new Contract for Interchange Service; (2) a Letter Agreement that amends an existing Letter of Commitment under interchange Service Schedule D; and (3) a Contract for the Sale and Purchase of Capacity and Energy. Tampa Electric requests that its existing interchange service schedules and letters of commitment be redesignated as supplements to the new Contract for Interchange Service.

Tampa Electric proposes an effective date of June 1, 1995, for the tendered agreements and requested redesignations.

Copies of the filing have been served on RCID and the Florida Public Service Commission.

Comment date: April 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Central Power and Light Company

[Docket No. ER95-853-000]

Take notice that on March 31, 1995, Central Power and Light Company (CPL), tendered for filing a Coordination Sales Tariff. Under the Coordination Sales Tariff, CPL will make Economy Energy, Short-Term Power and Energy, General Purpose Energy and Emergency Energy Service available to customers upon mutual agreement. CPL simultaneously submitted for filing seven unexecuted Service Agreements establishing Houston Lighting & Power Company (HL&P), Lower Colorado River Authority (LCRA), Medina Electric Cooperative, Inc. (Medina), South Texas Electric Cooperative, Inc. (STEC), Southwestern Electric Service Company (SESCO), Texas Municipal Power Pool (TMPP), and Texas Utilities Electric Company (TU Electric) as customers under the terms of the CST-1 Tariff.

CPL has asked for expedited consideration and waiver of the Commission's notice requirements to the extent necessary to permit an effective date of April 1, 1995. Copies of this filing were served on HL&P, LCRA, Medina, STEC, SESCO, TMPP and TU Electric and the Public Utilities Commission of Texas and are available for public inspection at CPL's offices in Corpus Christi, Texas.

Comment date: April 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Kentucky Utilities Company

[Docket No. ER95-854-000]

Take notice that on March 31, 1995, Kentucky Utilities Company (KU), filed a transmission services tariff and a power sales services tariff and several revisions to its interconnection agreements. KU states that the purpose of the filings is to authorize transmission services over the KU transmission system and to effect market-based rates for its off-system power and energy sales.

Comment date: April 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Northeast Utilities Service Company

[Docket No. ER95-855-000]

Take notice that on April 3, 1995, Northeast Utilities Service Company (NUSCO), tendered for filing, a Service Agreement to provide non-firm transmission service to Citizens Lehman Power Sales (Citizens) under the NU System Companies' Transmission Service Tariff No. 2.

NUSCO states that a copy of this filing has been mailed to Citizens.

NUSCO requests that the Service Agreement become effective sixty (60) days after receipt of this filing by the Commission.

Comment date: April 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Black Hills Corporation

[Docket No. ER95-856-000]

Take notice that on March 31, 1995, Black Hills Corporation, which operates its electric utility business under the assumed name of Black Hills Power and Light Company (Black Hills), tendered for filing an executed form service agreement with Enron Power Marketing, Inc.

Copies of the filing were provided to the regulatory commission of each of the states of Montana, South Dakota, and Wyoming.

Black Hills has requested that further notice requirement be waived and the tariff and executed service agreements be allowed to become effective April 1, 1995.

Comment date: April 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. Southern California Edison Company

[Docket No. ER95-857-000]

Take notice that on April 3, 1995, Southern California Edison Company tendered for filing a supplemental agreement, associated procedure and letter agreement to the 1990 Integrated

Operations Agreement with the City of Banning (Banning), Commission Rate Schedule No. 248.

The supplemental agreement, procedure and letter agreement establish the terms and conditions for the integration of Replacement Capacity Resources purchased by Banning under the Conformed Western Systems Power Pool Agreement. Edison is requesting waiver of the Commission's 60-day notice requirements and is requesting an effective date of March 27, 1995.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: April 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

19. Interstate Power Company

[Docket No. ES95-28-000]

Take notice that on April 6, 1995, Interstate Power Company filed an application under § 204 of the Federal Power Act seeking authorization to issue up to \$70 million of short-term debt on or before December 31, 1996, with a final maturity date not later than December 31, 1997.

Comment date: May 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-9366 Filed 4-14-95; 8:45 am]

BILLING CODE 6717-01-P