

Gaffney, SC. The Commission has prepared a Draft Multiple Project Environmental Assessment (Draft EA) covering all three projects. In the Draft EA, the Commission's staff has analyzed the existing and potential future environmental impacts of the projects and has concluded that licensing the projects, with appropriate environmental protective or enhancement measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

Copies of the Draft EA are available for review in the Public Reference Branch, Room 3104, of the Commission's offices at 941 North Capitol Street, N.E., Washington, D.C. 20426.

Any comments should be filed within 45 days from the date of this notice and should be addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. For further information, contact Tim Looney, Environmental Coordinator, at (202) 219-2852.

Lois D. Cashell,

Secretary.

[FR Doc. 95-9321 Filed 4-14-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-303-000]

CNG Transmission Corp.; Application

April 11, 1995.

Take notice that on April 5, 1995, CNG Transmission Corporation (CNG), 445 West Main Street, Clarksburg, West Virginia 26301, filed in Docket No. CP95-303-000 an application pursuant to Section 7(b) of the Natural Gas Act, for permission and approval to abandon, in place, approximately 20.40 miles of 12-inch pipeline, known as H-197, located in Wetzel and Marshall Counties, West Virginia, all as more fully set forth in the application on file with the Commission and open to public inspection.

CNG states that line H-197 was constructed in 1946 to serve various industrial plants along the Ohio River basin. It is stated that many of those plants have closed over the years eliminating the market need for that section of H-197. CNG further states that during the ensuing decades, corrosion has created a substantial number of leaks in that pipeline segment.

Any person desiring to be heard or to make any protest with reference to said application should on or before May 2, 1995, file with the Federal Energy

Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for CNG to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 95-9322 Filed 4-14-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-230-000]

Florida Gas Transmission Co.; Proposed Changes in FERC Gas Tariff

April 11, 1995.

Take notice that on April 6, 1995, Florida Gas Transmission Company (FGT), tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheet: First Revised Sheet No. 125A

On February 10, 1995, in Docket No. RP95-159-000 FGT filed tariff provisions for the disposition of Unauthorized Gas delivered to FGT's system. Subsequently, on March 14, 1995, the Commission issued an order (Order) on the proposed tariff provisions, which, among other things,

required FGT to delete language applying the proposed Unauthorized Gas provisions retroactively. However, in the Order the Commission stated that, "FGT may propose in a separate filing a mechanism for addressing the unauthorized volumes currently existing on its system".

In the instant filing, FGT is proposing tariff provisions for the disposition of Unauthorized Gas delivered to FGT's system prior to March 15, 1995. Specifically, FGT is proposing that, on the first day of the month following the effectiveness of the tariff provisions proposed herein, FGT will post on its Electronic Bulletin Board all Unauthorized Gas received prior to March 15, 1995. Shippers will then be given sixty days from the date of posting to submit a valid claim and thirty days after FGT has validated the claim to schedule such volumes. Any volumes not claimed shall be retained by FGT.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426 in accordance with §§ 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before April 18, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-9323 Filed 4-14-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP95-5-001 and RP95-5-002]

Northwest Pipeline Corporation; Technical Conference

April 11, 1995.

Take notice that at 9:30 a.m. on Wednesday, April 26, 1995, the Commission staff will convene a technical conference in the above-captioned proceedings pursuant to an order issued on February 27, 1995.¹ The technical conference will be held at the offices of the Federal Energy Regulatory Commission, 810 First Street, N.E., Washington, D.C.

¹ 70 FERC ¶ 61,234 (1995).

Lois D. Cashell,*Secretary.*

[FR Doc. 95-9324 Filed 4-14-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-308-000]**Viking Gas Transmission Company; Request Under Blanket Authorization**

April 11, 1995.

Take notice that on April 7, 1995, Viking Gas Transmission Company (Viking), 825 Rice Street, St. Paul, Minnesota 55117, filed in Docket No. CP95-308-000 a request pursuant to §§ 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to add a new delivery point for firm transportation services that Viking currently provides for Northern States Power Company-Minnesota (NSPM), under the blanket certificate issued in Docket No. CP88-679-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Viking proposes to construct and operate a 2-inch hot tap, measurement, and data acquisition equipment in Chisago County, Minnesota to establish the new Taylors Falls delivery point for NSPM. It is indicated that Viking and NSPM are parties to gas transportation agreements dated June 1, 1994, under which Viking currently provides a maximum daily summertime quantity of 35,215 million Btu and wintertime quantity of 56,000 million Btu of firm transportation service under Viking's Rate Schedule FT-A. It is also indicated that NSPM has requested deliveries of up to 1,012 mcf per day at the proposed delivery point. Viking estimates a facility cost of \$138,900 and indicates that NSPM has agreed to reimburse Viking for the cost of facilities.

Viking advises that the total volumes to be delivered to NSPM after the request do not exceed the total volumes authorized prior to the request. Also, Viking indicates that the proposed activity is not prohibited by its existing tariff and that it has sufficient capacity to accommodate the changes proposed herein without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the

Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,*Secretary.*

[FR Doc. 95-9325 Filed 4-14-95; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY**[FRL-5192-9]****Contractor Access to Confidential Business Information Under the Clean Air Act**

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The EPA has authorized the following subcontractors for access to information that has been, or will be, submitted to EPA under section 114 of the Clean Air Act (CAA) as amended. (1) EC/R, Inc., 3721-D University Drive, Durham, NC 27707, contract number 68D10119; (2) Alpha Gamma Technologies, Inc., 900 Ridgefield Drive, Suite 350, Raleigh, NC 27609 contract 68D10117; (3) Energy and Environmental Research Corporation, (EER), 3710 University Drive, Suite 160 Contract 68D10117.

Some of the information may be claimed to be confidential business information (CBI) by the submitter.

DATES: Access to confidential data submitted to EPA will occur no sooner than April 27, 1995.

FOR FURTHER INFORMATION CONTACT:

Doris Maxwell, Document Control Officer, Office of Air Quality Planning and Standards (MD-13), U.S. Environmental Protection Agency, Research Triangle Park, North Carolina 27711, (919) 541-5312.

SUPPLEMENTARY INFORMATION: The EPA is issuing this notice to inform all submitters of information under section 114 of the CAA that EPA may provide the above mentioned subcontractors access to these materials on a need-to-know basis. These subcontractors will provide technical support to the Office of Air Quality Planning and Standards (OAQPS) in source assessment or with a source category survey and proceed

through development of standards for a Federal Air Pollution Control Regulation or Control Techniques Guidelines (CTG).

In accordance with 40 CFR 2.301(h), EPA has determined that each subcontractor requires access to CBI submitted to EPA under sections 112 and 114 of the CAA in order to perform work satisfactorily under the above noted contracts. The subcontractors' personnel will be given access to information submitted under section 114 of the CAA. Some of the information may be claimed or determined to be CBI. The subcontractors' personnel will be required to sign nondisclosure agreements and will be briefed on appropriate security procedures before they are permitted access to CBI. All subcontractor access to CAA CBI will take place at the subcontractors' facility. Each subcontractor will have appropriate procedures and facilities in place to safeguard the CAA CBI to which the contractor has access.

Clearance for access to CAA CBI is scheduled to expire on September 30, 1998 under contract 68D40099 and on September 30, 1997 under contract 68D40107.

Dated: April 7, 1995.

Mary Nichols,

Assistant Administrator for Air and Radiation.

[FR Doc. 95-9379 Filed 4-14-95; 8:45 am]

BILLING CODE 6560-50-P

[FRL-5193-2]**Performance Evaluation Reports for Fiscal Year 1994 Section 105 Grants; Missouri, Kansas, Iowa, Nebraska**

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of availability of grantee performance evaluation reports.

SUMMARY: EPA's grant regulations (40 CFR 35.150) require the Agency to conduct yearly performance evaluations on the progress of the approved State/EPA Agreements. EPA's regulations (40 CFR 56.7) require that the Agency make available to the public the evaluation reports. EPA has conducted evaluations on the Missouri Department of Natural Resources, Nebraska Department of Environmental Quality, Iowa Department of Natural Resources, and Kansas Department of Health and Environment. These evaluations were conducted to assess the agencies' performance under the grants made to them by EPA pursuant to section 105 of the Clean Air Act.