

DEPARTMENT OF LABOR**Pension and Welfare Benefits Administration****Work Group on Real Estate Investment; Advisory Council on Employee Welfare and Pension Benefits Plan; Notice of Meeting**

Pursuant to the authority contained in Section 512 of the Employee Retirement Income Security Act of 1974 (ERISA), 29 U.S.C. 1142, a public meeting of the Real Estate Investment Work Group of the Advisory Council on Employee Welfare and Pension Benefit Plans will be held on May 9, 1995, in room S-3215 A&B, U.S. Department of Labor Building, Third and Constitution Avenue, NW., Washington, DC 20210.

The purpose of the meeting, which will begin at 1:00 p.m. is to finalize issues to be examined and to determine witnesses and other testimonies to be solicited.

Members of the public are encouraged to file a written statement pertaining to any topic concerning ERISA by submitting 20 copies on or before May 1, 1995 to Linda Jackson, Acting Executive Secretary, ERISA Advisory Council, U.S. Department of Labor, Suite N-5677, 200 Constitution Avenue, NW., Washington, DC 20210. Individuals or representatives of organizations wishing to address the Advisory Council should forward their request to the Executive Secretary or telephone (202) 219-8753. Oral presentations will be limited to ten minutes, but an extended statement may be submitted for the record.

Organizations or individuals may also submit statements for the record without testifying. Twenty (20) copies of such statements should be sent to the Executive Secretary of the Advisory Council at the above address. Papers will be accepted and included in the record of the meeting if received on or before May 1, 1995.

Signed at Washington, DC this 7th day of April, 1995.

Olena Berg,

Assistant Secretary, Pension and Welfare Benefits Administration.

[FR Doc. 95-9135 Filed 4-12-95; 8:45 am]

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Work Group on Pension Education; Advisory Council on Employee Welfare and Pension Benefits Plan; Notice of Meeting

Pursuant to the authority contained in Section 512 of the Employee Retirement Income Security Act of 1974 (ERISA), 29

U.S.C. 1142, a public meeting of the Pension Education work group of the Advisory Council on Employee Welfare and Pension Benefit Plans will be held on May 9, 1995, in Room S-3215 A-B, U.S. Department of Labor Building, Third and Constitution Avenue, N.W., Washington, DC 20210.

The purpose of the meeting, which will begin at 9:00 a.m. is to finalize the issues to be examined and to determine witnesses and other testimonies to be solicited.

Members of the public are encouraged to file a written statement pertaining to any topic concerning ERISA by submitting 20 copies on or before May 1, 1995 to Linda Jackson, Acting Executive Secretary, ERISA Advisory Council, U.S. Department of Labor, Suite N-5677, 200 Constitution Avenue, N.W., Washington, DC 20210. Individuals or representatives of organizations wishing to address the Advisory Council should forward their request to the Executive Secretary or telephone (202) 219-8753. Oral presentations will be limited to ten minutes, but an extended statement may be submitted for the record.

Organizations or individuals may also submit statements for the record without testifying. Twenty (20) copies of such statements should be sent to the Executive Secretary of the Advisory Council at the above address. Papers will be accepted and included in the record of the meeting if received on or before May 1, 1995.

Signed at Washington, DC this 7th day of April, 1995.

Olena Berg,

Assistant Secretary, Pension and Welfare Benefits Administration.

[FR Doc. 95-9136 Filed 4-12-95; 8:45 am]

BILLING CODE 4510-29-M

Advisory Council on Employee Welfare and Pension Benefits Plan; Notice of Meeting

Pursuant to the authority contained in Section 512 of the Employee Retirement Income Security Act of 1974 (ERISA), 29 U.S.C. 1142, a public meeting of the Advisory Council on Employee Welfare and Pension Benefit Plans will be held on May 10, 1995, in Suite S-2508, U.S. Department of Labor Building, Third and Constitution Avenue, NW., Washington, DC 20210.

The purpose of the meeting, which will begin at 1:00 p.m. is to receive status reports of the council's 1995 work groups and to invite public comment on any aspect of the administration of ERISA.

Members of the public are encouraged to file a written statement pertaining to any topic concerning ERISA by submitting 20 copies on or before May 1, 1995 to Linda Jackson, Acting Executive Secretary, ERISA Advisory Council, U.S. Department of Labor, Suite N-5677, 200 Constitution Avenue, NW., Washington, DC 20210.

Individuals or representatives of organizations wishing to address the Advisory Council should forward their request to the Executive Secretary or telephone (202) 219-8753. Oral presentations will be limited to ten minutes, but an extended statement may be submitted for the record.

Organizations or individuals may also submit statements for the record without testifying. Twenty (20) copies of such statements should be sent to the Executive Secretary of the Advisory Council at the above address. Papers will be accepted and included in the record of the meeting if received on or before May 1, 1995.

Signed at Washington, DC this 7th day of April, 1995.

Olena Berg,

Assistant Secretary, Pension and Welfare Benefits Administration.

[FR Doc. 95-9137 Filed 4-12-95; 8:45 am]

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Work Group on Defined Contribution Adequacy; Advisory Council on Employee Welfare and Pension Benefits Plan; Notice of Meeting

Pursuant to the authority contained in Section 512 of the Employee Retirement Income Security Act of 1974 (ERISA), 29 U.S.C. 1142, a public meeting of the Work Group on Defined Contribution Adequacy of the Advisory Council on Employee Welfare and Pension Benefit Plans will be held on May 10, 1995, in Room S-3215, U.S. Department of Labor Building, Third and Constitution Avenue, N.W., Washington, DC 20210.

The purpose of the meeting, which will begin at 9:00 a.m. is to finalize issues to be examined and to determine witnesses and other testimonies to be solicited.

Members of the public are encouraged to file a written statement pertaining to any topic concerning ERISA by submitting 20 copies on or before May 1, 1995 to Linda Jackson, Acting Executive Secretary, ERISA Advisory Council, U.S. Department of Labor, Suite N-5677, 200 Constitution Avenue, N.W., Washington, DC 20210. Individuals or representatives of organizations wishing to address the Advisory Council should forward their request to the Executive Secretary or

telephone (202) 219-8753. Oral presentations will be limited to ten minutes, but an extended statement may be submitted for the record.

Organizations or individuals may also submit statements for the record without testifying. Twenty (20) copies of such statements should be sent to the Executive Secretary of the Advisory Council at the above address. Papers will be accepted and included in the record of the meeting if received on or before May 1, 1995.

Signed at Washington, DC this 7 day of April, 1995.

Olena Berg,

Assistant Secretary, Pension and Welfare Benefits Administration.

[FR Doc. 95-9138 Filed 4-12-95; 8:45 am]

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NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50-325 and 50-324]

Carolina Power & Light Company; Notice of Consideration of Issuance of Amendment to Facility Operating License, Proposed No Significant Hazards Consideration Determination, and Opportunity for a Hearing

The U.S. Nuclear Regulatory Commission (the Commission) is considering issuance of an amendment to Facility Operating License Nos. DPR-71 and DPR-62 issued to the Carolina Power & Light Company (the licensee) for operation of the Brunswick Steam Electric Plant, Units 1 and 2 (BSEP) located in Southport, North Carolina.

The proposed amendment would provide an exception to Technical Specification (TS) 3.0.4. TS 3.0.4 allows entry of a unit into another operational condition only if the conditions of the Limiting Conditions for Operation (LCOs) are met without reliance on TS action statements. The exception requested by the licensee would allow a change in a unit's operational condition in a specific situation in which the unit's LCO concerning the minimum number of operable offsite power circuits is not fully satisfied. Specifically, the exception would allow an operational mode change of a unit if the second unit is in Operational Condition 4 or 5 (i.e., cold shutdown or refueling) and one of the second unit's offsite power circuits is inoperable.

Before issuance of the proposed license amendment, the Commission will have made findings required by the Atomic Energy Act of 1954, as amended (the Act) and the Commission's regulations.

The Commission has made a proposed determination that the amendment request involves no significant hazards consideration. Under the Commission's regulations in 10 CFR 50.92, this means that operation of the facility in accordance with the proposed amendment would not (1) involve a significant increase in the probability or consequences of an accident previously evaluated; or (2) create the possibility of a new or different kind of accident from any accident previously evaluated; or (3) involve a significant reduction in a margin of safety. As required by 10 CFR 50.91(a), the licensee has provided its analysis of the issue of no significant hazards consideration, which is presented below:

1. The proposed amendments do not involve a significant increase in the probability or consequences of an accident previously evaluated. The proposed change would allow one unit to transition through Operational Conditions 3, 2, and 1 to full power with the opposite unit in Operation Condition 4 or 5 and one off-site power circuit out of service. The current specification allows one unit to operate for up to 45 days with the other unit shutdown and one of the shutdown unit's off-site power circuits unavailable.

A significant level of redundancy of AC sources remains, even with one of the shutdown unit's off-site circuits unavailable. If the shutdown unit's remaining offsite circuit were to fail during the restart of the other unit, some of the operating unit's components that receive AC power from the shutdown unit's emergency buses and their functions would be unavailable until power is restored to the emergency buses by the emergency diesel generators. For example, with Unit 1 shutdown and Unit 2 transitioning through startup to full power operation, the Unit 2 components fed by Emergency Buses E1 and E2 that would be temporarily unavailable on a loss of both Unit 1 off-site circuits include 2 of the 4 drywell coolers (4 of 8 drywell cooling fans), one conventional service water pump, Residual Heat Removal System (RHR) and RHR service water pumps 2C and 2D, Low Pressure Coolant Injection (LPCI) system injection valves, torus spray valves, and two diesel building exhaust fans. Were Unit 2 shutdown and Unit 1 transitioning through startup to full power operation, a Group 6# valve isolation and reactor building/secondary containment isolations also occurs on the operating unit (Unit 1), as well as a Standby Gas Treatment System automatic start. Temporary loss of these functions and the associated isolations and actuations would not cause an automatic unit reactor trip; therefore, a loss of offsite power to emergency buses on the shutdown unit would not cause a transient initiating event on the operating unit. Therefore, the probability of an accident previously evaluated is not significantly increased by the proposed change.

A loss of auxiliary (off-site) power (LOOP) event is an analyzed transient for the

Brunswick Plant. A loss of offsite power is assumed to occur following a loss of all external grid connections or faults in the offsite power system itself. The Brunswick Probabilistic Safety Assessment has modeled the loss of offsite power event. The most probable causes of a loss of offsite power event involve natural events or transmission network maintenance. Neither of these is affected by the proposed change. Therefore, the probability of a previously evaluated transient is not significantly increased.

This change does not affect the remaining off-site Technical Specification requirements nor does it affect the on-site electrical distribution Technical Specification requirements. The existing Technical Specifications require all four diesel generators and the remaining offsite power sources of both units be operable. Technical Specifications 3.8.1.1.c and 3.8.1.1.d will still be applicable to the unit transitioning through the startup evolution. These specifications dictate requirements for the operating unit upon loss of a diesel generator or an additional offsite power circuit. Thus, operability of the emergency diesel generators and the remaining offsite power sources is unaffected by this change. Since the emergency diesel generator capability is unaffected by this change, the proposed change would not affect the capability of accident mitigating equipment; therefore, the consequences of previously evaluated accidents is not affected by the proposed change.

2. The proposed amendments would not create the possibility of a new or different kind of accident from any accident previously evaluated. A LOOP is one of the transients analyzed in the Brunswick Update Final Safety Analysis Report. The proposed action would not affect the conclusions of that analysis. In addition, the Brunswick design basis accident analyses accommodate a loss of off-site power coincident with the design basis accident and a single failure of one emergency diesel generator. The proposed change does not affect operability requirements of the emergency diesel generators. Therefore, no new malfunction or accident is introduced by the proposed action.

3. The proposed amendments do not involve a significant reduction in a margin of safety. The basis of Technical Specification 3.0.4 is to ensure that facility operation is not initiated with either required equipment or systems inoperable or other limits being exceeded. Exceptions to this provision are provided for specifications when startup with inoperable equipment would not affect plant safety. Sufficient redundancy of AC power will continue to exist and no fewer sources of AC power will be available than would be allowed for power operation for up to 45 days under Specification 3.8.1.1.a. Therefore, the proposed change would not impact safety and the margin of safety imposed by either Technical Specification 3.0.4 or Specification 3/4.8.1 would not be significantly reduced.

The NRC staff has reviewed the licensee's analysis and, based on this review, it appears that the three