

impact floodplain areas in Hamilton County, Ohio. In accordance with 10 CFR part 1022, DOE will prepare a floodplain assessment and will perform this proposed removal action in such a manner to avoid or minimize potential harm to or within floodplain areas.

DATES: Written comments must be received by the DOE at the following address no later than April 28, 1995.

ADDRESSES: For further information on this proposed action, contact: Mr. Wally Quaider, Acting Associate Director, Office of Safety & Assessment, U.S. Department of Energy, Fernald Area Office, P.O. Box 538705, Cincinnati, Ohio 45253-8705, Phone: (513) 648-3137, Facsimile: (513) 648-3077.

FOR FURTHER INFORMATION CONTACT: For further information on general DOE Floodplain/Wetlands environmental review requirements, contact: Ms. Carol Borgstrom, Director, Office of NEPA Policy and Assistance, EH-42, 3E-080, Forrestal Building, U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, D.C. 20585, (202) 586-4600 or 1-800-472-2756.

SUPPLEMENTARY INFORMATION: Removal Action No. 30, which consists of removing contaminated sediments in the low area in the southeast corner of the South Field and constructing a seepage collection system to prevent leaching and infiltration of contaminants to the Great Miami Aquifer, could affect the 100- and 500-year floodplain of Paddys Run. Potential indirect impacts to the 100- and 500-year floodplain as a result of the removal activities include surface water runoff and sedimentation loading into the floodplain. Direct physical impact to the floodplain could result in the short-term from the operation of heavy equipment during excavation of contaminated sediments and construction of a sump/pump station and portion of a discharge line within the floodplain. However, engineering controls would be implemented during excavation and construction activities to minimize any impacts. Minimal or no permanent change in flood elevations would occur in the long-term.

In accordance with DOE regulations for compliance with floodplain/wetlands environmental review requirements (10 CFR part 1022), DOE will prepare a floodplain assessment for this proposed DOE action. The assessment will be included in the Work Plan being prepared for Removal Action No. 30. A Notice of Floodplain Statement of Findings will be issued separately and published in the Federal Register.

Issued in Miamisburg, Ohio on March 29, 1995.
 George R. Gartrell,
Acting Deputy Manager, Ohio Field Office.
 [FR Doc. 95-9168 Filed 4-12-95; 8:45 am]
BILLING CODE 6450-01-P

Nevada Operations Office; Public Reading Room Relocation

AGENCY: U.S. Department of Energy Nevada Operations Office (DOE/NV).

ACTION: Notice of Relocation of the DOE/NV Public Reading Room to Building B-3, 2621 Losee Road, North Las Vegas, Nevada 89030.

SUMMARY: The DOE/NV announces that, pursuant to Title 10, Code of Federal Regulations, Section 1004.3(b), as of May 1, 1995, the public reading room for DOE/NV is relocating to: 2621 Losee Road, North Las Vegas, Nevada 89030 (Building B-3). Attention: Cynthia Ashley, Telephone (702) 295-1623. Regular operating hours of the facility will be Monday through Friday, 7:30 a.m. to 4:30 p.m.

FOR FURTHER INFORMATION CONTACT: U.S. Department of Energy, Nevada Operations Office, Attn: Janet L. Fogg, Freedom of Information and Privacy Act Officer, P.O. Box 98518, Las Vegas, Nevada 89193-8518, Telephone (702) 295-1821.

Issued in Las Vegas, Nevada, on March 27, 1995.

Jerry A. Vaeth,
Acting Manager, DOE Nevada Operations Office.

[FR Doc. 95-9169 Filed 4-12-95; 8:45 am]
BILLING CODE 6450-01-M

Federal Energy Regulatory Commission

[Project No. 2275-001]

Public Service Company of Colorado; Notice of Availability of Draft Environmental Assessment

April 7, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) Regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the application for a new license for the existing Salida Hydroelectric Project, located on the South Arkansas River and on Fooses Creek in Chaffee County, Colorado, near Poncha Springs. The Federal Energy Regulatory Commission and the U.S. Forest Service have prepared a Draft Environmental

Assessment (DEA) for the relicense proposal.

In the DEA, the staff has analyzed the environmental impacts of the project and has concluded that relicensing the project, with appropriate environmental measures, would not constitute a major federal action that would significantly affect the quality of the human environment. Copies of the DEA are available for review in the Public Reference Branch, Room 3104, of the Commission's offices at 941 North Capitol Street NE., Washington, DC 20426.

Any comments should be filed within 45 days from the date of this notice and should be addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. Please affix Project No. 275-001 to all comments. For further information, please contact Vince Yearick, Environmental Coordinator, at (202) 219-3073. Lois D. Cashell,
Secretary.

[FR Doc. 95-9069 Filed 4-12-95; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. RP94-221-000]

ANR Pipeline Co.; Notice of Informal Settlement Conference

April 7, 1995.

Take notice that an informal settlement conference will be convened in this proceeding on Thursday, April 13, 1995, at 9:00 a.m., at the offices of the Federal Energy Regulatory Commission, 810 First Street, N.E., Washington, DC, for the purpose of exploring the possible settlement of the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b) is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214) (1994).

For additional information, please contact William J. Collins (202) 208-0248 or Warren C. Wood (202) 208-2091.

Lois D. Cashell,
Secretary.

[FR Doc. 95-9072 Filed 4-12-95; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. RP92-237-017]**Alabama-Tennessee Natural Gas Co.; Notice of Proposed Changes in FERC Gas Tariff**

April 7, 1995.

Take notice that on April 4, 1995, Alabama-Tennessee Natural Gas Company (Alabama-Tennessee) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets:

First Sub. Fifth Revised Sheet No. 4
Sub. Seventh Revised Sheet No. 4
Sub. Eighth Revised Sheet No. 4

Alabama-Tennessee proposes that these tariff sheets be made effective September 1, 1994, October 1, 1994 and March 1, 1995, respectively.

According to Alabama-Tennessee, this filing is being made to comply with the Commission's March 20, 1995 order in the above-captioned proceeding.

Alabama-Tennessee states that copies of its filing were served upon the Company's jurisdictional customers and interested public bodies as well as all the parties shown on the Commission's official service list established in this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before April 14, 1995. All such protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-9071 Filed 4-12-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. GT95-32-000]**Carnegie Natural Gas Co.; Notice of Proposed Changes in FERC Gas Tariff**

April 7, 1995.

Take notice that on March 24, 1995, Carnegie Natural Gas Company (Carnegie), pursuant to Sections 31.3(b)(5) of the General Terms and Conditions of its FERC Gas Tariff, Third Revised Volume No. 1, tendered for filing a refund report on its flowthrough of refunds received from Texas Eastern Transmission Corporation (TETCO) as part of TETCO's Global Settlement in

Docket No. RP85-177-119, *et al.* Article III of the Global Settlement required TETCO to refund to its customers, including Carnegie, certain amounts collected as Contract Assignment Program (CAP) costs, Account No. 191 transition costs, and Gas Supply Realignment (GSR) costs.

Carnegie states it received the TETCO refunds on December 30, 1994, and, on February 28, 1995, pursuant to Sections 31.3(b)(4) and 32.1 of its tariff, flowed through the jurisdictional portion thereof, \$669,417.42, to its former bundled sales customers under Rate Schedules CDS and LVWS. This amount includes applicable interest, an offset for unpaid installments on PGA passthrough amounts which its customers owed Carnegie, as well as a billing adjustment related to the Global Settlement's cap on TETCO's recoverable Account No. 191 transition costs.

Any person desiring to be heard or protest this application should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before April 14, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-9068 Filed 4-12-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP94-343-007]**NorAm Gas Transmission Co.; Notice of Proposed Changes in FERC Gas Tariff**

April 7, 1995.

Take notice that on April 3, 1995, NorAm Gas Transmission Company (NGT) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following tariff sheets, to be effective February 1, 1995:

Alternate Original Sheet No. 165
Alternate Original Sheet No. 212
Alternate Original Sheet No. 213
Alternate Original Sheet No. 217

Alternate First Revised Original Sheet No. 231
Alternate First Revised Original Sheet No. 309

Pursuant to the Commission's March 3, 1995 Order Accepting Tariff Sheets, Subject to Conditions, and Denying Motion, NGT is reinstating its average index price method of cashing out monthly imbalances.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before April 14, 1995. All such protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-9073 Filed 4-12-95; 8:45 am]

BILLING CODE 6717-01-M

Southern Natural Gas Co.; Notice of Application**[Docket No. CP95-289-000]**

April 7, 1995.

Take notice that on March 30, 1995, Southern Natural Gas Company (Southern), P.O. Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP95-289-000 an application pursuant to Sections 7(b) and (c) of the Natural Gas Act for permission and approval to abandon facilities to be replaced and for a certificate to construct and operate certain facilities, including replacement facilities, all as more fully set forth in the application on file with the Commission and open to public inspection.

Southern states that its proposal is an integral part of the compromises established in its Stipulation and Agreement (Settlement) filed on March 15, 1995, in Docket Nos. RP89-224, *et al.*, to resolve all of its outstanding rate and gas supply realignment cost proceedings pending before the Commission. Southern thus proposes the following projects and requests Commission approval of the application by no later than October 31, 1995, contingent upon and in conjunction