

[Docket No. RP92-237-017]**Alabama-Tennessee Natural Gas Co.;
Notice of Proposed Changes in FERC
Gas Tariff**

April 7, 1995.

Take notice that on April 4, 1995, Alabama-Tennessee Natural Gas Company (Alabama-Tennessee) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets:

First Sub. Fifth Revised Sheet No. 4

Sub. Seventh Revised Sheet No. 4

Sub. Eighth Revised Sheet No. 4

Alabama-Tennessee proposes that these tariff sheets be made effective September 1, 1994, October 1, 1994 and March 1, 1995, respectively.

According to Alabama-Tennessee, this filing is being made to comply with the Commission's March 20, 1995 order in the above-captioned proceeding.

Alabama-Tennessee states that copies of its filing were served upon the Company's jurisdictional customers and interested public bodies as well as all the parties shown on the Commission's official service list established in this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before April 14, 1995. All such protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-9071 Filed 4-12-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. GT95-32-000]**Carnegie Natural Gas Co.; Notice of
Proposed Changes in FERC Gas Tariff**

April 7, 1995.

Take notice that on March 24, 1995, Carnegie Natural Gas Company (Carnegie), pursuant to Sections 31.3(b)(5) of the General Terms and Conditions of its FERC Gas Tariff, Third Revised Volume No. 1, tendered for filing a refund report on its flowthrough of refunds received from Texas Eastern Transmission Corporation (TETCO) as part of TETCO's Global Settlement in

Docket No. RP85-177-119, *et al.* Article III of the Global Settlement required TETCO to refund to its customers, including Carnegie, certain amounts collected as Contract Assignment Program (CAP) costs, Account N0. 191 transition costs, and Gas Supply Realignment (GSR) costs.

Carnegie states it received the TETCO refunds on December 30, 1994, and, on February 28, 1995, pursuant to Sections 31.3(b)(4) and 32.1 of its tariff, flowed through the jurisdictional portion thereof, \$669,417.42, to its former bundled sales customers under Rate Schedules CDS and LVWS. This amount includes applicable interest, an offset for unpaid installments on PGA passthrough amounts which its customers owed Carnegie, as well as a billing adjustment related to the Global Settlement's cap on TETCO's recoverable Account No. 191 transition costs.

Any person desiring to be heard or protest this application should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before April 14, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-9068 Filed 4-12-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP94-343-007]**NorAm Gas Transmission Co.; Notice
of Proposed Changes in FERC Gas
Tariff**

April 7, 1995.

Take notice that on April 3, 1995, NorAm Gas Transmission Company (NGT) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following tariff sheets, to be effective February 1, 1995:

Alternate Original Sheet No. 165

Alternate Original Sheet No. 212

Alternate Original Sheet No. 213

Alternate Original Sheet No. 217

Alternate First Revised Original Sheet No. 231

Alternate First Revised Original Sheet No. 309

Pursuant to the Commission's March 3, 1995 Order Accepting Tariff Sheets, Subject to Conditions, and Denying Motion, NGT is reinstituting its average index price method of cashing out monthly imbalances.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before April 14, 1995. All such protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-9073 Filed 4-12-95; 8:45 am]

BILLING CODE 6717-01-M

**Southern Natural Gas Co.; Notice of
Application****[Docket No. CP95-289-000]**

April 7, 1995.

Take notice that on March 30, 1995, Southern Natural Gas Company (Southern), P.O. Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP95-289-000 an application pursuant to Sections 7(b) and (c) of the Natural Gas Act for permission and approval to abandon facilities to be replaced and for a certificate to construct and operate certain facilities, including replacement facilities, all as more fully set forth in the application on file with the Commission and open to public inspection.

Southern states that its proposal is an integral part of the compromises established in its Stipulation and Agreement (Settlement) filed on March 15, 1995, in Docket Nos. RP89-224, *et al.*, to resolve all of its outstanding rate and gas supply realignment cost proceedings pending before the Commission. Southern thus proposes the following projects and requests Commission approval of the application by no later than October 31, 1995, contingent upon and in conjunction

with approval of the provisions of the Settlement.¹

(1) Project 1: Construct, install, replace and operate the following facilities: approximately 11.8 miles of 30-inch pipeline in Henry and Clayton Counties, Georgia, to replace 6.1 miles of existing 14-inch Ocmulgee-Atlanta loop pipeline and 5.7 miles of existing 12-inch Macon branch pipeline, and various modifications at the Marietta, South Atlanta No. 1, and Dallas No. 2 meter stations serving Atlanta Gas Light Company (AGL), all of which are to enhance operational flexibility and to increase peak hour flow through various meter stations in the Atlanta, Georgia, area.² Southern explains that (a) there would be miscellaneous modifications of piping at the South Atlanta regulator station and South Atlanta No. 1 meter station, (b) the Marietta meter station would be rebuilt with three 8-inch orifice meter runs, and (c) the existing metering facilities at the Dallas No. 2 meter station would be replaced with a 6-inch turbine meter run and appurtenant facilities.

(2) Project 2: Construct and operate approximately 7.8 miles of 20-inch South Main 2nd loop pipeline immediately upstream of the Wrens Compressor Station in Glascock and Jefferson Counties, Georgia, and approximately 3.1 miles of 20-inch loop line immediately upstream of the Hall Gate Compressor Station in Baldwin County, Georgia, to enhance the overall service available and to provide increased service on shoulder days (days before and after peak days) to South Carolina Pipeline Corporation (SCPL).³

(3) Project 3: Construct and operate approximately 7.1 miles of 30-inch South Main 3rd loop pipeline immediately upstream of the Auburn Compressor Station in Lee and Macon Counties, Alabama, to provide 8,000 Mcf/day of additional firm transportation service for SCANA

¹ Southern indicates that a related filing is being made concurrently in Docket No. CP95-292-000 to abandon approximately 122 miles of its Brunswick Line by sale to AGL, and to construct a meter station at the new interconnect with the portion of the line being sold.

² Southern states that, although AGL has contracted for an additional 100,000 Mcf/day of firm transportation service as part of the overall economics necessary to achieve the Settlement, including the installation of these facilities, the facilities involved here do not provide additional firm capacity to meter stations serving the Atlanta area.

³ Southern advises that although SCPL has contracted for an additional 28,000 Mcf/day of firm transportation service as part of the overall economics necessary to achieve the Settlement, including the installation of these facilities, these facilities do not provide additional firm capacity.

Hydrocarbons, Inc., an affiliate of SCPL.⁴

Southern estimates that the total cost of these facilities will be \$26,850,250. Southern advises that financing would be accomplished initially through the use of short term financing, available cash from operations, or use of both alternatives and, ultimately, from permanent financing.

Any person desiring to be heard or to make any protest with reference to said application should on or before April 28, 1995, file with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E. Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate, and permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Southern to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 95-9066 Filed 4-12-95; 8:45 am]

BILLING CODE 6717-01-M

⁴ Southern included a copy of a SCANA service agreement dated March 28, 1995, for transportation service under Southern's Rate Schedule FT, as Exhibit I of its application.

[Docket No. CP95-292-000]

Southern Natural Gas Co.; Notice of Application

April 7, 1995.

Take notice that on March 30, 1995, Southern Natural Gas Company (Southern), P.O. Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP95-292-000 an application pursuant to Sections 7(b) and (c) of the Natural Gas Act for permission and approval to abandon a portion of its Brunswick Line and for a certificate to construct and operate a new meter station, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Southern requests authorization to:

(1) Abandon by sale to Atlanta Gas Light Company (AGL) approximately 122 miles of Southern's 12-inch Brunswick Line, commencing at approximately mile post 53.8 in Laurens County, Georgia, and extending to and including Southern's existing AGL-Brunswick Meter Station at mile post 175.3 in Glynn County, Georgia, as well as appurtenant facilities, including six meter stations and one regulator station. Southern identifies the meter stations as Eastman, Alamo, Hazelhurst, Baxley, Jesup and Brunswick, and the regulator station as Belle Vista.¹

(2) Construct, install, and operate one measurement station, consisting of tap, metering, and appurtenant facilities within Southern's existing property at the Eastman Meter Station on Southern's 12-inch Brunswick Line in Laurens County, Georgia, at the proposed point of division of ownership of the Brunswick Line.

Southern states that the proposed abandonment would not terminate any interruptible or firm service of any customer. Southern explains that AGL is the only customer receiving firm service from the facilities proposed to be abandoned, and all shippers that currently have interruptible transportation contracts for the delivery of gas to AGL at any of the six meter stations proposed to be abandoned would continue to receive service at the new consolidated meter station.

Southern proposes to sell the 122-mile segment of the Brunswick Line and appurtenant facilities at their depreciated book value as of the first day of the month in which the sale closing occurs.² Southern estimates that

¹ Southern states that these facilities were constructed in 1964 (31 FPC 789, 1387 (1964)).

² Southern advises that as of December 31, 1994, the depreciated book value of the facilities was \$1,347,404.