

the Commission and open to public inspection.

Paiute proposes to abandon a number of tap and/or metering facilities formerly used to provide deliveries to Southwest Gas Corporation-Northern Nevada (Southwest). All the facilities are located in Nevada. Paiute states that it has been informed by Southwest that the subject facilities are no longer used or needed to provide service to Southwest.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-8794 Filed 4-10-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-229-000]

**Southern Natural Gas Co.; Notice of GSR Revised Tariff Sheets**

April 5, 1995.

Take notice that on March 31, 1995, Southern Natural Gas Company (Southern) submitted the following tariff sheets to its FERC Gas Tariff, Seventh Revised Volume No. 1, to reflect a change in its FT/FT-NN GSR Surcharge and its Interruptible Transportation Rates due to a change in service levels and an increase in the FERC interest rate effective April 1, 1995:

First Sub. Sixteenth Revised Sheet No. 15  
 First Sub. Sixteenth Revised Sheet No. 17  
 Tenth Revised Sheet No. 18  
 First Sub. Thirteenth Revised Sheet No. 29  
 First Sub. Thirteenth Revised Sheet No. 30  
 First Sub. Thirteenth Revised Sheet No. 31

Southern submits tariff sheets 15 and 17 in compliance with the Commission's November 30, 1994 Order requiring Southern to recover its Account No. 858 costs and Southern Energy LNG costs through the same type of quarterly mechanism as the one currently in place for the recovery of Southern's gas supply realignment

costs. Southern notes that the instant filing is made without prejudice to Southern's request for rehearing of November 30, 1994 Order.

Southern states that copies of the filing were served upon Southern's intervening customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before April 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of Southern's filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-8795 Filed 4-10-95; 8:45 am]

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[Docket No. RP94-423-002]

**Texas Gas Transmission Corp.; Notice of Proposed Changes in FERC Gas Tariff**

April 5, 1995.

Take notice that on March 30, 1995, Texas Gas Transmission Corporation (Texas Gas) tendered for filing changes to its FERC Gas Tariff, First Revised Volume No. 1, and Original Volume No. 2.

Texas Gas states that this motion rate-compliance filing is being made to place the tariff sheets listed below into effect on April 1, 1995, in compliance with the Commission's Order issued October 28, 1994, in Docket No. RP94-423 at 69 FERC 61,109 (1994).

**First Revised Volume No. 1**

Third Revised Sheet No. 1  
 First Revised Sheet No. 9  
 Substitute Eighth Revised Sheet No. 10  
 Substitute Fifth Revised Sheet No. 11  
 Substitute Original Sheet No. 11A  
 Substitute Tenth Revised Sheet No. 12  
 Second Revised Sheet No. 12A  
 Substitute Third Revised Sheet No. 13  
 Substitute Second Revised Sheet No. 15  
 Substitute Second Revised Sheet No. 16  
 Second Revised Sheet No. 17  
 Fifth Revised Sheet No. 18  
 Substitute First Revised Sheet No. 122  
 Substitute Second Revised Sheet No. 230

Substitute Second Revised Sheet No. 231

**Original Volume No. 2**

Nineteenth Revised Sheet No. 82  
 Twentieth Revised Sheet No. 547  
 Twenty-second Revised Sheet No. 982  
 Twentieth Revised Sheet No. 1005  
 Fourteenth Revised Sheet No. 1085

Texas Gas requests an effective date of April 1, 1995, for the proposed tariff sheets.

Texas Gas further states that it has served copies of this filing upon the company's jurisdictional customers, interested state commissions, and all parties appearing on the official restricted service list in Docket No. RP94-423.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rule 385.211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before April 12, 1995. Protests may be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-8796 Filed 4-10-95; 8:45 am]

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[Docket Nos. RP93-34-000, RP94-227-000, CP94-254-000, CP94-751-000, CP94-211-000, CP94-676-000, CP95-70-000, CP95-153-000, RS92-87-000, Docket No. CP95-112-000]

**Transwestern Pipeline Co.; Transwestern Gathering Co.; Notice of Settlement Conference**

April 5, 1995.

Take notice that a settlement conference will be convened in the above-docketed proceedings on Wednesday, April 12, 1995, at 10:00 a.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 810 First Street, NE., Washington, DC for the purpose of exploring the possible settlement of the above-captioned Transwestern Pipeline Company proceedings.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined in 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party to any of the above-docketed proceedings must move to intervene and receive intervenor status pursuant to the

Commission's regulations (18 CFR 385.214).

For additional information, please contact Scott E. Koves at (202) 208-0492.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-8797 Filed 4-10-95; 8:45 am]

BILLING CODE 6717-01-M

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-5188-5]

### Acid Rain Program: Notice of the Filing of Petition for Administrative Review

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of the filing of petition for administrative review.

**SUMMARY:** On January 27, 1995, Indianapolis Power and Light Company filed, with the EPA Environmental Appeals Board, a petition for review of the Phase I Acid Rain Permits for the Petersburg and H T Pritchard power plants. This appeal was filed under 40 CFR part 78 of the Acid Rain regulations. Motions for leave to intervene in the proceeding under 40 CFR 78.11 must be filed by May 11, 1995 with the Environmental Appeals Board.

**FOR FURTHER INFORMATION CONTACT:** Dwight C. Alpern, Attorney-Advisor, Acid Rain Division (6204J), U.S. Environmental Protection Agency, 401 M Street SW, Washington, DC 20460 at (202) 233-9151.

Dated: March 30, 1995.

**Brian J. McLean,**

*Director, Acid Rain Division, Office of Atmospheric Programs, Office of Air and Radiation.*

[FR Doc. 95-8880 Filed 4-10-95; 8:45 am]

BILLING CODE 6560-50-P

[FRL-5188-6]

### Acid Rain Program: Draft Permit Modifications

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of draft permit modifications.

**SUMMARY:** The U.S. Environmental Protection Agency (EPA) is issuing for comment draft modifications to the sulfur dioxide (SO<sub>2</sub>) compliance plans of two previously issued final Phase I Acid Rain Permits in accordance with the Acid Rain Program regulations (40 CFR part 72).

**DATES:** Comments on the draft modifications must be received no later than 30 days after the date of this notice or the date of publication of a similar notice in a local newspaper, whichever is later.

**ADDRESSES:** *Administrative Records.*

The administrative record for the permits, except information protected as confidential, may be viewed during normal operating hours at EPA Region 5, 77 West Jackson Blvd, Chicago, IL, 60604.

*Comments.* Send comments, requests for public hearings, and requests to receive notice of future actions to David Kee, Division Director, Air and Radiation Division, EPA Region 5, (address above). Submit comments in duplicate and identify the permit to which the comments apply, the commenter's name, address, and telephone number, and the commenter's interest in the matter and affiliation, if any, to the owners and operators of all units in the plan. All timely comments will be considered, except those pertaining to standard provisions under 40 CFR 72.9 or issues not relevant to the permit.

*Hearings.* To request a public hearing, state the issues proposed to be raised in the hearing. EPA may schedule a hearing if EPA finds that it will contribute to the decision-making process by clarifying significant issues affecting an SO<sub>2</sub> compliance plan.

**FOR FURTHER INFORMATION:** Call Genevieve Nearmyer, (312) 353-4761.

**SUPPLEMENTARY INFORMATION:** Title IV of the Clean Air Act directs EPA to establish the Acid Rain Program to reduce the adverse environmental and public health effects of acidic deposition. Under the program, each affected unit at an electric utility generating plant must hold one allowance for each ton of SO<sub>2</sub> that is emitted during the year, and each plant must have a permit with a plan for complying. In today's action, EPA is issuing, for public comment, draft modifications to existing permits, allocating SO<sub>2</sub> emission allowances and approving SO<sub>2</sub> compliance plans, to the following utility plants:

Baldwin in Illinois: one substitution plan for 1995-1999, in which unit 3 designates Havana units 1, 2, 3, 4, 5, 6, 7, and 8 as substitution units.

Havana in Illinois: one substitution plan for 1995-1999, in which Baldwin unit 3 designates units 1, 2, 3, 4, 5, 6, 7, and 8 as substitution units; 34 substitution allowances are allocated for each year 1995-1999 to units 1, 3, 4, 5, 6, 7, and 8; 43 substitution allowances

are allocated for each year 1995-1999 to unit 2.

The Designated Representative for Baldwin and Havana is Jene L. Robinson.

Dated: March 27, 1995.

**Brian J. McLean,**

*Director, Acid Rain Division, Office of Atmospheric Programs, Office of Air and Radiation.*

[FR Doc. 95-8881 Filed 4-10-95; 8:45 am]

BILLING CODE 6560-50-P

[FRL-5188-4]

### Waste Analysis Guidance Manual: The Resource Conservation and Recovery Act (RCRA)

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of availability of Waste Analysis Guidance For Facilities That Burn Hazardous Wastes—Draft.

**SUMMARY:** The Environmental Protection Agency announces a draft Waste Analysis Guidance For Facilities That Burn Hazardous Wastes for public comment. This guidance document was developed by the Office of Compliance for facilities that treat and dispose of hazardous wastes by using combustion technology as regulated under 40 CFR parts 264 and 265, subpart O and 40 CFR part 266, subpart H. RCRA was designed to ensure that the generation, transportation, treatment, storage and disposal of hazardous wastes are conducted in a manner that "protects human health and the environment." The cornerstone of the program is the ability of facility personnel to properly characterize and identify their wastes. This guidance manual is designed to assist the regulated community, permit writers and enforcement officials by establishing recommended criteria to properly develop and evaluate RCRA waste analysis plans at combustion facilities. The Agency is specifically soliciting comment on the use of process knowledge to determine feed rates of constituents in the absence of analytical data, and the use of statistical analysis in establishing feed rate limits.

**DATES:** EPA will accept public comments on this draft guidance document until May 11, 1995.

**ADDRESSES:** The public must send an original and two copies of their comments to: RCRA Information Center (5305), U.S. Environmental Protection Agency, 401 M Street, SW., Washington, DC 20460. Copies of the Waste Analysis Guidance For Facilities That Burn Hazardous Wastes EPA/530/R-94/019 may be obtained by visiting the RCRA