

Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-8681 Filed 4-7-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-220-000]

Trunkline Gas Co.; Notice of Proposed Changes in FERC Gas Tariff

April 4, 1995.

Take notice that on March 31, 1995, Trunkline Gas Company (Trunkline) tendered for filing Tenth Revised Tariff Sheet Nos. 6, 7, 8, 9 and 10 which are proposed to become effective May 1, 1995, consistent with Sections 27.2 (D)(1) and 27.3(B)(1)(f)(i)(a) of the General Terms and Conditions of Trunkline's FERC Gas Tariff, First Revised Volume No. 1 (General Terms and Conditions).

Trunkline states that the purpose of this filing is to dispose of certain Gas Supply Realignment (GSR) Costs incurred by Trunkline by offsetting those amounts against the excess recoveries of certain transition costs, using Commission-approved cross-crediting procedures contained in its Tariff. Trunkline further states that the principal amount proposed to be recovered via the Commission-approved cross-crediting method is \$806,242 which is \$87,382 less than the \$893,624 amount of Trunkline's GSR costs incurred as of the date of this filing and carrying charges up to the anticipated May 1, 1995 effective date.

Trunkline states that a copy of this filing has been served on all customers affected by this filing and the respective state commissions.

Any person desiring to be heard or to protest the filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before April 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to

intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-8682 Filed 4-7-95; 8:45 am]

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[Docket No. RP95-223-000]

Williston Basin Interstate Pipeline Co.; Notice of Tariff Revisions

April 4, 1995.

Take Notice that on March 31, 1995, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing revised tariff sheets to Second Revised Volume No. 1 of its FERC Gas Tariff.

Williston Basin states that the revised tariff sheets are being filed to make explicit in its tariff the ability to allow Williston Basin to accept nominations after the nomination deadline, to the extent operating conditions permit.

Williston Basin requests that the tariff sheets be made effective May 1, 1995.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20246, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before April 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to the proceeding must file a motion to intervene. Copies of the filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

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[Docket No. ER93-937-000, et al.]

Niagara Mohawk Power Corp., et al.; Electric Rate and Corporate Regulation Filings

April 3, 1995.

Take notice that the following filings have been made with the Commission:

1. Niagara Mohawk Power Corp.

[Docket No. ER93-937-000]

Take notice that on March 20, 1995, Niagara Mohawk Power Corporation

tendered for filing an amendment in the above-referenced docket.

Comment date: April 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Madison Gas & Electric Co.

[Docket No. ER94-1147-000]

Take notice that on March 23, 1995, Madison Gas & Electric Company tendered for filing an amendment in the above-referenced docket.

Comment date: April 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. West Penn Power Co.

[Docket No. ER95-591-000]

Take notice that on March 17, 1995, West Penn Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: April 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Southwestern Electric Power Co.

[Docket No. ER95-660-000]

Take notice that on March 22, 1995, Southwestern Electric Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: April 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Florida Power Corp.

[Docket No. ER95-766-000]

Take notice that on March 20, 1995, Florida Power Corporation (FPC), tendered for filing letters dated February 14, 1995 providing "Rate Limitation Refunds" for calendar year 1994 to four of the Company's customers in accordance with provisions in Exhibit B of their contracts limiting the total bills for service to them to the amount that would be produced by applying the applicable Florida Municipal Power Agency rate to that service. The rate-schedule under which each is served and the Rate Limitation Refund made to each are as follows:

Rate schedule	Customer	Refund
Rate Schedule 114.	City of Bartow.	\$1,139,391.09
Rate Schedule 115.	City of Havana.	139,329.39
Rate Schedule 116.	City of Newberry.	126,992.20
Rate Schedule 117.	City of Mount Dora.	348,041.30