

customers and affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before April 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of Columbia's filings are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**  
Secretary.

[FR Doc. 95-8672 Filed 4-7-95; 8:45 am]

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[Docket No. FA 92-61-001]

**Kentucky Power Co.; Electric Rates: Hearing, Accounting; Order Deferring Hearing Procedures**

April 4, 1995.

On November 25, 1994, the Chief Accountant issued a contested audit report, under delegated authority, noting that Kentucky Power Company (Kentucky Power) disagreed with certain recommendations made by the Division of Audits related to Kentucky Power's accounting for amounts billed by an affiliated service company. The Chief Accountant requested that Kentucky Power notify the Commission whether it would agree to dispose of the contested issue under the shortened procedures provided for by Part 41 of the Commission's regulations. *Kentucky Power Co.*, 69 FERC ¶ 62,172; See 18 CFR part 41.

On December 6, 1994, American Electric Power Service Corporation (AEPSC), responding for Kentucky Power, requested that the Commission defer further action on the contested issue pending the completion of a proceeding before the Securities and Exchange Commission (SEC). AEPSC informed the Chief Accountant that the SEC is considering a similar issue in its proposed amendments to Form U-13-60. The American Electric Power Company (AEP) and other registered public utility holding companies have responded to the SEC's request for public comment on this subject in FR Doc. 94-23164. AEPSC indicates that Kentucky Power and the other

jurisdictional AEP system companies may agree to adopt the recommendations of the Division of Audits related to the accounting classification of service company billings depending upon the final order of the SEC.

*It is ordered:*

(A) Further proceedings concerning the appropriateness of Kentucky Power's practices as discussed in the November 25, 1994, report issued by the Chief Accountant are hereby deferred pending completion of the proceeding before the SEC.

(B) Kentucky Power shall keep the Office of Chief Accountant advised of the status of the proceeding before the SEC. On or before June 30, 1995, and every six months thereafter, Kentucky Power shall provide the Commission a full status report on the proceeding and how it affects the issue raised by the Division of Audits.

(C) This order shall be published in the **Federal Register**.

**Lois D. Cashell,**  
Secretary.

[FR Doc. 95-8673 Filed 4-7-95; 8:45 am]

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[Docket No. EL95-35-000]

**Kootenai Electric Cooperative, Inc., Clearwater Power Co., Idaho County Light & Power Cooperative Association, Inc., and Northern Lights, Inc. v. Public Utility District No. 2 of Grant County; Notice of Filing**

April 4, 1995.

Take notice that on March 2, 1995, Kootenai Electric Cooperative, Inc., Clearwater Power Company, Idaho County Light & Power Cooperative Association, Inc., and Northern Lights, Inc. (collectively referred to as "the Idaho Cooperatives") tendered for filing a complaint against Public Utility District No. 2 of Grant County (the District). In their complaint, the Idaho Cooperatives request the Commission to determine and fix the applicable portion of capacity and output to be made available to the Idaho Cooperatives from the Priests Rapids Project upon relicensing and expiration of existing power sales contracts.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 285.211 and 18 CFR 385.214). All such motions or protests and the answer to

the complaint should be filed on or before April 21, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**  
Secretary.

[FR Doc. 95-8674 Filed 4-7-95; 8:45 am]

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[Docket No. RP95-226-000]

**Mississippi River Transmission Corp.; Notice of Proposed Change in FERC Tariff**

April 4, 1995.

Take notice that on March 31, 1995 Mississippi River Transmission Corporation (MRT) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, to become effective April 1, 1995:

Tenth Revised Sheet No. 5  
Tenth Revised Sheet No. 6  
Tenth Revised Sheet No. 7

MRT states that the purpose of this filing is to adjust its rates to reflect additional Gas Supply Realignment Costs (GSRC) of \$801,943, plus applicable interest, pursuant to Section 16.3 of the General Terms and Conditions of MRT's Tariff. MRT states that its filing includes the "Price Differential" cost of continuing to perform under certain gas supply contracts during the months of October through December 1994.

MRT states that copies of its filing have been mailed to all of its affected customers and the State Commissions of Arkansas, Missouri and Illinois.

Any person desiring to be heard or protest the said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 385.211 and 385.214 of the Commission's Rules of Practice and Procedures: 18 CFR 385.211 and 385.214. All such motions and protests should be filed on or before April 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on

file with the Commission and available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-8675 Filed 4-7-95; 8:45 am]

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[Docket No. RP95-221-000]

**Northern Natural Gas Co.; Notice of Proposed Changes in FERC Gas Tariff**

April 4, 1995.

Take notice that on March 31, 1995, Northern Natural Gas Company (Northern), tendered for filing to become part of Northern's FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheet, effective May 1, 1995:

Second Revised Sheet No. 267

Northern states that such tariff sheet is being submitted to modify the tariff provisions surrounding the Monthly Index Price, as follows: (1) To change the price discovery point from Custer County, Oklahoma to the MidContinent Pooling Point, and (2) To change the source of the daily quoted price from "Basic Watch" to a companion publication from the same publisher entitled, "BTU's Daily Gas Wire".

Northern further states that copies of the filing have been mailed to each of its customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC. 20426, in accordance with Rules 214 and 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.214 and 385.211). All such petitions or protests must be filed on or before April 11, 1995. Protests will be considered by the Commission in determining the appropriate proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-8676 Filed 4-7-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM95-4-28-000]

**Panhandle Eastern Pipe Line Co.; Notice of Proposed Changes in FERC Gas Tariff**

April 4, 1995.

Take notice that on March 31, 1995, Panhandle Eastern Pipe Line Company

(Panhandle) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the revised tariff sheets listed on Appendix A to the filing.

The proposed effective date of these revised tariff sheets in May 1, 1995.

Panhandle states that this filing is made in accordance with Section 25 (Flow Through Of Cash-Out Revenues In Excess Of Costs And Scheduling Charges Assessed Against Affiliates) of the General Terms and Conditions of Panhandle's FERC Gas Tariff, First Revised Volume No. 1.

Panhandle states that the revised tariff sheets listed on Appendix A to the filing reflect the removal of (1) the existing \$.01 reduction to Panhandle's currently effective maximum Reservation Rates under Rate Schedules FT and EFT; (2) the existing .06¢ reduction to Panhandle's currently effective maximum Base Rate per Dt. under Rate Schedule SCT; and (3) the existing .03¢ reduction to Panhandle's currently effective maximum Base Rate per Dt. under Rate Schedules IT and EIT.

Panhandle states that the removal of the currently effective Section 25 adjustment from the Reservation and Commodity rates is supported by the workpapers contained in Panhandle's filing which show that, pursuant to Section 25(e) of the General Terms and Conditions, the level of cash-out revenues in excess of costs and scheduling charges assessed against affiliates for the twelve months ended January 31, 1995 were not of a sufficient magnitude to result in a reservation charge credit of at least one cent or a commodity charge credit of at least .01 cents.

Accordingly, Panhandle states that there will be no Section 25 adjustment in effect for the period May 1, 1995 through April 30, 1996. In accordance with Section 25(f) of the General Terms and Conditions the net revenues for the 12 months ended January 31, 1995 will be carried over to be added to and considered with the net revenues in Panhandle's next filing made pursuant to Section 25 of the General Terms and Conditions.

Panhandle states that copies of this filing have been served on all customers subject to the tariff sheets and applicable state regulatory agencies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with § 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before April 11, 1995.

Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-8677 Filed 4-7-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-225-000]

**Questar Pipeline Co.; Notice of Tariff Filing**

April 4, 1995.

Take notice that on March 31, 1995, Questar Pipeline Company, tendered for filing and acceptance to be effective May 1, 1995, revised tariff sheets as listed on Appendix A to this notice.

Questar states that these tariff sheets revise provisions in First Revised Volume No. 1 of its FERC Gas Tariff that are applicable to storage service by reflecting thermal (Dth) rather than volumetric (Mcf) tracking and billing.

Questar states further that it seeks Commission approval of revisions to the Statement of Rates, Rate Schedules, General Terms and Conditions and Forms of Service Agreements as required to reflect the Dth tracking and billing. Questar also seeks Commission approval of the correction of a minor technical oversight in transportation rate schedules wherein the word "volume" had not been previously replaced with the word "quantity." Questar explains that the proposed tariff revisions, which conform nomination and billing practices as requested by several storage customers, are also in harmony with the Commission's preference as expressed in its December 16, 1994, rulemaking proceedings in Docket Nos. RM95-3-000 and RM95-4-000.

Questar states that this filing was served upon its customers and the Wyoming and Utah public service commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C., 20426, in accordance with Rules 385.211 and 385.214 of the Commission's Rules and Regulations (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before April 11, 1995. Protests will be