

ANR has proposed to defer the reconciliation for this short period until ANR's next annual filing when actual costs during this period will be known.

ANR states that all of its FERC Gas Tariff, Second Revised Volume No. 1 customers and interested State Commissions have been mailed a copy of this filing.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC. 20426 in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before April 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this application are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

Secretary.

[FR Doc. 95-8669 Filed 4-7-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP95-228-000]**

**Carnegie Interstate Pipeline Co.; Notice of Proposed Change in FERC Gas Tariff**

April 4, 1995.

Take notice that on March 31, 1995, Carnegie Interstate Pipeline Company (CIPCO), the successor to Carnegie Natural Gas Company, tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following revised tariff sheet, with a proposed effective date of May 1, 1995: Eleventh Revised Sheet No. 7

CIPCO states that this is its quarterly filing pursuant to revised Section 32.2 of the General Terms and Conditions of its FERC Gas tariff to reflect prospective changes in transportation costs associated with unassigned upstream capacity held by CIPCO on Texas Eastern Transmission Corporation (Texas Eastern) for the 3-month period commencing May 1, 1995 and ending July 31, 1995. The filing reflects an increase in the Transportation Cost Rate (TCR) from \$1.0490 to \$1.1519. The new TCR includes a TCR Adjustment of \$1.0850 and a TCR Surcharge of \$0.0669.

CIPCO states that copies of its filing were served on all jurisdictional

customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before April 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

**Lois D. Cashell,**

Secretary.

[FR Doc. 95-8670 Filed 4-7-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No RP95-222-000]**

**CNG Transmission Corp.; Notice of Proposed Changes in FERC Gas Tariff**

April 4, 1995.

Take notice that on March 31, 1995, CNG Transmission Corporation (CNG), filed for inclusion in its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets:

Eighth Revised Sheet No. 32  
Eighth Revised Sheet No. 33  
First Revised Sheet No. 360  
First Revised Sheet No. 361  
Original Sheet No. 361A

CNG states that the purpose of this filing is to collect additional stranded upstream transportation costs, and to revise the General Terms and Conditions of CNG's tariff, to institute a quarterly filing for future Account No. 858 stranded cost recovery.

CNG states that copies of this letter of transmittal and enclosures are being mailed to CNG's customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a protest or motion to intervene with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C., 20426, in accordance with Rules 214 and 211 of the Commission's Rules of Practice and Procedure, 18 CFR Sections 385.214 and 385.211. All motions or protests should be filed on or before April 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

Secretary.

[FR Doc. 95-8671 Filed 4-7-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP95-227-000]**

**Columbia Gas Transmission Corp.; Notice of Proposed Changes in FERC Gas Tariff**

April 4, 1995.

Take notice that on March 31, 1995, Columbia Gas Transmission Corporation (Columbia) tendered for filing proposed changes to the following tariff sheets to its FERC Gas Tariff, Second Revised Volume No. 1:

Original Sheet No. 99A

Original Sheet No. 99B

The proposed tariff sheets bear an issue date of March 31, 1995 and a proposed effective date of May 1, 1995.

Columbia states that this filing comprises Columbia's supplemental close out of its Account No. 191 pursuant to Section 39 of the General Terms and Conditions (GTC) of its FERC Gas Tariff, Second Revised Volume No. 1, subject to: (i) Columbia's February 16, 1995, request for waiver of the close out period ending March 31, 1995, for nine months to December 31, 1995, for the sole purpose of making further adjustments with respect to resolution of imbalances with Tennessee Gas Pipeline Company; and (ii) GTC Section 39.3 which permits Columbia to recover costs beyond any close out period with respect to unpaid purchased gas costs attributable to the period before the filing of Columbia's July 31, 1991 bankruptcy petition.

In this filing, Columbia states that it is making a debit of \$90,126.21 to its Account No. 191 as a result of additional T&E reconciliation conducted pursuant to a Commission approved methodology, a \$431,318.03 debit as a result of implementing its exit fee settlement with Tennessee Gas Pipeline Company (concerning payment for pre-petition costs owed to Tennessee by Columbia with respect to Columbia's pre-Order No. 636 storage services on Tennessee), and a \$150,802.09 debit for fuel credit adjustments. These and other items result in a net debit to the Account No. 191 of \$627,457.55 in this filing.

Columbia states that copies of its filing have been mailed to all firm

customers and affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before April 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of Columbia's filings are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**  
Secretary.

[FR Doc. 95-8672 Filed 4-7-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. FA 92-61-001]**

**Kentucky Power Co.; Electric Rates; Hearing, Accounting; Order Deferring Hearing Procedures**

April 4, 1995.

On November 25, 1994, the Chief Accountant issued a contested audit report, under delegated authority, noting that Kentucky Power Company (Kentucky Power) disagreed with certain recommendations made by the Division of Audits related to Kentucky Power's accounting for amounts billed by an affiliated service company. The Chief Accountant requested that Kentucky Power notify the Commission whether it would agree to dispose of the contested issue under the shortened procedures provided for by Part 41 of the Commission's regulations. *Kentucky Power Co.*, 69 FERC ¶ 62,172; See 18 CFR part 41.

On December 6, 1994, American Electric Power Service Corporation (AEPSC), responding for Kentucky Power, requested that the Commission defer further action on the contested issue pending the completion of a proceeding before the Securities and Exchange Commission (SEC). AEPSC informed the Chief Accountant that the SEC is considering a similar issue in its proposed amendments to Form U-13-60. The American Electric Power Company (AEP) and other registered public utility holding companies have responded to the SEC's request for public comment on this subject in FR Doc. 94-23164. AEPSC indicates that Kentucky Power and the other

jurisdictional AEP system companies may agree to adopt the recommendations of the Division of Audits related to the accounting classification of service company billings depending upon the final order of the SEC.

*It is ordered:*

(A) Further proceedings concerning the appropriateness of Kentucky Power's practices as discussed in the November 25, 1994, report issued by the Chief Accountant are hereby deferred pending completion of the proceeding before the SEC.

(B) Kentucky Power shall keep the Office of Chief Accountant advised of the status of the proceeding before the SEC. On or before June 30, 1995, and every six months thereafter, Kentucky Power shall provide the Commission a full status report on the proceeding and how it affects the issue raised by the Division of Audits.

(C) This order shall be published in the **Federal Register**.

**Lois D. Cashell,**  
Secretary.

[FR Doc. 95-8673 Filed 4-7-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. EL95-35-000]**

**Kootenai Electric Cooperative, Inc., Clearwater Power Co., Idaho County Light & Power Cooperative Association, Inc., and Northern Lights, Inc. v. Public Utility District No. 2 of Grant County; Notice of Filing**

April 4, 1995.

Take notice that on March 2, 1995, Kootenai Electric Cooperative, Inc., Clearwater Power Company, Idaho County Light & Power Cooperative Association, Inc., and Northern Lights, Inc. (collectively referred to as "the Idaho Cooperatives") tendered for filing a complaint against Public Utility District No. 2 of Grant County (the District). In their complaint, the Idaho Cooperatives request the Commission to determine and fix the applicable portion of capacity and output to be made available to the Idaho Cooperatives from the Priests Rapids Project upon relicensing and expiration of existing power sales contracts.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 285.211 and 18 CFR 385.214). All such motions or protests and the answer to

the complaint should be filed on or before April 21, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

Secretary.

[FR Doc. 95-8674 Filed 4-7-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP95-226-000]**

**Mississippi River Transmission Corp.; Notice of Proposed Change in FERC Tariff**

April 4, 1995.

Take notice that on March 31, 1995 Mississippi River Transmission Corporation (MRT) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, to become effective April 1, 1995:

Tenth Revised Sheet No. 5

Tenth Revised Sheet No. 6

Tenth Revised Sheet No. 7

MRT states that the purpose of this filing is to adjust its rates to reflect additional Gas Supply Realignment Costs (GSRC) of \$801,943, plus applicable interest, pursuant to Section 16.3 of the General Terms and Conditions of MRT's Tariff. MRT states that its filing includes the "Price Differential" cost of continuing to perform under certain gas supply contracts during the months of October through December 1994.

MRT states that copies of its filing have been mailed to all of its affected customers and the State Commissions of Arkansas, Missouri and Illinois.

Any person desiring to be heard or protest the said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 385.211 and 385.214 of the Commission's Rules of Practice and Procedures: 18 CFR 385.211 and 385.214. All such motions and protests should be filed on or before April 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on