

ANR has proposed to defer the reconciliation for this short period until ANR's next annual filing when actual costs during this period will be known.

ANR states that all of its FERC Gas Tariff, Second Revised Volume No. 1 customers and interested State Commissions have been mailed a copy of this filing.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC. 20426 in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before April 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-8669 Filed 4-7-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-228-000]

**Carnegie Interstate Pipeline Co.;
Notice of Proposed Change in FERC
Gas Tariff**

April 4, 1995.

Take notice that on March 31, 1995, Carnegie Interstate Pipeline Company (CIPCO), the successor to Carnegie Natural Gas Company, tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following revised tariff sheet, with a proposed effective date of May 1, 1995: Eleventh Revised Sheet No. 7

CIPCO states that this is its quarterly filing pursuant to revised Section 32.2 of the General Terms and Conditions of its FERC Gas tariff to reflect prospective changes in transportation costs associated with unassigned upstream capacity held by CIPCO on Texas Eastern Transmission Corporation (Texas Eastern) for the 3-month period commencing May 1, 1995 and ending July 31, 1995. The filing reflects an increase in the Transportation Cost Rate (TCR) from \$1.0490 to \$1.1519. The new TCR includes a TCR Adjustment of \$1.0850 and a TCR Surcharge of \$0.0669.

CIPCO states that copies of its filing were served on all jurisdictional

customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before April 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-8670 Filed 4-7-95; 8:45 am]

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[Docket No. RP95-222-000]

**CNG Transmission Corp.; Notice of
Proposed Changes in FERC Gas Tariff**

April 4, 1995.

Take notice that on March 31, 1995, CNG Transmission Corporation (CNG), filed for inclusion in its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets:

Eighth Revised Sheet No. 32
Eighth Revised Sheet No. 33
First Revised Sheet No. 360
First Revised Sheet No. 361
Original Sheet No. 361A

CNG states that the purpose of this filing is to collect additional stranded upstream transportation costs, and to revise the General Terms and Conditions of CNG's tariff, to institute a quarterly filing for future Account No. 858 stranded cost recovery.

CNG states that copies of this letter of transmittal and enclosures are being mailed to CNG's customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a protest or motion to intervene with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C., 20426, in accordance with Rules 214 and 211 of the Commission's Rules of Practice and Procedure, 18 CFR Sections 385.214 and 385.211. All motions or protests should be filed on or before April 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-8671 Filed 4-7-95; 8:45 am]

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[Docket No. RP95-227-000]

**Columbia Gas Transmission Corp.;
Notice of Proposed Changes in FERC
Gas Tariff**

April 4, 1995.

Take notice that on March 31, 1995, Columbia Gas Transmission Corporation (Columbia) tendered for filing proposed changes to the following tariff sheets to its FERC Gas Tariff, Second Revised Volume No. 1:

Original Sheet No. 99A

Original Sheet No. 99B

The proposed tariff sheets bear an issue date of March 31, 1995 and a proposed effective date of May 1, 1995.

Columbia states that this filing comprises Columbia's supplemental close out of its Account No. 191 pursuant to Section 39 of the General Terms and Conditions (GTC) of its FERC Gas Tariff, Second Revised Volume No. 1, subject to: (i) Columbia's February 16, 1995, request for waiver of the close out period ending March 31, 1995, for nine months to December 31, 1995, for the sole purpose of making further adjustments with respect to resolution of imbalances with Tennessee Gas Pipeline Company; and (ii) GTC Section 39.3 which permits Columbia to recover costs beyond any close out period with respect to unpaid purchased gas costs attributable to the period before the filing of Columbia's July 31, 1991 bankruptcy petition.

In this filing, Columbia states that it is making a debit of \$90,126.21 to its Account No. 191 as a result of additional T&E reconciliation conducted pursuant to a Commission approved methodology, a \$431,318.03 debit as a result of implementing its exit fee settlement with Tennessee Gas Pipeline Company (concerning payment for pre-petition costs owed to Tennessee by Columbia with respect to Columbia's pre-Order No. 636 storage services on Tennessee), and a \$150,802.09 debit for fuel credit adjustments. These and other items result in a net debit to the Account No. 191 of \$627,457.55 in this filing.

Columbia states that copies of its filing have been mailed to all firm