

review and comment by the Committee of the proposed statement of work for the Regional Educational Laboratories forthcoming contractual competition.

The public is being given less than 15 days notice because of the urgency required to meet the rigorous procurement schedule associated with the regional educational laboratories competition. The Office of Educational Research and Improvement anticipates announcing competition guidelines by May 15 in order to select the regional educational laboratories by November 30, 1995, the date contracts for the current labs expire.

Records are kept of all Board proceedings, and are available for public inspection at the office of the National Educational Research Policy and Priorities Board, 555 New Jersey Avenue NW., Washington, D.C. 20208-7564.

Dated: April 4, 1995.

Sharon P. Robinson,
Assistant Secretary, Office of Educational Research and Improvement.

[FR Doc. 95-8649 Filed 4-7-95; 8:45 am]

BILLING CODE 4000-01-M

DEPARTMENT OF ENERGY

Office of Fossil Energy

[FE Docket No. 95-16-NG]

Boston Gas Company; Order Granting Blanket Authorization to Import Natural Gas From and Export Natural Gas to Canada

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of order.

SUMMARY: The Office of Fossil Energy of the Department of Energy gives notice that it has issued an order granting Boston Gas Company blanket authorization to import up to 10 Bcf of natural gas from Canada and to export up to 10 Bcf of natural gas to Canada over a two-year term beginning on the date of first import or export.

This order is available for inspection and copying in the Office of Fuels Programs docket room, 3F-056, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585, (202) 586-9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, March 27, 1995.

Clifford P. Tomaszewski,
Director, Office of Natural Gas, Office of Fuels Programs, Office of Fossil Energy.

[FR Doc. 95-8747 Filed 4-7-95; 8:45 am]

BILLING CODE 6450-01-P

[FE Docket No. 95-14-NG]

Midcon Gas Services Corp.; Order Granting Blanket Authorization to Export Natural Gas to Canada and Mexico

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of Order.

SUMMARY: The Office of Fossil Energy of the Department of Energy gives notice that it has issued an order granting Midcon Gas Services Corp. blanket authorization to export up to a combined total of 300 Bcf of natural gas to Canada and Mexico over a period of two years beginning on the date of first delivery.

This order is available for inspection and copying in the Office of Fuels Programs Docket Room, Room 3F-056, Forrestal Building, 1000 Independence Avenue, S.W., Washington, DC 20585, (202) 586-9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, March 27, 1995.

Clifford P. Tomaszewski,
Director, Office of Natural Gas, Office of Fuels Programs, Office of Fossil Energy.

[FR Doc. 95-8746 Filed 4-7-95; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. RP95-218-000]

Algonquin Gas Transmission Co.; Notice of Proposed Changes in FERC Gas Tariff

April 4, 1995.

Take notice that on March 31, 1995, Algonquin Gas Transmission Company (Algonquin) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following revised tariff sheets, with a proposed effective date of May 1, 1995:

Nineteenth Revised Sheet No. 20A
Original Sheet No. 94F

Algonquin states that the purpose of this filing is to (i) flow through refunds of \$127,082.81 received from O&R Energy Inc., including interest, related to Algonquin's purchased gas adjustment mechanism; and (ii) allocate an additional charge of \$21,942.73 from Texas Eastern Transmission Corporation.

Algonquin states that copies of this filing were mailed to all customers of Algonquin and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion

to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with 18 CFR Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before April 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-8668 Filed 4-7-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-224-000]

ANR Pipeline Co.; Notice of Request for Waiver

April 4, 1995.

Take notice that on March 31, 1995, ANR Pipeline Company (ANR) requested a waiver of Section 31(c) of its FERC Gas Tariff, Second Revised Volume No. 1, which requires it place into effect a "Deferred Transportation Cost Adjustment" to be effective May 1, 1995.

ANR states that as originally contemplated, the "Deferred Transportation Cost Adjustment" was intended to track ANR's Account No. 858 costs over the prior annual period. However, as a result of orders issued in Docket No. RP94-43-000, the tracker did not go into effect until January 9, 1995. Therefore, ANR states that pursuant to its tariff, an adjustment for this short period would reflect actual cost experience only for the partial month of January 1995. The remainder of the "Deferred Transportation Costs" for the months of February through April, 1995, would be based on estimates.

ANR states that if the "Deferred Transportation Cost Adjustment" were to go into effect on May 1, 1995, based on ANR's estimates, the charge would result in a rate adjustment to the Mainline Area Access rate of \$.0018 when expressed at a 100% load factor. Other transportation related services reflect similar rate adjustments. Rather than implement an adjustment based primarily on estimates, and make further adjustments to reflect actual experience in subsequent Deferred Transportation Cost Adjustment filings,

ANR has proposed to defer the reconciliation for this short period until ANR's next annual filing when actual costs during this period will be known.

ANR states that all of its FERC Gas Tariff, Second Revised Volume No. 1 customers and interested State Commissions have been mailed a copy of this filing.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC. 20426 in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before April 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-8669 Filed 4-7-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-228-000]

**Carnegie Interstate Pipeline Co.;
Notice of Proposed Change in FERC
Gas Tariff**

April 4, 1995.

Take notice that on March 31, 1995, Carnegie Interstate Pipeline Company (CIPCO), the successor to Carnegie Natural Gas Company, tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following revised tariff sheet, with a proposed effective date of May 1, 1995: Eleventh Revised Sheet No. 7

CIPCO states that this is its quarterly filing pursuant to revised Section 32.2 of the General Terms and Conditions of its FERC Gas tariff to reflect prospective changes in transportation costs associated with unassigned upstream capacity held by CIPCO on Texas Eastern Transmission Corporation (Texas Eastern) for the 3-month period commencing May 1, 1995 and ending July 31, 1995. The filing reflects an increase in the Transportation Cost Rate (TCR) from \$1.0490 to \$1.1519. The new TCR includes a TCR Adjustment of \$1.0850 and a TCR Surcharge of \$0.0669.

CIPCO states that copies of its filing were served on all jurisdictional

customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before April 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-8670 Filed 4-7-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-222-000]

**CNG Transmission Corp.; Notice of
Proposed Changes in FERC Gas Tariff**

April 4, 1995.

Take notice that on March 31, 1995, CNG Transmission Corporation (CNG), filed for inclusion in its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets:

Eighth Revised Sheet No. 32
Eighth Revised Sheet No. 33
First Revised Sheet No. 360
First Revised Sheet No. 361
Original Sheet No. 361A

CNG states that the purpose of this filing is to collect additional stranded upstream transportation costs, and to revise the General Terms and Conditions of CNG's tariff, to institute a quarterly filing for future Account No. 858 stranded cost recovery.

CNG states that copies of this letter of transmittal and enclosures are being mailed to CNG's customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a protest or motion to intervene with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C., 20426, in accordance with Rules 214 and 211 of the Commission's Rules of Practice and Procedure, 18 CFR Sections 385.214 and 385.211. All motions or protests should be filed on or before April 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-8671 Filed 4-7-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-227-000]

**Columbia Gas Transmission Corp.;
Notice of Proposed Changes in FERC
Gas Tariff**

April 4, 1995.

Take notice that on March 31, 1995, Columbia Gas Transmission Corporation (Columbia) tendered for filing proposed changes to the following tariff sheets to its FERC Gas Tariff, Second Revised Volume No. 1:

Original Sheet No. 99A

Original Sheet No. 99B

The proposed tariff sheets bear an issue date of March 31, 1995 and a proposed effective date of May 1, 1995.

Columbia states that this filing comprises Columbia's supplemental close out of its Account No. 191 pursuant to Section 39 of the General Terms and Conditions (GTC) of its FERC Gas Tariff, Second Revised Volume No. 1, subject to: (i) Columbia's February 16, 1995, request for waiver of the close out period ending March 31, 1995, for nine months to December 31, 1995, for the sole purpose of making further adjustments with respect to resolution of imbalances with Tennessee Gas Pipeline Company; and (ii) GTC Section 39.3 which permits Columbia to recover costs beyond any close out period with respect to unpaid purchased gas costs attributable to the period before the filing of Columbia's July 31, 1991 bankruptcy petition.

In this filing, Columbia states that it is making a debit of \$90,126.21 to its Account No. 191 as a result of additional T&E reconciliation conducted pursuant to a Commission approved methodology, a \$431,318.03 debit as a result of implementing its exit fee settlement with Tennessee Gas Pipeline Company (concerning payment for pre-petition costs owed to Tennessee by Columbia with respect to Columbia's pre-Order No. 636 storage services on Tennessee), and a \$150,802.09 debit for fuel credit adjustments. These and other items result in a net debit to the Account No. 191 of \$627,457.55 in this filing.

Columbia states that copies of its filing have been mailed to all firm