

review and comment by the Committee of the proposed statement of work for the Regional Educational Laboratories forthcoming contractual competition.

The public is being given less than 15 days notice because of the urgency required to meet the rigorous procurement schedule associated with the regional educational laboratories competition. The Office of Educational Research and Improvement anticipates announcing competition guidelines by May 15 in order to select the regional educational laboratories by November 30, 1995, the date contracts for the current labs expire.

Records are kept of all Board proceedings, and are available for public inspection at the office of the National Educational Research Policy and Priorities Board, 555 New Jersey Avenue NW., Washington, D.C. 20208-7564.

Dated: April 4, 1995.

Sharon P. Robinson,

Assistant Secretary, Office of Educational Research and Improvement.

[FR Doc. 95-8649 Filed 4-7-95; 8:45 am]

BILLING CODE 4000-01-M

DEPARTMENT OF ENERGY

Office of Fossil Energy

[FE Docket No. 95-16-NG]

Boston Gas Company; Order Granting Blanket Authorization to Import Natural Gas From and Export Natural Gas to Canada

AGENCY: Office of Fossil Energy, DOE.
ACTION: Notice of order.

SUMMARY: The Office of Fossil Energy of the Department of Energy gives notice that it has issued an order granting Boston Gas Company blanket authorization to import up to 10 Bcf of natural gas from Canada and to export up to 10 Bcf of natural gas to Canada over a two-year term beginning on the date of first import or export.

This order is available for inspection and copying in the Office of Fuels Programs docket room, 3F-056, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585, (202) 586-9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, March 27, 1995.

Clifford P. Tomaszewski,

Director, Office of Natural Gas, Office of Fuels Programs, Office of Fossil Energy.

[FR Doc. 95-8747 Filed 4-7-95; 8:45 am]

BILLING CODE 6450-01-P

[FE Docket No. 95-14-NG]

Midcon Gas Services Corp.; Order Granting Blanket Authorization to Export Natural Gas to Canada and Mexico

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of Order.

SUMMARY: The Office of Fossil Energy of the Department of Energy gives notice that it has issued an order granting Midcon Gas Services Corp. blanket authorization to export up to a combined total of 300 Bcf of natural gas to Canada and Mexico over a period of two years beginning on the date of first delivery.

This order is available for inspection and copying in the Office of Fuels Programs Docket Room, Room 3F-056, Forrestal Building, 1000 Independence Avenue, S.W., Washington, DC 20585, (202) 586-9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, March 27, 1995.

Clifford P. Tomaszewski,

Director, Office of Natural Gas, Office of Fuels Programs, Office of Fossil Energy.

[FR Doc. 95-8746 Filed 4-7-95; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. RP95-218-000]

Algonquin Gas Transmission Co.; Notice of Proposed Changes in FERC Gas Tariff

April 4, 1995.

Take notice that on March 31, 1995, Algonquin Gas Transmission Company (Algonquin) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following revised tariff sheets, with a proposed effective date of May 1, 1995:

Nineteenth Revised Sheet No. 20A
Original Sheet No. 94F

Algonquin states that the purpose of this filing is to (i) flow through refunds of \$127,082.81 received from O&R Energy Inc., including interest, related to Algonquin's purchased gas adjustment mechanism; and (ii) allocate an additional charge of \$21,942.73 from Texas Eastern Transmission Corporation.

Algonquin states that copies of this filing were mailed to all customers of Algonquin and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion

to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE, Washington, DC 20426, in accordance with 18 CFR Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before April 11, 1995.

Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-8668 Filed 4-7-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-224-000]

ANR Pipeline Co.; Notice of Request for Waiver

April 4, 1995.

Take notice that on March 31, 1995, ANR Pipeline Company (ANR) requested a waiver of Section 31(c) of its FERC Gas Tariff, Second Revised Volume No. 1, which requires it place into effect a "Deferred Transportation Cost Adjustment" to be effective May 1, 1995.

ANR states that as originally contemplated, the "Deferred Transportation Cost Adjustment" was intended to track ANR's Account No. 858 costs over the prior annual period. However, as a result of orders issued in Docket No. RP94-43-000, the tracker did not go into effect until January 9, 1995. Therefore, ANR states that pursuant to its tariff, an adjustment for this short period would reflect actual cost experience only for the partial month of January 1995. The remainder of the "Deferred Transportation Costs" for the months of February through April, 1995, would be based on estimates.

ANR states that if the "Deferred Transportation Cost Adjustment" were to go into effect on May 1, 1995, based on ANR's estimates, the charge would result in a rate adjustment to the Mainline Area Access rate of \$0.0018 when expressed at a 100% load factor. Other transportation related services reflect similar rate adjustments. Rather than implement an adjustment based primarily on estimates, and make further adjustments to reflect actual experience in subsequent Deferred Transportation Cost Adjustment filings,