

Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-8681 Filed 4-7-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-220-000]

Trunkline Gas Co.; Notice of Proposed Changes in FERC Gas Tariff

April 4, 1995.

Take notice that on March 31, 1995, Trunkline Gas Company (Trunkline) tendered for filing Tenth Revised Tariff Sheet Nos. 6, 7, 8, 9 and 10 which are proposed to become effective May 1, 1995, consistent with Sections 27.2 (D)(1) and 27.3(B)(1)(f)(i)(a) of the General Terms and Conditions of Trunkline's FERC Gas Tariff, First Revised Volume No. 1 (General Terms and Conditions).

Trunkline states that the purpose of this filing is to dispose of certain Gas Supply Realignment (GSR) Costs incurred by Trunkline by offsetting those amounts against the excess recoveries of certain transition costs, using Commission-approved cross-crediting procedures contained in its Tariff. Trunkline further states that the principal amount proposed to be recovered via the Commission-approved cross-crediting method is \$806,242 which is \$87,382 less than the \$893,624 amount of Trunkline's GSR costs incurred as of the date of this filing and carrying charges up to the anticipated May 1, 1995 effective date.

Trunkline states that a copy of this filing has been served on all customers affected by this filing and the respective state commissions.

Any person desiring to be heard or to protest the filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before April 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to

intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-8682 Filed 4-7-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-223-000]

Williston Basin Interstate Pipeline Co.; Notice of Tariff Revisions

April 4, 1995.

Take Notice that on March 31, 1995, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing revised tariff sheets to Second Revised Volume No. 1 of its FERC Gas Tariff.

Williston Basin states that the revised tariff sheets are being filed to make explicit in its tariff the ability to allow Williston Basin to accept nominations after the nomination deadline, to the extent operating conditions permit.

Williston Basin requests that the tariff sheets be made effective May 1, 1995.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20246, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before April 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to the proceeding must file a motion to intervene. Copies of the filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-8683 Filed 4-7-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER93-937-000, et al.]

Niagara Mohawk Power Corp., et al.; Electric Rate and Corporate Regulation Filings

April 3, 1995.

Take notice that the following filings have been made with the Commission:

1. Niagara Mohawk Power Corp.

[Docket No. ER93-937-000]

Take notice that on March 20, 1995, Niagara Mohawk Power Corporation

tendered for filing an amendment in the above-referenced docket.

Comment date: April 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Madison Gas & Electric Co.

[Docket No. ER94-1147-000]

Take notice that on March 23, 1995, Madison Gas & Electric Company tendered for filing an amendment in the above-referenced docket.

Comment date: April 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. West Penn Power Co.

[Docket No. ER95-591-000]

Take notice that on March 17, 1995, West Penn Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: April 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Southwestern Electric Power Co.

[Docket No. ER95-660-000]

Take notice that on March 22, 1995, Southwestern Electric Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: April 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Florida Power Corp.

[Docket No. ER95-766-000]

Take notice that on March 20, 1995, Florida Power Corporation (FPC), tendered for filing letters dated February 14, 1995 providing "Rate Limitation Refunds" for calendar year 1994 to four of the Company's customers in accordance with provisions in Exhibit B of their contracts limiting the total bills for service to them to the amount that would be produced by applying the applicable Florida Municipal Power Agency rate to that service. The rate-schedule under which each is served and the Rate Limitation Refund made to each are as follows:

Rate schedule	Customer	Refund
Rate Schedule 114.	City of Bartow.	\$1,139,391.09
Rate Schedule 115.	City of Havana.	139,329.39
Rate Schedule 116.	City of Newberry.	126,992.20
Rate Schedule 117.	City of Mount Dora.	348,041.30

Comment date: April 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Southern Company Services, Inc.

[Docket No. ER95-767-000]

Take notice that on March 20, 1995, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as "Southern Companies"), filed a Service Agreement dated as of March 2, 1995 between NorAm Energy Services and SCS (as agent for Southern Companies) for service under the Short-Term Non-Firm Transmission Service Tariff of Southern Companies.

Comment date: April 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Southern Company Services, Inc.

[Docket No. ER95-768-000]

Take notice that on March 20, 1995, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as "Southern Companies") filed a Service Agreement dated as of March 2, 1995 between InterCoast Power Marketing Company and SCS (as agent for Southern Companies) for service under the Short-Term Non-Firm Transmission Service Tariff of Southern Companies.

Comment date: April 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Pacific Gas and Electric Co.

[Docket No. ER95-769-000]

Take notice that on March 20, 1995, Pacific Gas and Electric Company (PG&E), tendered for filing, as an initial rate schedule, a Control Area and Transmission Service Agreement (Agreement) providing rates, terms and conditions for service to be rendered by PG&E to Power Exchange Corporation (PXC), a power marketer.

The Agreement: 1) identifies the types of bulk power suppliers from whom PXC can purchase, describes the types of loads it can serve, and provides for accounting for such loads and resources, particularly resources whose output is sold to two or more entities concurrently; 2) establishes control area reliability obligations for PXC, e.g., resource load-following and spinning reserve requirements and energy deviation limits, and permits PXC to

satisfy these obligations by using its own resources, purchasing services from third parties, or purchasing services from PG&E, and 3) provides flexible, firm network transmission service on both a short-term and an annual basis among various generation "Input" points and load "Output" points specified by PXC.

Copies of this filing were served upon PXC and the California Public Utilities Commission.

Comment date: April 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. PECO Energy Co.

[Docket No. ER95-770-000]

Take notice that on March 20, 1995, PECO Energy Company (PECO), filed a power sales Tariff (Tariff). The Tariff describes the general terms and conditions under which PECO will make available for sale energy from various sources on either a reserved or as-delivered basis at negotiated rates that are no higher than PECO's cost of service.

PECO requests an effective date for the Tariff of May 21, 1995.

PECO has served copies of the filing on the Pennsylvania Public Utility Commission.

Comment date: April 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Wisconsin Electric Power Co.

[Docket No. ER95-771-000]

Take notice that on March 20, 1995, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an Electric Service Agreement between itself an Electric Clearinghouse, Inc. (ECI). The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff.

Wisconsin Electric requests an effective date of sixty days from date of filing. Copies of the filing have been served on ECI, the Public Service Commission of Wisconsin, and the Michigan Public Service Commission.

Comment date: April 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Northeast Empire Limited

[Docket No. ER95-772-000]

Take notice that on March 20, 1995, Northeast Empire Limited Partnership #2 tendered for filing a waiver of a condition to an amendment to its rate schedule for sales of energy and capacity from its Ashland, Maine facility to Central Maine Power Company.

Comment date: April 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Boston Edison Co.

[Docket No. ER95-773-000]

Take notice that on March 21, 1995, Boston Edison Company (BECO), tendered for filing a Service Agreement and Appendix A for Electric Clearinghouse Inc. for the sale and/or exchange of power from time to time pursuant to BECO's Electric Tariff, Original Volume No. 6. BECO requests that this Service Agreement and Appendix A become effective on March 1, 1995.

Comment date: April 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Boston Edison Co.

[Docket No. ER95-774-000]

Take notice that on March 20, 1995, Boston Edison Company (BECO), tendered for filing a Service Agreement and Appendix A for ENRON Power Marketing, Inc. for the sale and/or exchange of power from time to time pursuant to BECO's Electric Tariff, Original Volume No. 6. BECO requests that this Service Agreement and Appendix A become effective on March 1, 1995.

Comment date: April 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Boston Edison Co.

[Docket No. ER95-775-000]

Take notice that on March 21, 1995, Boston Edison Company (BECO), tendered for filing a Service Agreement and Appendix A for Louis Dreyfus Electric Power Inc. for the sale and/or exchange of power from time to time pursuant to BECO's Electric Tariff, Original Volume No. 6. BECO requests that this Service Agreement and Appendix A become effective on March 1, 1995.

Comment date: April 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be

considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestors parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are one file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-8667 Filed 4-7-95; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5187-5]

Agency Information Collection Activities Under OMB Review

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the Information Collection Request (ICR) abstracted below has been forwarded to the Office of Management and Budget (OMB) for review and comment. The ICR describes the nature of the information collection and its expected cost and burden; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before [Insert date 30 days after publication in the **Federal Register**].

FOR FURTHER INFORMATION OR A COPY CALL: Sandy Farmer at EPA, (202) 260-2740, and refer to EPA ICR No. 0370.13.

SUPPLEMENTARY INFORMATION:

Office of Water

Title: Underground Injection Control Program Information (EPA ICR No. 0370.13; OMB Control No. 2040-0042). This is a request for renewal of a currently approved information collection without any change in the substance or in the method of collection.

Abstract: The Underground Injection Control (UIC) program under the Safe Drinking Water Act established a Federal and State regulatory system to protect underground sources of drinking water from contamination by injected materials. Owners or operators of underground injection wells must obtain permits, conduct environmental monitoring, maintain records, and report results to EPA or the State primacy agency. States must report to

EPA on permittee compliance and related information. The information is reported using standardized forms, and the regulations are codified at 40 CFR Parts 144 through 148. The data are used to ensure the safety of underground sources of drinking water.

Burden Statement: The public reporting and recordkeeping burden for this collection of information is estimated to average 56 hours per respondent annually. This estimate includes the time needed to review instructions, search existing data sources, gather and maintain the data needed, and complete and review the forms included in this collection of information.

Respondents: Owners and operators of underground injection wells, and States.

Estimated No. of Respondents: 6,199.

Estimated Total Annual Burden on Respondents: 361,714 hours.

Frequency of Collection: On occasion, quarterly, annually.

Send comments regarding the burden estimate, or any other aspect of the information collection, including suggestions for reducing the burden, to the following addresses. Please refer to EPA ICR No. 0370.13 and OMB Control No. 2040-0042 in any correspondence.

Ms. Sandy Farmer, EPA ICR No. 0370.13, U.S. Environmental Protection Agency, OPPE Regulatory Information Division (2136), 401 M Street SW., Washington, DC 20460.

and

Mr. Tim Hunt, OMB Control No. 2040-0042, Office of Management and Budget, Office of Information and Regulatory Affairs, 725 17th Street NW., Washington, DC 20503.

Dated: April 4, 1995.

Joseph Retzer,

Director, Regulatory Information Division.

[FR Doc. 95-8736 Filed 4-7-95; 8:45 am]

BILLING CODE 6560-50-M

[FRL-5187-1]

Colloquium on Ecological Risk Assessment Guideline Development

AGENCY: U.S. Environmental Protection Agency (EPA).

ACTION: Notice of meeting.

SUMMARY: This notice announces a colloquium sponsored by the U.S. Environmental Protection Agency Risk Assessment Forum to discuss development of an Agency-wide guideline based on EPA's ecological risk assessment framework. The Agency is especially interested in exploring the

experiences of individuals or organizations who have used the framework for evaluating ecological risk.

DATES: The colloquium will begin on Wednesday, May 3, 1995 at 8:00 a.m. and end at 5:00 p.m. Members of the public may attend.

ADDRESSES: The meeting will be held at the Old Town Holiday Inn, 480 King Street, Alexandria, Virginia (Tel: 703/549-6080).

Eastern Research Group, Inc., an EPA contractor, is providing logistical support for the colloquium. To attend the colloquium, call Eastern Research Group at 617/674-7374. Space is limited.

FOR FURTHER INFORMATION CONTACT: Bill van der Schalie, U.S. Environmental Protection Agency, Risk Assessment Forum (8101), 401 M Street, SW., Washington, DC 20460, Tel: (202) 260-6743.

SUPPLEMENTARY INFORMATION: EPA is developing an Agency-wide guideline for ecological risk assessment based on the process described in the EPA report *Framework for Ecological Risk Assessment* (EPA/630R-92/001). This colloquium will provide an opportunity for members of the public to: (1) Be informed as to the purpose and proposed structure of the guideline; (2) discuss their own experiences with the Agency's framework for ecological risk assessment and (3) provide information for Agency consideration in guideline development.

The ecological risk assessment guideline is being prepared by EPA's Risk Assessment Forum, which includes senior scientists from the Agency's program offices, regional offices, and laboratories. Historically, the Forum is best known for developing Agency-wide human health risk assessment guidelines, but since 1989, the Forum has been working towards preparation of similar guidance for ecological risk assessment. Based in part on consultations with EPA's Science Advisory Board, the Forum approached ecological risk guidelines in a step-wise fashion, beginning with the source materials listed below. (Copies of these published documents may be obtained by calling EPA's Center for Environmental Research Information (CERI) in Cincinnati, Ohio at (513) 569-7562 and referencing the EPA document numbers provided.)

- Summary Report on Issues in Ecological Risk Assessment (EPA/625/3-91/018). This report summarizes discussions between EPA scientists and outside experts on issues relevant to guidelines development based on a