

filing additional information in the above-referenced docket.

Comment date: April 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Central Illinois Light Company

[Docket No. ER95-602-000]

Take notice that on March 27, 1995, Central Illinois Light Company (CILCO), tendered for filing with the Commission a substitute tariff for the Coordination Sales Tariff filed on February 15, 1995. This substitute tariff has been filed for the purpose of reflecting maximum weekly prices for certain service, a change in the late payment and arbitration provisions, and to remove a load factor limitation.

CILCO is requesting a waiver of the notice period to allow the revised tariff to be effective on April 3, 1995.

Copies of the filing were served on all parties and the Illinois Commerce Commission.

Comment date: April 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Southwestern Electric Power Company

[Docket No. ER95-660-000]

Take notice that on March 22, 1995, Southwestern Electric Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: April 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Southwestern Electric Power Company

[Docket No. ER95-737-000]

Take notice that on March 14, 1995, Southwestern Electric Power Company (SWEPCO), submitted a Service Agreement, dated February 21, 1995, establishing the City of Ruston, Lincoln Parish, Louisiana (the City of Ruston) as a customer under the terms of SWEPCO's Coordination Sales Tariff CST-1 (CST-1 Tariff).

SWEPCO requests an effective date of March 1, 1995, and, accordingly, seeks waiver of the Commission's notice requirements. Copies of this filing were served upon the City of Ruston and the Louisiana Public Service Commission.

Comment date: April 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Duke Power Company

[Docket No. ER95-760-000]

Take notice that on March 17, 1995, Duke Power Company (Duke), filed an application to sell up to 2500 MW of capacity and energy from its owned

generation assets at negotiated rates, including Rate Schedule MR providing for sales by Duke of both firm and non-firm power. In support of its application, Duke, on its own behalf and as agent for its wholly-owned subsidiary, Nantahala Power and Light Company, filed a Comparable Access Transmission Tariff, Offering Network Firm Transmission Service, Point to Point Firm Transmission Service, Point to Point Limited Transmission Service and Point to Point Non-Firm Transmission Service, including pro forma transmission service agreements. Duke requests that Rate Schedule MR and Duke's Comparable Access Transmission Tariff take effect on May 16, 1995.

Comment date: April 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Prairie Wind Energy Partners

[Docket No. QF95-198-00]

On March 23, 1995, Prairie Wind Energy Partners (Applicant) tendered for filing a supplement to its filing in this docket. No determination has been made that the submittal constitutes a complete filing.

The supplement provides additional information pertaining primarily to the technical data and the ownership structure of the small power production facility.

Comment date: April 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-8541 Filed 4-6-95; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 6939-059 West Virginia]

City of Jackson, Ohio and Certain Ohio Municipalities; Notice of Availability of Final Environmental Assessment

April 3, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) Regulations, 18 CFR part 380 (Order 486, 52 FR 47897), the Commission's Office of Hydropower Licensing has reviewed a non-capacity related amendment of license for the Belleville Hydroelectric Project, No. 6939-059. The Belleville Hydroelectric Project is located on the Ohio River in Wood County, West Virginia. The application is to relocate a transmission line to connect the project to a substation near Rutland, Ohio. The final environmental assessment (FEA) finds that approving the application would not constitute a major federal action significantly affecting the quality of the human environment.

The FEA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA are available for review in the Public Reference Branch, room 3104, of the Commission's offices at 941 North Capitol Street, NE., Washington, DC 20426. Copies can also be obtained by calling the project manager, Rebecca Martin at (202) 219-2650.

Lois D. Cashell,

Secretary.

[FR Doc. 95-8537 Filed 4-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-286-000]

Koch Gateway Pipeline Co.; Notice of Request Under Blanket Authorization

April 3, 1995.

Take notice that on March 28, 1995, Koch Gateway Pipeline Company (Koch), P.O. Box 1478, Houston, Texas 77251-1478, filed in Docket No. CP95-286-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate approximately 5 miles of 12-inch pipeline including one meter station and appurtenant facilities, all located in Mobile County, Alabama, to permit the delivery of natural gas to Bay Gas Storage Company (Bay Gas) and Clarke-Mobile Utilities (Clarke-Mobile), under Koch's blanket certificate issued in Docket No. CP82-430-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that