

filing additional information in the above-referenced docket.

Comment date: April 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Central Illinois Light Company

[Docket No. ER95-602-000]

Take notice that on March 27, 1995, Central Illinois Light Company (CILCO), tendered for filing with the Commission a substitute tariff for the Coordination Sales Tariff filed on February 15, 1995. This substitute tariff has been filed for the purpose of reflecting maximum weekly prices for certain service, a change in the late payment and arbitration provisions, and to remove a load factor limitation.

CILCO is requesting a waiver of the notice period to allow the revised tariff to be effective on April 3, 1995.

Copies of the filing were served on all parties and the Illinois Commerce Commission.

Comment date: April 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Southwestern Electric Power Company

[Docket No. ER95-660-000]

Take notice that on March 22, 1995, Southwestern Electric Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: April 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Southwestern Electric Power Company

[Docket No. ER95-737-000]

Take notice that on March 14, 1995, Southwestern Electric Power Company (SWEPCO), submitted a Service Agreement, dated February 21, 1995, establishing the City of Ruston, Lincoln Parish, Louisiana (the City of Ruston) as a customer under the terms of SWEPCO's Coordination Sales Tariff CST-1 (CST-1 Tariff).

SWEPCO requests an effective date of March 1, 1995, and, accordingly, seeks waiver of the Commission's notice requirements. Copies of this filing were served upon the City of Ruston and the Louisiana Public Service Commission.

Comment date: April 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Duke Power Company

[Docket No. ER95-760-000]

Take notice that on March 17, 1995, Duke Power Company (Duke), filed an application to sell up to 2500 MW of capacity and energy from its owned

generation assets at negotiated rates, including Rate Schedule MR providing for sales by Duke of both firm and non-firm power. In support of its application, Duke, on its own behalf and as agent for its wholly-owned subsidiary, Nantahala Power and Light Company, filed a Comparable Access Transmission Tariff, Offering Network Firm Transmission Service, Point to Point Firm Transmission Service, Point to Point Limited Transmission Service and Point to Point Non-Firm Transmission Service, including pro forma transmission service agreements. Duke requests that Rate Schedule MR and Duke's Comparable Access Transmission Tariff take effect on May 16, 1995.

Comment date: April 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Prairie Wind Energy Partners

[Docket No. QF95-198-00]

On March 23, 1995, Prairie Wind Energy Partners (Applicant) tendered for filing a supplement to its filing in this docket. No determination has been made that the submittal constitutes a complete filing.

The supplement provides additional information pertaining primarily to the technical data and the ownership structure of the small power production facility.

Comment date: April 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-8541 Filed 4-6-95; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 6939-059 West Virginia]

City of Jackson, Ohio and Certain Ohio Municipalities; Notice of Availability of Final Environmental Assessment

April 3, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) Regulations, 18 CFR part 380 (Order 486, 52 FR 47897), the Commission's Office of Hydropower Licensing has reviewed a non-capacity related amendment of license for the Belleville Hydroelectric Project, No. 6939-059. The Belleville Hydroelectric Project is located on the Ohio River in Wood County, West Virginia. The application is to relocate a transmission line to connect the project to a substation near Rutland, Ohio. The final environmental assessment (FEA) finds that approving the application would not constitute a major federal action significantly affecting the quality of the human environment.

The FEA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA are available for review in the Public Reference Branch, room 3104, of the Commission's offices at 941 North Capitol Street, N.E., Washington, DC 20426. Copies can also be obtained by calling the project manager, Rebecca Martin at (202) 219-2650.

Lois D. Cashell,

Secretary.

[FR Doc. 95-8537 Filed 4-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-286-000]

Koch Gateway Pipeline Co.; Notice of Request Under Blanket Authorization

April 3, 1995.

Take notice that on March 28, 1995, Koch Gateway Pipeline Company (Koch), P.O. Box 1478, Houston, Texas 77251-1478, filed in Docket No. CP95-286-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate approximately 5 miles of 12-inch pipeline including one meter station and appurtenant facilities, all located in Mobile County, Alabama, to permit the delivery of natural gas to Bay Gas Storage Company (Bay Gas) and Clarke-Mobile Utilities (Clarke-Mobile), under Koch's blanket certificate issued in Docket No. CP82-430-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that

is on file with the Commission and open to public inspection.

Koch proposes to install the pipeline and appurtenant facilities to accommodate two delivery taps for service to Bay Gas, an intrastate storage company, and Clarke-Mobile, a local distribution company. Koch states that the tap for Bay Gas will provide a connection to Bay Gas' facilities and the tap for Clarke-Mobile will permit deliveries at a higher pressure than is available from the existing interconnection with Clarke-Mobile.

It is stated that Koch would use the delivery taps for the delivery of up to 73,000 Mcf of gas on a peak day to Bay Gas and up to 30,000 Mcf of gas on a peak day to Clarke-Mobile. It is stated that these volumes are within both customers' existing daily entitlements. It is asserted that deliveries to both Bay Gas and Clarke-Mobile would be made under Koch's ITS and FTS rate schedules. It is further asserted that the tap proposed for Bay Gas would be bi-directional and would be used for the receipt by Koch of up to 202,000 Mcf of gas on a peak day from Bay Gas.

The total construction cost is estimated at \$1.68 million, of which Koch will receive \$1 million as contribution-in-aid of construction. Koch states that it has sufficient capacity to render the proposed service without detriment or disadvantage to its other existing customers and that its tariff does not prohibit the addition of delivery taps.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 95-8535 Filed 4-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-287-000]

Mojave Pipeline Company; Request Under Blanket Authorization

April 3, 1995.

Take notice that on March 28, 1995, Mojave Pipeline Company (Mojave), 5001 E. Commercenter Drive, Bakersfield, California 93309, filed in Docket No. CP95-287-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) to construct and operate a sale tap under Mojave's blanket certificate issued in Docket Nos. CP89-1-000 and CP89-2-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Mojave proposes to construct a sales tap and metering and appurtenant facilities onto its existing 42-inch line in Kern County, California to transport natural gas on behalf of Tehachapi-Cummings County Water District (Tehachapi-Cummings). Mojave states these facilities would be used to transport up to 3,000 MMBtu per day on behalf of Tehachapi-Cummings pursuant to Mojave's FT-1 and IT-1 rate schedules. Mojave states that the service rendered to Tehachapi-Cummings through the proposed facilities will have no material impact on Mojave's peak day or annual deliveries.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 95-8536 Filed 4-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP94-251-003]

National Fuel Gas Supply Corporation; Request for Waiver

April 3, 1995.

Take notice that on March 29, 1995, National Fuel Gas Supply Corporation (National) tendered for filing a request for an extension of a waiver granted by the Commission related to Section 21.1(a) of its FERC Gas Tariff.

National states that on June 16, 1994, the Commission issued a Letter Order in the above-referenced docket granting waiver of Section 21.1(a) of its tariff to allow National to file a report on or before June 1, 1995, to reflect the balances of its Account Nos. 191, 858 and 186 related to the flowthrough of costs by Columbia Gas Transmission Corporation (Columbia) and CNG Transmission Corporation.

National states that it is filing to extend the waiver of Section 21.1(a) of its tariff to the extent the Commission grants Columbia an extension of the close-out period for its Account No. 191, as requested by Columbia in Docket No. RP94-273-000.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC, 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protest should be filed on or before April 10, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-8538 Filed 4-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP95-88-001, RP95-112-006, RP93-148-004, RP95-62-000, RP95-63-000, RP95-64-000, and RP95-90-000]

Tennessee Gas Pipeline Co.; Notice of Proposed Tariff Revisions

April 3, 1995.

Take notice that on March 30, 1995, Tennessee Gas Pipeline Company (Tennessee), tendered for filing proposed tariff revisions in response to various rate and tariff issues discussed at a March 6-9, 1995 technical conference convened by the Commission in the above-referenced dockets. Tennessee further states that the filing contains (1) A response to