

Assessment (DEA) for the project. In the DEA, the Commission's staff has analyzed the potential environmental impacts of the existing unlicensed project and has concluded that approval of the project, with appropriate environmental protection or enhancement measures, would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the DEA are available for review in the Public Reference Branch, Room 3104, of the Commission's offices at 941 North Capitol Street, NE., Washington, DC 20426.

Any comments should be filed within 45 days from the date of this notice and should be addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. Please affix "Crystal Falls Hydroelectric Project No. 11402" to all comments. For further information, please contact Tom Dean at (202) 219-2778.

Lois D. Cashell,

Secretary.

[FR Doc. 95-8430 Filed 4-5-95; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 2290-006-CA]

**Southern California Edison Company;
Renotice of Availability of Draft
Environmental Assessment**

March 31, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the application for new license for an existing licensed hydropower project on the Kern River owned and operated by the Southern California Edison Company: the Kern River No. 3 Project No. 2290, located in Kern and Tulare Counties, California. Subsequently, the Commission's staff prepared a Draft Environmental Assessment (DEA) that discusses the relicensing of the project.

In the DEA, staff evaluates the potential environmental impacts that would result from the continued operation of the project. Staff concludes that relicensing the project with appropriate enhancement measures would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the DEA are available for review in the Public Reference Branch, Room 3104, of the Commission's offices

at 941 North Capitol Street, NE., Washington, DC 20426.

Any comments should be filed within 45 days from the date of this notice and should be addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. Please affix Project No. 2290 to the first page of all comments.

For further information, please contact Kathleen Sherman, Environmental Coordinator, at (202) 219-2834.

Lois D. Cashell,

Secretary.

[FR Doc. 95-8470 Filed 4-5-95; 8:45 am]

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[Docket No. RP95-214-000]

**Colorado Interstate Gas Company;
Notice of Tariff Compliance Filing**

March 31, 1995.

Take notice that on March 28, 1995, Colorado Interstate Gas Company (CIG), tendered for filing as part of its FER Gas Tariff, First Revised Volume No. 1, the following tariff sheets, with an effective date of April 1, 1995:

First Revised Sheet No. 369A

First Revised Sheet No. 369B

CIG states that the above-referenced tariff sheets are being filed to reflect that all Buyers have paid in full for obligations pursuant to Docket Nos. RP94-85 and RP94-130. (Docket Nos. RP94-85 and RP94-130 are the latest dockets where CIG has sought recovery of take-or-pay "buyout" or "buydown" costs pursuant to the Commission's Order No. 528.)

CIG states that copies of this filing were served upon all parties in this proceeding and affected state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with §§ 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211). All such petitions or protests should be filed on or before April 7, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection in the public reference room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-8433 Filed 4-5-95; 8:45 am]

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[Docket No. TM95-7-23-001]

**Eastern Shore Natural Gas Company;
Notice of Filing of Corrected Tariff
Sheets**

March 31, 1995.

Take notice that Eastern Shore Natural Gas Company (ESNG) tendered for filing on March 28, 1995 certain substitute revised tariff sheets included in Appendix A attached to the filing. Such sheets are proposed to be effective April 1, 1995.

On March 14, 1995, ESNG filed revised tariff sheets in Docket No. TM95-7-23-000 to track changes in Transco's fuel retention percentages and ESNG's pipeline suppliers' storage service rates, both to be effective April 1, 1995.

ESNG has since discovered on its Schedule D1, Text ID 9, Working Paper #1, Page 2, Note 2, that when calculating its PS/FT Demand Charge the TBO Unit Rate of \$0.0165 and the Zone 3 Electric Power Unit Rate of \$0.0118 (from Transco's Firm Transportation Service Rates, 9th Revised Second Revised Sheet No. 40) were used twice, and therefore, the PS/FT Demand Charge was overstated by \$0.0283. The substitute tariff sheets correct this overstatement.

Additionally, ESNG is refileing its Fifth Revised Sheet No. 7 due on the final tariff sheet. ESNG on its redlined copy of Fifth Revised Sheet 7, in its original filing, changed from Fourth Revised Sheet No. 7 to Fifth Revised No. 7, but failed to change the pagination number on its final tariff sheet. Included in this filing is a properly paginated Sheet No. 7.

ESNG states that copies of the filing have been served upon its jurisdictional customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 18 CFR 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before April 7, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will

not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-8435 Filed 4-5-95; 8:45 am]

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[Docket No. CP95-282-000]

El Paso Natural Gas Company; Notice of Request Under Blanket Authorization

March 31, 1995.

Take notice that on March 24, 1995, El Paso Natural Gas Company (El Paso), P.O. Box 1492, El Paso, Texas 79978, filed in Docket No. CP95-282-000 a request pursuant to §§ 157.205, 157.212 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212 and 157.216) for authorization to upgrade a delivery point and to abandon a delivery point both located in Pinal County, Arizona under El Paso's blanket certificate issued in Docket No. CP82-435-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

El Paso proposes to upgrade the J. A. Roberts (S-25) Meter Station (Roberts Station). Southwest informed El Paso that the upgrade of the Roberts Station was necessary since the gas demand on its distribution system has increased and additional continued growth is anticipated. The Roberts Station is located near milepost 3.3 (Section 10, Township 6 South, Range 7 East) on El Paso's 6" O.D. Superior Line and currently delivers natural gas to Southwest for residential and commercial usages. As part of the upgrading, Southwest will construct approximately 2,700 feet of 4½" O.D. pipe and regulation equipment on the existing, previously disturbed right-of-way for connecting a segment of its distribution system to the Roberts Station. El Paso will replace the existing 2" O.D. senior orifice meter run with a 2" O.D. turbine meter run with appurtenances, thereby making the Roberts Station capable of a wider range of measurement capability.

As a result of upgrading the Roberts Station, El Paso proposes to abandon by removal the Evaristo Cabanillas (S-23) Tap (Cabanillas Tap). The Cabanillas Tap is located near milepost 3.9 (Section 10, Township 6 South, Range 7

East) on El Paso's 6" O.D. Superior Line and provides service to Southwest for residential and commercial usages. Metering and distribution services are provided by Southwest from the Cabanillas tap. Southwest has rendered the Cabanillas Tap as unnecessary since the Roberts Station upgrading will provide sufficient gas volumes to serve the Cabanillas Tap customers. El Paso will abandon the Cabanillas Tap by removing one 1" O.D. tap and valve assembly with appurtenances and regulation equipment. All salvageable materials will be reused and all abandonment and removal activities will be limited to the existing, previously disturbed right-of-way.

El Paso stated that providing gas service from only the proposed upgraded Roberts Station would simplify operations for both Southwest and El Paso and would result in a savings in operation and maintenance expenses but still maintain throughput requirements. The total estimated cost for upgrading plus respective overhead and contingency fees is \$48,500, but Southwest has agreed to reimburse El Paso.

With the upgrading of the Roberts Station, Southwest will be able to consolidate its receipt of natural gas from El Paso at a point where deliveries are needed the most, and in turn, permit abandonment of the unnecessary Cabanillas Tap. Southwest will use the gas to satisfy residential and residential space heating requirements, and commercial and commercial space heating requirements in the Central Arizona College area and in the City of Coolidge, Arizona and environs.

El Paso states that the proposed firm delivery of natural gas to Southwest at the Roberts Station is within certificated entitlement and will not have a negligible effect upon El Paso's peak day and annual deliveries and will be done without detriment or disadvantage to El Paso's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-8434 Filed 4-5-95; 8:45 am]

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[Docket No. RP95-159-001]

Florida Gas Transmission Company; Notice of Compliance Filing

March 31, 1995.

Take notice that on March 29, 1995, Florida Gas Transmission Company (FGT) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheet:

Substitute Original Sheet No. 125A

On February 10, 1995, FGT filed a tariff sheet containing provisions for the disposition of Unauthorized Gas delivered to its system. Subsequently, on March 14, 1995 the Commission issued its Order Conditionally Accepting Tariff Sheet (March 14 Order) subject to FGT making revisions to (1) provide a minimum of 24-hours notice to shippers prior to assessing a penalty and to allow shippers to correct the unauthorized tender before becoming subject to the penalty of losing the gas; (2) delete language applying Unauthorized Gas provisions retroactively; (3) specifically state the disposition of Unauthorized Gas revenues and (4) state that Unauthorized Gas will not encompass imbalance volumes and that Unauthorized Gas is any volume of gas received at a point for which there is no transportation nomination by any shipper and that, if any volume is nominated at a point, then Unauthorized Gas provisions do not apply. FGT states that the instant filing is made in compliance with the March 14 Order.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426 in accordance with § 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before April 7, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-8436 Filed 4-5-95; 8:45 am]

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