

SDG&E requests that the Commission allow the Agreement to become effective on the 15th day of May, 1995 or at the earliest possible date.

Copies of this filing were served upon the Public Utilities Commission of the State of California and PXC.

*Comment date:* April 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 6. Portland General Electric Company

[Docket No. ER95-734-000]

Take notice that on March 13, 1995, Portland General Electric Company (PGE), tendered for filing revisions to PGE's FERC Electric Tariff, Original Volume No. 2 (PGE-2), and twenty-three (23) new unsigned Service Agreements under PGE-2 with:

City of Azusa Light & Water Department  
AES Power Inc.

Arizona Power Pooling Association  
Ashton Energy Corporation  
CRSS Power Marketing, Inc.  
Eclipse Energy, Inc.

El Paso Electric Company  
Engelhard Power Marketing, Inc.  
Equitable Power Services Co.

Gulfstream Energy, LLC  
Heartland Energy Services, Inc.

Howell Power Systems, Inc.  
Imperial Irrigation District

InterCoast Power Marketing Co.  
National Electric Associates

Nevada Power Company  
NorAm Energy Services, Inc.  
Plains Electric Generation &

Transmission Cooperative, Inc.  
Public Service Company of Colorado  
Public Service Company of New Mexico  
Rainbow Energy Marketing Corporation  
Tucson Electric Power Co.  
Vesta Energy Alternatives Co.

Pursuant to 18 CFR 35.11, and the Commission's Order in *Central Hudson Gas & Electric Corp., et al.*, 60 FERC ¶ 61,106, reh'g denied, 61 FERC ¶ 61,089 (1992), PGE has requested that the Commission grant a waiver of the notice requirements of 18 CFR 35.3 to allow the revised tariff, PGE-2, to become effective March 13, 1995.

Copies of the filing have been served on the parties included in the Certificate of Service attached to the filing letter.

*Comment date:* April 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 7. New York State Electric & Gas Corporation

[Docket No. ER95-738-000]

Take notice that on March 14, 1995, New York State Electric & Gas Corporation (NYSEG), tendered for filing pursuant to § 35.12 of the Federal Energy Regulatory Commission's Rules

of Practice and Procedure, 18 CFR 35.12, as an initial rate schedule, an agreement with Electric Clearinghouse, Inc. (ECI). The agreement provides a mechanism pursuant to which the parties can enter into separately scheduled transactions under which NYSEG will sell to ECI and ECI will purchase from NYSEG either capacity and associated energy or energy only as the parties may mutually agree.

NYSEG requests that the agreement become effective March 15, 1995, so that the parties may, if mutually agreeable, enter into separately scheduled transactions under the agreement. NYSEG has requested waiver of the notice requirements for good cause shown.

NYSEG served copies of the filing upon the New York State Public Service Commission and ECI.

*Comment date:* April 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 8. New York State Electric & Gas Corporation

[Docket No. ER95-739-000]

Take notice that on March 14, 1995, New York State Electric & Gas Corporation (NYSEG), tendered for filing pursuant to § 35.12 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 35.12, as an initial rate schedule, an agreement with Burlington Electric Department (BED). The agreement provides a mechanism pursuant to which the parties can enter into separately scheduled transactions under which NYSEG will sell to BED and BED will purchase from NYSEG either capacity and associated energy or energy only as the parties may mutually agree.

NYSEG requests that the agreement become effective on March 15, 1995, so that the parties may, if mutually agreeable, enter into separately scheduled transactions under the agreement. NYSEG has requested waiver of the notice requirements for good cause shown.

NYSEG served copies of the filing upon the New York State Public Service Commission and BED.

*Comment date:* April 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 9. Maine Yankee Atomic Power Company

[Docket No. ER95-747-000]

Take notice that Maine Yankee Atomic Power Company, on March 15, 1995 tendered for filing a limited Section 205 filing solely for approval of

earnings on Construction Work In Progress balances for the year 1994 that were included in rates subject to refund. Total earnings on CWIP for 1994 were \$239,750 or 0.14 percent of total billings. The represents a decrease of \$240,901 from the 1993 CWIP billings of \$480,651,000.

Copies of the limited Section 205 filing were served upon Maine Yankee's jurisdictional customers, secondary customers, and Massachusetts Department of Public Utilities, Vermont Public Service Board, Connecticut Public Utilities Control Authority, Maine Public Utilities Commission, New Hampshire Public Utilities Commission and Office of the Public Advocate, State of Maine.

*Comment date:* April 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

## Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-8432 Filed 4-5-95; 8:45 am]

BILLING CODE 6717-01-P

## [Project No. 11402-000 Michigan]

### City of Crystal Falls, MI; Notice of Availability of Draft Environmental Assessment

March 31, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the application for an original license for the Crystal Falls Hydroelectric Project, located in Iron County, Michigan, and has prepared a Draft Environmental

Assessment (DEA) for the project. In the DEA, the Commission's staff has analyzed the potential environmental impacts of the existing unlicensed project and has concluded that approval of the project, with appropriate environmental protection or enhancement measures, would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the DEA are available for review in the Public Reference Branch, Room 3104, of the Commission's offices at 941 North Capitol Street, NE., Washington, DC 20426.

Any comments should be filed within 45 days from the date of this notice and should be addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. Please affix "Crystal Falls Hydroelectric Project No. 11402" to all comments. For further information, please contact Tom Dean at (202) 219-2778.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-8430 Filed 4-5-95; 8:45 am]

BILLING CODE 6717-01-M

**[Project No. 2290-006-CA]**

**Southern California Edison Company; Renote of Availability of Draft Environmental Assessment**

March 31, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the application for new license for an existing licensed hydropower project on the Kern River owned and operated by the Southern California Edison Company: the Kern River No. 3 Project No. 2290, located in Kern and Tulare Counties, California. Subsequently, the Commission's staff prepared a Draft Environmental Assessment (DEA) that discusses the relicensing of the project.

In the DEA, staff evaluates the potential environmental impacts that would result from the continued operation of the project. Staff concludes that relicensing the project with appropriate enhancement measures would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the DEA are available for review in the Public Reference Branch, Room 3104, of the Commission's offices

at 941 North Capitol Street, NE., Washington, DC 20426.

Any comments should be filed within 45 days from the date of this notice and should be addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. Please affix Project No. 2290 to the first page of all comments.

For further information, please contact Kathleen Sherman, Environmental Coordinator, at (202) 219-2834.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-8470 Filed 4-5-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP95-214-000]**

**Colorado Interstate Gas Company; Notice of Tariff Compliance Filing**

March 31, 1995.

Take notice that on March 28, 1995, Colorado Interstate Gas Company (CIG), tendered for filing as part of its FER Gas Tariff, First Revised Volume No. 1, the following tariff sheets, with an effective date of April 1, 1995:

First Revised Sheet No. 369A

First Revised Sheet No. 369B

CIG states that the above-referenced tariff sheets are being filed to reflect that all Buyers have paid in full for obligations pursuant to Docket Nos. RP94-85 and RP94-130. (Docket Nos. RP94-85 and RP94-130 are the latest dockets where CIG has sought recovery of take-or-pay "buyout" or "buydown" costs pursuant to the Commission's Order No. 528.)

CIG states that copies of this filing were served upon all parties in this proceeding and affected state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with §§ 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211). All such petitions or protests should be filed on or before April 7, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection in the public reference room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-8433 Filed 4-5-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. TM95-7-23-001]**

**Eastern Shore Natural Gas Company; Notice of Filing of Corrected Tariff Sheets**

March 31, 1995.

Take notice that Eastern Shore Natural Gas Company (ESNG) tendered for filing on March 28, 1995 certain substitute revised tariff sheets included in Appendix A attached to the filing. Such sheets are proposed to be effective April 1, 1995.

On March 14, 1995, ESNG filed revised tariff sheets in Docket No. TM95-7-23-000 to track changes in Transco's fuel retention percentages and ESNG's pipeline suppliers' storage service rates, both to be effective April 1, 1995.

ESNG has since discovered on its Schedule D1, Text ID 9, Working Paper #1, Page 2, Note 2, that when calculating its PS/FT Demand Charge the TBO Unit Rate of \$0.0165 and the Zone 3 Electric Power Unit Rate of \$0.0118 (from Transco's Firm Transportation Service Rates, 9th Revised Second Revised Sheet No. 40) were used twice, and therefore, the PS/FT Demand Charge was overstated by \$0.0283. The substitute tariff sheets correct this overstatement.

Additionally, ESNG is refileing its Fifth Revised Sheet No. 7 due on the final tariff sheet. ESNG on its redlined copy of Fifth Revised Sheet 7, in its original filing, changed from Fourth Revised Sheet No. 7 to Fifth Revised No. 7, but failed to change the pagination number on its final tariff sheet. Included in this filing is a properly paginated Sheet No. 7.

ESNG states that copies of the filing have been served upon its jurisdictional customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 18 CFR 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before April 7, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will