

The Permittee filed the request on March 14, 1995, and the preliminary permit for Project No. 11415 shall remain in effect through the thirtieth day after issuance of this notice unless that day is a Saturday, Sunday or holiday as described in 18 CFR 385.2007, in which case the permit shall remain in effect through the first business day following that day. New applications involving this project site, to the extent provided for under 18 CFR part 4, may be filed on the next business day.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-8266 Filed 4-4-95; 8:45 am]

**BILLING CODE 6717-01-M**

**[Project No. 11399-001 Oregon]**

**Tumalo Irrigation District; Notice of Surrender of Preliminary Permit**

March 30, 1995.

Take notice that Tumalo Irrigation District, permittee for the Bend Canal Project No. 11399, has requested that its preliminary permit be terminated. The preliminary permit for Project No. 11399 was issued December 28, 1993, and would have expired November 30, 1996. The project would have been located on the Deschutes River, Deschutes County, Oregon.

The Permittee filed the request on March 17, 1995, and the preliminary permit for Project No. 11399 shall remain in effect through the thirtieth day after issuance of this notice unless that day is on a Saturday, Sunday or holiday as described in 18 CFR 385.2007, in which case the permit shall remain in effect through the first business day following that day. New applications involving this project site, to the extent provided for under 18 CFR Part 4, may be filed on the next business day.

**Lois Cashell,**

*Secretary.*

[FR Doc. 95-8265 Filed 4-4-95; 8:45 am]

**BILLING CODE 6717-01-M**

**[Docket No. RP95-213-000]**

**Mississippi River Transmission Corp.; Notice of Proposed Change in FERC Gas Tariff**

March 30, 1995.

Take notice that on March 28, 1995, Mississippi River Transmission Corporation (MRT) submitted for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Second Revised Sheet No. 9, proposed to be effective April 1, 1995.

MRT states that the purpose of the filing is to retire Substitute First Revised Sheet No. 9 which provided for the disposition of Account Nos. 191 and 858 costs, and reserve Sheet No. 9 for future use.

MRT states that a copy of the filing has been mailed to all of its former jurisdictional sales customers and the State Commissions of Arkansas, Illinois and Missouri.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capital Street, NE., Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). All such motions or protests should be filed on or before April 6, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-8270 Filed 4-4-95; 8:45 am]

**BILLING CODE 6717-01-M**

**[Docket No. RP93-206-004]**

**Northern Natural Gas Co., Notice of Proposed Changes in FERC Gas Tariff**

March 30, 1995.

Take notice that on March 27, 1995, Northern Natural Gas Company (Northern), tendered for filing to become part of Northern's FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheet, effective March 11, 1995:

Substitute First Revised Sheet No. 263A

Northern states that such tariff sheet is being submitted in compliance with the Commission's Order issued March 10, 1995, in Docket No. RP93-206-003, to revise the termination date of the Carlton Resolution to October 31, 1995.

Northern further states that copies of the filing have been mailed to each of its customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests must be filed

on or before April 6, 1995. Protests will be considered by the Commission in determining the appropriate proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-8268 Filed 4-4-95; 8:45 am]

**BILLING CODE 6717-01-M**

**[Docket No. RP94-325-000]**

**Panhandle Eastern Pipe Line Co.; Notice of Informal Settlement Conference**

March 30, 1995.

Take notice that an informal settlement conference will be convened in this proceeding on Thursday, April 6, 1995, at 10:00 a.m., at the offices of the Federal Energy Regulatory Commission, 810 First Street, NE., Washington, DC for the purpose of exploring the possible settlement of the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant, as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's Regulations (18 CFR 385.214).

For additional information, please contact Carmen Gastilo at (202) 208-2182 or Kathleen Dias at (202) 208-0524.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-8269 Filed 4-4-95; 8:45 am]

**BILLING CODE 6717-01-M**

**[Docket No. CP95-280-000]**

**Williams Natural Gas Co.; Notice of Request Under Blanket Authorization**

March 30, 1995.

Take notice that on March 23, 1995, Williams Natural Gas Company (Williams), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP95-280-000 a request pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205) for authorization to abandon pipeline, construct pipeline, relocate domestic customers, and uprate the pressure of pipeline under William's blanket certificate issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the commission and open to public inspection.