

meeting on April 13, 1995, at the Warm Springs Community Center, Social Hall, 2200 Hollywood Blvd., Warm Springs, Oregon, from 6:00 pm to 8:00 pm. Written information also will be available, and BPA staff will answer questions and accept oral and written comments.

When completed, the Draft EIS will be circulated for review and comment, and BPA will hold public comment meetings for the Draft EIS. BPA will consider and respond to comments received on the Draft EIS in the Final EIS.

ADDRESSES: BPA invites comments and suggestions on the proposed scope of the Draft EIS. Send comment letters and requests to be placed on the project mailing list to the Public Involvement and Information Manager, Bonneville Power Administration-CKP, PO Box 12999, Portland, Oregon 97212. The phone number of the Public Involvement and Information Office is 503-230-3478 in Portland; toll-free 1-800-622-4519 outside of Portland.

FOR FURTHER INFORMATION CONTACT: Tom Morse-EWN, Bonneville Power Administration, PO Box 3621, Portland, Oregon, 97208-3621, phone number 503-230-3694, fax number 503-230-4564.

SUPPLEMENTARY INFORMATION

Proposed Action

BPA proposes to initiate actions to protect, enhance, and mitigate fish resources in the Hood River basin impacted by the construction and operation of Columbia River hydroelectric projects as defined by section 7.4L2 of the 1994 Columbia River Basin Fish and Wildlife Program in accordance with the Pacific Northwest Electric Power Planning and Conservation Act of 1980.

Specific Goals of the Project Are

1. Re-establish a spring chinook population in the Hood River Basin.
2. Improve native winter and summer steelhead populations in the Hood River Basin.
3. Achieve goals 1 and 2 in a manner that protects and improves, where practicable, habitat for other aquatic and terrestrial species in the Hood River Basin.
4. Contribute to tribal and non-tribal fisheries, ocean fisheries, and the Northwest Power Planning Council's interim goal of doubling salmon runs.

Alternatives Proposed for Consideration

Most alternatives would use one or more of the following mitigation techniques:

(1) A hatchery program (continued planting of hatchery reared fish in a stream to provide harvest opportunities).

(2) A supplementation program (use of hatchery reared fish to maintain or increase natural production of target species where it is inadequate to meet management objectives, while protecting system diversity and genetic character of all populations).

(3) Habitat improvement (alteration of existing habitat to improve its ability to support fish).

Alternative #1: Re-establish, or rebuild naturally sustaining anadromous salmonid runs in the Hood River Basin via a combination of hatchery (see #1 above), supplementation (see #2 above), and habitat improvement actions (see #3 above) that can provide Indian and non-Indian harvest of fish.

Alternative #2: Re-establish, or rebuild and sustain populations of anadromous salmonids in the Hood River Basin via a hatchery program that can provide Indian and non-Indian harvest of fish.

Alternative #3: Re-establish, or rebuild and sustain populations of anadromous salmonids in the Hood River Basin via a supplementation program that can provide Indian and non-Indian harvest of fish.

Alternative #4: Re-establish, or rebuild and sustain populations of anadromous salmonids in the Hood River Basin via a program of habitat improvements that can provide Indian and non-Indian harvest of fish.

Alternative #5: No Action.

Identification of Environmental Issues

The following issues have been identified to be addressed in this EIS:

1. Effectiveness of different fish management techniques.
- A. Supplementation and hatchery protocols.
- B. Use of out-of-basin stocks.
- C. Wild versus hatchery stocks.
- D. Disease prevention.
2. Effects on other species in Hood River Basin.
3. Effects on endangered species in Columbia and Hood River Basins.
4. Ability to measure program effects.
5. Indian cultural and treaty concerns.

Maps and further information are available from BPA at the address above.

Issued in Portland, Oregon, on March 27, 1995.

Sue Hickey,

Chief Operating Officer.

[FR Doc. 95-8110 Filed 3-31-95; 8:45 am]

BILLING CODE 6540-01-P-M

Federal Energy Regulatory Commission

[Docket No. ER93-568-000, et al.]

Consolidated Edison Company of New York, Inc., et al.; Electric Rate and Corporate Regulation Filings

March 27, 1995.

Take notice that the following filings have been made with the Commission:

1. Consolidated Edison Company of New York, Inc.

[Docket No. ER93-568-000]

Take notice that on February 27, 1995, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing additional information concerning two agreements for the interconnection and delivery of energy between the JFK Cogeneration Project and the JFK International Airport.

Con Edison states that a copy of this filing has been served by mail upon KIAC Partners and the Port Authority of New York and New Jersey.

Comment date: April 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Boston Edison Company

[Docket No. ER94-1135-000]

Take notice that on March 6, 1995, Boston Edison Company tendered for filing an amendment in the above-referenced docket.

Comment date: April 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Union Electric Company

[Docket No. ER95-744-000]

Take notice that on March 15, 1995, Union Electric Company (UE), tendered for filing an Agreement dated March 10, 1995, between UE and the City of Sikeston, Missouri. UE asserts that the Agreement provides for the sale of Maintenance Energy by UE to the Department of Municipal Utilities, Sikeston, Missouri for the period March 17, 1995 to April 14, 1995.

Comment date: April 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Power Smart, Inc.

[Docket No. ER95-751-000]

Take notice that on March 15, 1995, Power Smart, Inc. (PSI) tendered for filing a Petition for Waivers, Blanket Approvals, Disclaimer of Jurisdiction and Order Approving Rate Schedule. PSI requests approval of its initial rate schedule, to be effective as soon as possible.

Comment date: April 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Duke Energy Marketing Corp.

[Docket No. ER95-755-000]

Take notice that on March 17, 1995, Duke Energy Marketing Corp. (DEMC), tendered for filing its FERC Electric Rate Schedule No. 1 to be effective May 16, 1995, and requested that the Commission waive certain of its regulations and grant blanket approval of future issuances of securities and assumptions of liabilities. DEMC is a subsidiary of Duke Power Company.

Comment date: April 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Duke/Louis Dreyfus L.L.C.

[Docket No. ER95-756-000]

Take notice that on March 17, 1995, Duke/Louis Dreyfus L.L.C. (DLD), tendered for filing its FERC Electric Rate Schedule No. 1 to be effective May 16, 1995 and requested that the Commission waive certain of its regulations and grant blanket approval with respect to the issuance of securities and assumption of obligations or liabilities.

DLD was formed by Duke Energy Marketing Corp., a third-tier subsidiary of Duke Power Company, and Louis Dreyfus Electric Power Inc.

Comment date: April 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Central Hudson Gas and Electric Corporation

[Docket No. ER95-757-000]

Take notice that on March 17, 1995, Central Hudson Gas and Electric Corporation (CHG&E), tendered for filing a Service Agreement for (Commission) between CHG&E and New York Power Authority. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER94-1662. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: April 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Louis Dreyfus Electric Power Inc.

[Docket No. ER95-758-000]

Take notice that on March 17, 1995, Louis Dreyfus Electric Power Inc.

(LDEP), tendered for filing revisions to its FERC Electric Rate Schedule No. 1 and notified the Commission of a change in status.

The revision and change in status result from the formation by LDEP and Duke Energy Marketing Corp., a third-tier subsidiary of Duke Power Company, of a joint venture to market power.

Comment date: April 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Niagara Mohawk Power Corporation

[Docket No. ER95-759-000]

Take notice that on March 17, 1995, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing an agreement between Niagara Mohawk and Citizens Power and Light Corporation (CPL) dated January 25, 1995 providing for certain transmission services to CPL.

Copies of this filing were served upon CPL and the New York State Public Service Commission.

Comment date: April 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Duke Power Company

[Docket No. ER95-760-000]

Take notice that on March 17, 1995, Duke Power Company, tendered for filing its FERC Electric Rate Schedule No. 1 to be effective May 16, 1995 and requested that the Commission waive certain of its regulations and grant blanket approval of future issuances of securities and assumptions of liabilities.

Comment date: April 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. New England Power Company

[Docket No. ER95-761-000]

Take notice that on March 17, 1995, New England Power Company (NEP), tendered service agreements with and certificates of concurrence from Maine Public Service under NEP's Tariff 5 and Tariff 6.

Comment date: April 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Northern States Power Company (Minnesota); Northern States Power Company (Wisconsin)

[Docket No. ER95-762-000]

Take notice that on March 17, 1995, Northern States Power Company-Minnesota (NSP-M) and Northern States Power Company-Wisconsin (NSP-W), jointly tender and request the Commission to accept two Transmission Services which provide for Limited and Interruptible Transmission Service to

Wisconsin Public Service Corporation (WPS).

NSP requests that the Commission accept for filing both Transmission Service Agreements effective on April 1, 1995. NSP requests a waiver of the Commission's notice requirements pursuant to Part 35 so the Agreement may be accepted for filing effective on the date requested.

Comment date: April 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Massachusetts Electric Company

[Docket No. ER95-763-000]

Take notice that on March 17, 1995, Massachusetts Electric Company, tendered for filing an amendment and rate change to its FERC Electric Tariff, Original Volume No. 1 for borderline sales.

Comment date: April 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Illinois Power Company

[Docket No. ER95-764-000]

Take notice that on March 20, 1995, Illinois Power Company (IP or the Company), tendered for filing three transmission tariffs; a network integration service tariff; a firm point-to-point transmission service tariff; and a non-firm point-to-point transmission service tariff. The Company proposes that these three tariffs become effective upon acceptance by this Commission.

Copies of this filing have been served on the Illinois Commerce Commission and the current wholesale requirements customers of Illinois Power.

Comment date: April 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. New England Power Company

[Docket No. ER95-765-000]

Take notice that on March 20, 1995, New England Power Company (NEP) submitted for filing various Amendments to its Service Agreements with Granite State Electric Company, New Hampshire Electric Cooperative, and the Town of Littleton, New Hampshire under NEP's FERC Electric Tariff, Original Volume No. 1.

NEP requests waiver of the Commission's notice requirements so that the Amendments may become effective on varying dates.

Comment date: April 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Potomac Electric Power Company

[Docket No. ER95-776-000]

Take notice that on March 16, 1995, Potomac Electric Power Company

submitted minor corrections and additions to Schedule 2 to PEPCO's Available Power Sales Tariff, increasing certain of the ceiling power sale rates by about 0.1 percent and decreasing others.

Comment date: April 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-8095 Filed 3-31-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER95-574-000, et al.]

Niagara Mohawk Power Corporation, et al.; Electric Rate and Corporate Regulation Filings

March 24, 1995.

Take notice that the following filings have been made with the Commission:

1. Niagara Mohawk Power Corp.

[Docket No. ER95-574-000]

Take notice that on March 7, 1995, Niagara Mohawk Power Corporation tendered for filing an amendment in the above-referenced docket.

Comment date: April 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Arizona Public Service Co.

[Docket No. ER95-729-000]

Take notice that on March 10, 1995, Arizona Public Service Company (APS), tendered for filing a Service Agreement under APS-FERC Electric Tariff Original Volume No. 1 (APS Tariff) with the following entity:

Power Exchange Corporation

A copy of this filing has been served on the above listed entity and the Arizona Corporation Commission.

Comment date: April 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. New England Power Co.

[Docket No. ER95-730-000]

Take notice that on March 13, 1995, New England Power Company, tendered for filing a transmission contract for service to the Enron Power Marketing, Inc.

Comment date: April 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Central Illinois Power Service Co.

[Docket No. ER95-731-000]

Take notice that on March 13, 1995, Central Illinois Power Service Company (CIPS), submitted two Service Agreements, dated February 1, 1995 and February 22, 1995, establishing Electric Clearinghouse, Inc. and Wisconsin Electric Power Company, respectively, as customers under the terms of CIPS' Coordination Sales Tariff CST-1 (CST-1 Tariff).

CIPS requests an effective date of March 1, 1995, and, accordingly, seeks waiver of the Commission's notice requirements. Copies of this filing were served upon Electric Clearinghouse, Inc. and Wisconsin Electric Power Company and the Illinois Commerce Commission.

Comment date: April 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Central Hudson Gas & Electric Corp.

[Docket No. ER95-733-000]

Take notice that on March 13, 1995, Central Hudson Gas & Electric Corporation (Central Hudson), tendered for filing a supplement to its Rate Schedule FERC No. 22 a letter of agreement and notification dated February 28, 1995 between Central Hudson and New York State Electric and Gas Corporation. Central Hudson states that this letter provides for a decrease in the monthly facilities charge from \$3,340.42 to \$3,228.08 in

accordance with Article IV.1 of its Rate Schedule FERC No. 22, a decrease in the monthly Transmission Charge from \$5,605.21 to \$4,235.78 in accordance with Articles V and VI of its Rate Schedule FERC No. 22 and an increase in the annual Operation and Maintenance Charge from \$4,769.50 to \$4,931.66 in accordance with Article IV.2 of its Rate Schedule FERC No. 22. Central Hudson requests waiver of the notice requirement of Section 35.3 of the Commission's Regulations to permit this proposed increase to become effective January 1, 1995.

Copies of filing by Central Hudson were served upon: New York State

Electric and Gas Corporation, P. O. Box 3607, Binghamton, NY 13902-3607.

Comment date: April 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Central Maine Power Co.

[Docket No. ER95-735-000]

Take notice that on March 13, 1995, Central Maine Power Company (CMP), tendered for filing a Power Sales Agreement for firm requirements wholesale power service to Houlton Water Company, dated December 22, 1994.

CMP has served a copy of the filing on the affected customer and on the Maine Public Utilities Commission.

Comment date: April 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Wisconsin Power and Light Co.

[Docket No. ER95-736-000]

Take notice that on March 14, 1995, Wisconsin Power and Light Company (WP&L), submitted an abbreviated rate filing to amend WP&L's rates for coordination sales, as permitted by the Commission's "Policy Statement and Interim Rule Regarding Ratemaking Treatment of the Cost of Emissions Allowances in Coordination Rates" (Interim Rule). WP&L proposes to include the incremental cost of sulfur dioxide emission allowances in coordination rates for those rates which already provide for the recovery of other variable costs on an incremental basis.

As contemplated by the Interim Rule, WP&L requests an effective date of January 1, 1995 and, accordingly, requests waiver of the Commission's notice requirements. WP&L agrees that revenues collected with respect to allowance-related charges, assessed between January 1, 1995 and the date the Commission issues an order accepting this filing without investigation or hearing, will be subject to refund.

Copies of this filing have been served upon all of WP&L's coordination sales service customers and the Public Service Commission of Wisconsin.

Comment date: April 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Montana-Dakota Utilities Co., a division of MDU Resources Group, Inc.

[Docket No. ER95-740-000]

Take notice that on March 10, 1995, Montana-Dakota Utilities Co., a division of MDU Resources Group, Inc. (Montana-Dakota), tendered for filing pursuant to § 205 of the Federal Power Act and Part 35 of the Commission's