

Station for processing and redelivery to various purchasers.

Texas Gas states that recently, Texas Gas and UPRC have negotiated an agreement to terminate the above-described lease arrangement and, upon receipt of regulatory approval, transfer ownership of the 20-Inch Pipeline from Texas Gas to the UPRC operated East Texas Gas Systems (the Carthage Hub) located at the tailgate of the UPRC East Texas Plant, contingent upon the Carthage Hub receiving a declaratory order from the Commission that such facilities, upon transfer, will constitute nonjurisdictional gathering facilities. Texas Gas states that an application requesting such a declaratory order is to be filed in the near future by the Carthage Hub, a Texas general partnership and an intrastate pipeline.

Comment date: April 14, 1995, in accordance with Standard Paragraph F at the end of this notice.

6. Columbia Gas Transmission Corp.

[Docket No. CP95-277-000]

Take notice that on March 22, 1994, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314-1599, filed in Docket No. CP95-277-000, a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct and operate eight new delivery points in West Virginia for its firm transportation customer, Mountaineer Gas Company (MGC), under the blanket certificate issued in Docket No. CP83-76-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Columbia proposes to construct and operate the new delivery points in Jackson County, Clay County, Kanawha County, Wayne County, and Lincoln County, West Virginia. Columbia states the facilities will be located on Columbia's existing right-of-way which will interconnect with meters MGC will install on the right-of-way to provide service to eight residential customers. Columbia states the firm transportation will be in accordance with Part 284 of the Commission's regulations and Columbia's Rate Schedules FTS and SST.

Columbia estimates the design day quantity will be 12.0 Dth, and the annual quantity will be 1,200 Dth. Columbia states that the quantities to be provided through the new delivery points will be within Columbia authorized level of service, and

therefore, there will be no impact on Columbia's existing design day and annual obligations to its customers as a result of this request. Columbia estimates that the cost to install the new taps will be approximately \$150 per tap which will be treated as an O&M Expense.

Columbia says it will comply with all of the environmental requirements of Section 157.206(d) of the Commission's regulations prior to the construction of any facilities. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Comment date: May 8, 1995, in accordance with Standard Paragraph G at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this

application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-8036 Filed 3-31-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. EL95-36-000]

Jersey Central Power & Light Company; Notice of Filing

March 28, 1995.

Take notice that on March 23, 1995, Jersey Central Power & Light Company (Jersey Central), filed a Petition for Declaratory Order requesting that the Commission declare invalid the New Jersey PURPA procedure pursuant to which Jersey Central contracted to purchase capacity and energy from the Freehold Cogeneration Associates, L.P. (Freehold) project and, further, declare that the contract is unlawful and void. The project is proposed as a 100 MW gas-fired cogeneration facility to be located in Freehold Township, New Jersey. The Nestle Beverage Company would be the steam host.

Copies of the Petition have been served on Freehold, on C.E. Freehold I, Inc., a general partner, on the New Jersey Board of Public Utilities, and on

the New Jersey Division of Ratepayer Advocate.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before April 21, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-8094 Filed 3-31-95; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5180-1]

Agency Information Collection Activities Under OMB Review

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the Information Collection Request (ICR) abstracted below has been forwarded to the Office of Management and Budget (OMB) for review and comment. The ICR describes the nature of the information collection and its expected cost and burden.

DATES: Comments must be submitted on or before May 3, 1995.

FOR FURTHER INFORMATION CONTACT: For further information or a copy call Sandy Farmer at EPA, (202) 260-2740, please refer to EPA ICR # 1729.01.

SUPPLEMENTARY INFORMATION:

Office of Prevention, Pesticides and Toxic Substances

Title: Disposal of Polychlorinated Biphenyls; Proposed Amendments; Related Reporting & Recordkeeping Requirements. (ICR No: 1729.01). This is a request for the approval of burden hours for requirements under section 6(e) of the Toxic Substances Control Act (TSCA). This is a new collection.

Abstract: EPA is charged under section 6(e) of the Toxic Substances Control Act (TSCA), 15 U.S.C. 2605(e), to regulate the making, disposal, manufacturing, processing, distribution in commerce, and use of PCBs. Since 1978, EPA has promulgated numerous rules addressing all aspects of the life cycle of PCBs as required by the statute. Under the current rulemaking, EPA proposes to amend the PCB regulations to: (1) Provide flexibility in disposal technologies and decontamination procedures; (2) ease the procedures for obtaining EPA approvals; (3) clarify existing regulations; (4) modify the requirements for the use/maintenance, distribution in commerce, and disposal of PCB equipment; and (5) address issues of notification and manifesting of PCB wastes and changes in the operation of commercial storage facilities.

Information required by this amendment includes both reporting and recordkeeping. Reporting includes notifications: to obtain an identification number, to register PCB transformers, to engage in research and development activities, to seek approval of PCB disposal activities, or to exceed the current 1-year storage limitation. Recordkeeping activities include monitoring and recording the transfer, storage and disposal of PCBs/PCB equipment; the processing and distribution in commerce of PCBs; and the decontamination of PCB items.

EPA uses this information to ensure PCBs are managed in an environmentally safe manner and that activities are being conducted in compliance with the PCB regulations.

Burden Statement: The public burden for this collection of information is estimated to average 82 hours per respondent to provide data on the manufacture, processing, distribution in commerce, use and disposal of PCBs. Less than 2 percent of the total burden is recordkeeping. These reporting and recordkeeping requirements are needed by EPA to monitor and control the life cycle of PCBs.

Respondents: Owners or operators of public warehousing and storage; electric services; sanitary services (incinerators, landfills); steam supply (high-efficiency boilers); administration of environmental quality programs.

Estimated No. of Respondents:
100,000.

Estimated No. of Responses per Respondent: 1.

Estimated Total Annual Burden on Respondents: 8,200,000 hours.

Frequency of Collection: On occasion. Send comments regarding the burden estimate, or any other aspect of the

information collection, including suggestions for reducing the burden, (please refer to EPA ICR # 1729.01) to: Sandy Farmer, EPA ICR # 1729.01, U.S. Environmental Protection Agency, Information Policy Branch-2136, 401 M Street, SW., Washington, DC 20460. and

Tim Hunt, Office of Management and Budget, Office of Information and Regulatory Affairs, 725 17th Street, NW., Washington, DC 20503.

Dated: March 27, 1995.

Paul Lapsley,

Director, Regulatory Management Division.

[FR Doc. 95-8028 Filed 3-31-95; 8:45 am]

BILLING CODE 6560-50-F

[FRL-5182-7]

Science Advisory Board; Notification of Three Public Advisory Committee Meeting(s) and Cancellation of One Previously Announced Public Advisory Committee Meeting

Pursuant to the Federal Advisory Committee Act, Public Law 92-463, notice is hereby given that three committees of the Science Advisory Board (SAB) will meet on the dates and times described below. All times noted are Eastern Time. All meetings are open to the public. Due to limited space, seating at meetings will be on a first-come basis. For further information concerning specific meetings, please contact the individuals listed below. Documents that are the subject of SAB reviews are normally available from the originating EPA office and are not available from the SAB Office.

1. Drinking Water Committee

The Drinking Water Committee (DWC) of the Science Advisory Board (SAB) will meet from Thursday, April 20, 1995 through Friday, April 21, 1995 in Rooms 130/138 at the U.S. Environmental Protection Agency's Andrew W. Breidenbach Environmental Research Center, 26 West Martin Luther King Drive, Cincinnati, Ohio, 45268, Telephone: (513) 569-7531. The meeting will convene at 9:00 a.m. and continue until 6:00 p.m. on Thursday, April 20. On Friday, April 21, 1995, the meeting will begin at 8:00 a.m. and adjourn no later than 4:00 p.m.

The purpose of the meeting is to review the Environmental Protection Agency's Five-Year Research Plan for Disinfection Byproducts. Presentations will be made by representatives from the agency's Office of Water and the Office of Research and Development. Background documents to be provided