

Docket No. ¹	Transporter/seller	Recipient	Date filed	Part 284 subpart	Est. max. daily quantity ²	Aff. Y/A/N ³	Rate sch.	Date commenced	Projected termination date
ST95-1626	Algonquin Gas Transmission Co.	Yankee Gas Services Co.	02-27-95	B	39	N	F	01-04-95	Indef.
ST95-1627	Algonquin Gas Transmission Co.	New Jersey Natural Gas Co.	02-27-95	B	10,000	N	I	01-04-95	Indef.
ST95-1628	Algonquin Gas Transmission Co.	Selkirk Cogeneration Partners L.P.	02-27-95	G-S	15,000	N	I	01-04-95	01-05-95
ST95-1629	Williston Basin Inter. P/L Co.	Montana-Dakota Utilities Co.	02-28-95	G-S	443	A	F	02-01-95	01-31-05
ST95-1630	Williston Basin Inter. P/L Co.	Koch Gas Services Co.	02-28-95	G-S	277	A	F	02-01-95	01-31-00
ST95-1631	Williston Basin Inter. P/L Co.	Rainbow Gas Co.	02-28-95	G-S	2,259	A	F	02-01-95	02-28-95
ST95-1632	Williston Basin Inter. P/L Co.	Western Gas Resources, Inc.	02-28-95	G-S	30,000	A	I	02-01-95	03-31-96
ST95-1633	Columbia Gulf Transmission Co.	Noram Energy Services, Inc.	02-28-95	G-S	100,000	N	I	02-01-95	Indef.
ST95-1634	Tennessee Gas Pipeline Co.	Co Energy Trading Co.	02-28-95	G-S	7,500	N	F	02-05-95	Indef.
ST95-1635	Tennessee Gas Pipeline Co.	Project Penny Producers.	02-28-95	G-S	5,000	N	F	02-01-95	Indef.
ST95-1636	Tennessee Gas Pipeline Co.	Co Energy Trading Co.	02-28-95	G-S	7,500	N	F	02-09-95	Indef.
ST95-1637	Tennessee Gas Pipeline Co.	Smith Petroleum Corp.	02-28-95	G-S	N/A	N	I	02-04-95	Indef.
ST95-1638	Tennessee Gas Pipeline Co.	Aurora Natural Gas Assoc. Products.	02-28-95	G-S	4,833	N	F	02-01-95	Indef.
ST95-1639	Tennessee Gas Pipeline Co.	Texas-Ohio Gas Inc.	02-28-95	G-S	5,000	N	F	02-01-95	Indef.
ST95-1640	Midwestern Gas Transmission Co.	H&N Gas Ltd.	02-28-95	G-S	3,372	N	F	02-01-95	Indef.
ST95-1641	Transcontinental Gas P/L Corp.	SONAT Marketing Co.	02-28-95	G-S	50,000	N	I	02-17-95	Indef.
ST95-1642	Transcontinental Gas P/L Corp.	Tartan Energy Resources, L.C.	02-28-95	G-S	85,000	N	I	02-17-95	Indef.

¹ Notice of Transactions does not constitute a determination that filings comply with Commission regulations in accordance with Order No. 436 (final rule and notice requesting supplemental comments, 50 FR 42,372, 10/10/85).

² Estimated maximum daily volumes includes volumes reported by the filing company in MMBTU, MCF and DT.

³ Affiliation of reporting company to entities involved in the transaction. A "Y" indicates affiliation, an "A" indicates marketing affiliation, and a "N" indicates no affiliation.

[FR Doc. 95-7898 Filed 3-30-95; 8:45 am]
BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5180-2]

Agency Information Collection Activities Under OMB Review

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the Information Collection Request (ICR) abstracted below has been forwarded to the Office of Management and Budget (OMB) for review and comment. The ICR describes the nature of the information collection and its expected cost and burden; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before May 1, 1995.

FOR FURTHER INFORMATION CONTACT: For further information, or a copy of this ICR, contact Sandy Farmer at (202) 260-2740, please refer to EPA ICR 1186.07.

SUPPLEMENTARY INFORMATION:

Office of Air and Radiation

Title: National Emission Standards for Hazardous Air Pollutants (NESHAP) for Vinyl Chloride (40 CFR part 61, subpart F) (EPA ICR #186.07; OMB #2060-0071). This ICR requests renewal of the existing clearance.

Abstract: Owners or operators of polyvinyl chloride, ethylene dichloride, and vinyl chloride monomer plants must submit to EPA or the State regulatory authority an application for approval of construction or modification of their plants and a notification of start-up. They may apply for a waiver of the initial emission test, if desired. Owners and operators of the regulated facilities are required to submit quarterly reports of excess emissions. They must also

report each relief valve and manual vent valve discharge within 10 days. Owners or operators must maintain records of leaks detected in accordance with an approved leak detection and elimination program. EPA or the delegated State authority use these data to determine the compliance status of sources, and to target inspections.

Burden Statement: Public reporting burden for this collection of information is estimated to average 50 hours per response for reporting and 140 hours per recordkeeper annually. This estimate includes time for reviewing instructions, searching existing data sources, gathering the data needed, and completing the collection of information.

Respondents: Owners and operators of polyvinyl chloride, ethylene dichloride and vinyl chloride monomer plants.

Estimated Number of Respondents: 45.

Estimated Total Annual Burden on Respondents: 16,000 hours.

Frequency of Collection: Quarterly and on occasion.

Send comments regarding the burden estimate, or any other aspect of this information collection, including suggestions for reducing the burden, (please refer to EPA ICR #186.07 and OMB #2060-0071) to:

Sandy Farmer, EPA ICR #0186.07, U.S. Environmental Protection Agency, Information Policy Branch (2136), 401 M Street, SW., Washington, DC 20460. and

Troy Hillier, OMB #2060-0071, Office of Management and Budget, Office of Information and Regulatory Affairs, 725 17th Street, NW., Washington, DC 20503.

Dated: March 27, 1995.

Paul Lapsley,

Director, Regulatory Management Division.
[FR Doc. 95-7957 Filed 3-30-95; 8:45 am]

BILLING CODE 6560-50-F

[FRL-5181-5]

Acid Rain Program: Notice of Written Exemptions

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of written exemptions.

SUMMARY: The U.S. Environmental Protection Agency is issuing, as a direct final action, written exemptions from the Acid Rain Program permitting and monitoring requirements to 69 utility units in accordance with the Acid Rain Program regulations (40 CFR part 72). Because the Agency does not anticipate receiving adverse comments, the exemptions are being issued as a direct final action.

DATES: Each of the exemptions issued in this direct final action will be final on May 10, 1995, unless significant, adverse comments are received by May 1, 1995. If significant, adverse comments are timely received on any exemption in this direct final action, that exemption will be withdrawn through a notice in the **Federal Register**.

ADDRESSES: Administrative Records. The administrative record for the exemptions, except information protected as confidential, may be viewed during normal operating hours at the following locations:

For plants in Maine and Massachusetts: EPA Region 1, JFK Building, One Congress St., Boston, MA 02203.

For plants in Florida and South Carolina: EPA Region 4, 345 Courtland St., NE, Atlanta, GA, 30365.

For plants in Illinois, Indiana, Michigan, and Ohio: EPA Region 5, 77 West Jackson Blvd., Chicago, IL 60604.

For plants in Iowa: EPA Region 7, 726 Minnesota Ave., Kansas City, KS 66101; and at the Iowa Department of Natural Resources (attn: Wayne Wicksell) Henry A. Wallace Building, 900 E. Grand, Des Moines, IA 50319, (515) 281-9012.

For plants in Nebraska: EPA Region 7 (address above) and at the Nebraska Department of Environmental Quality (attn: Todd Ellis) State House Station, P.O. Box 94877, Lincoln, NE 68509-4877, (402) 471-4561.

Comments. Send comments to the following addresses:

For plants in Maine and Massachusetts: Linda Murphy, Division Director, Air, Pesticides and Toxics Management Division, EPA Region 1, (address above).

For plants in Florida and South Carolina: Brian Beals, Air, Pesticides and Toxics Management Division, EPA Region 4, (address above).

For plants in Illinois, Indiana, Michigan and Ohio: David Kee, Director, Air and Radiation Division, EPA Region 5, (address above).

For plants in Iowa and Nebraska, William A. Spratlin, Director, Air and Toxics Division, EPA Region 7, (address above).

Submit comments in duplicate and identify the exemption to which the comments apply, the commenter's name, address, and telephone number, and the commenter's interest in the matter and affiliation, if any, to the owners and operators of the unit covered by the exemption.

FOR FURTHER INFORMATION CONTACT: For plants in Maine and Massachusetts, Ian Cohen, (617) 565-3029; for plants in Florida and South Carolina, Scott Davis, (404) 347-5014; for plants in Illinois, Cecilia Mijares, (312) 886-0968; for plants in Indiana, Genevieve Nearnmyer, (312) 353-4761; for plants in Michigan, Beth Valenziano, (312) 886-2703; for plants in Ohio, Franklin Echevarria, (312) 886-9653; for plants in Iowa and Nebraska, Jon Knodel, (913) 551-7599.

SUPPLEMENTARY INFORMATION: All public comment received on any exemption in this direct final action on which significant, adverse comments are timely received will be addressed in a subsequent issuance or denial of exemption based on the relevant draft exemption in the notice of draft written exemptions that is published elsewhere in today's **Federal Register** and that is identical to this direct final action.

Under the Acid Rain Program regulations (40 CFR 72.7), utilities may petition EPA for an exemption from permitting and monitoring requirements for any new utility unit that serves one

or more generators with total nameplate capacity of 25 MW or less and burns only fuels with a sulfur content of 0.05 percent or less by weight. On the earlier of the date a unit exempted under 40 CFR 72.7 burns any fuel with a sulfur content in excess of 0.05 percent by weight or 24 months prior to the date the exempted unit first serves one or more generators with total nameplate capacity in excess of 25 MW, the unit shall no longer be exempted under 40 CFR 72.7 and shall be subject to all permitting and monitoring requirements of the Acid Rain Program.

EPA is issuing written exemptions, effective from January 1, 1995 through December 31, 1999, unless otherwise noted below, to the following new units: Stock Island units D1 and D2 in Florida.

The Designated Representative is Carl Jansen.

Breese unit 5 in Illinois. The Designated Representative is Matthew Johnson.

McLeansboro units 3 and 4 in Illinois.

The Designated Representative is Dave McDaniels.

Omega JV3 diesel unit 1 in Ohio. The Designated Representative is Carroll Scheer.

30 engine generators owned and operated by Industrial Energy Applications in Iowa. The exemption is effective from January 1, 1996, through December 31, 2000. The Designated Representative is William Douglas.

Osage unit 7 in Iowa. The exemption is effective from January 1, 1996, through December 31, 2000. The Designated Representative is Dennis Fannin.

State Center units 1, 2, 3, 4, and 5 in Iowa. The exemption is effective from January 1, 1996, through December 31, 2000. The Designated Representative is Steven Oslund.

Sarpy County Station unit BSDG1 in Nebraska. The exemption is effective from January 1, 1996, through December 31, 2000. The Designated Representative is William Jones.

Additionally under the Acid Rain Program regulations (40 CFR 72.8), utilities may petition EPA for an exemption from permitting 72.8), utilities may petition EPA for an exemption from permitting requirements for units that are retired prior to the issuance of a Phase II Acid Rain permit. Units that are retired prior to the deadline for continuous emissions monitoring system (CEMS) certification may also petition for an exemption from monitoring requirements (40 CFR 75.67).

While the exempt retired units have been allocated allowances under 40