

[Docket No. ER95-300-000]

Wickland Power Services; Notice of Issuance of Order

March 28, 1995.

On December 20, 1994 and February 6, 1995, Wickland Power Services (WPS) submitted for filing a rate schedule under which WPS will engage in wholesale electric power and energy transactions as a marketer. WPS also requested waiver of various Commission regulations. In particular, WPS requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by WPS.

On March 16, 1995, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by WPS should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, WPS is authorized to issue securities and assume obligations or liabilities as a guarantor, endorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of WPS's issuances of securities or assumption of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is April 17, 1995.

Copies of the full text of the order are available from the Commission's Public Reference Branch, Room 3308, 941 North Capitol Street, N.E., Washington, D.C. 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 95-7952 Filed 3-30-95; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 4031-041 et al.]

Hydroelectric Applications, City of Peru, Illinois, et al.; Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1 a. *Type of Application:* Amendment of License.

b. *Project No.:* 4031-041.

c. *Date filed:* September 9, 1994.

d. *Applicant:* City of Peru, Illinois.

e. *Name of Project:* Starved Rock.

f. *Location:* The project is located near Utica, LaSalle County, Illinois, approximate Illinois River mile 231.0.

g. *Filed pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mayor Donald F. Baker, City of Peru, 1715 Fifth Street, Peru, IL 61354, (815) 223-1148.

i. *FERC Contact:* Buu T. Nguyen, (202) 219-2913.

j. *Comment Date:* April 27, 1995.

k. *Description of Amendment:* The licensee, City of Peru, applied for an amendment of license to include a transmission line which was built in December of 1993. The transmission line is approximately 9.5 miles long. The transmission line travels down the upstream slope of the north embankment, and continues underwater (approximately 180 feet) to the north lock wall. The remaining of the line is overhead type beginning at Dee Bennett Road.

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

2 a. *Type of Application:* Major New License.

b. *Project No.:* 1951-035.

c. *Applicant:* Georgia Power Company.

d. *Name of Project:* Sinclair Hydroelectric Project.

e. *Location:* on the Oconee River, near Milledgeville, Baldwin County, Georgia.

f. *Applicant Contact:* Don Holder, Georgia Power Company, 333 Piedmont Avenue, Bin No. 10170, Atlanta, GA 30308, (404) 526-7092.

g. *FERC Contact:* Kelly R. Fargo (202) 219-0231.

h. Georgia Power Company served a copy of the Preliminary DEA and Draft License Application on all parties on March 8, 1995, pursuant to 18 CFR 16.8(c)(4). The Commission received a copy of the Preliminary DEA and draft license application on March 8 and March 13, 1995, respectively.

Comments on the draft license application for the Sinclair Project should be sent to the Georgia Power

Company with a copy to the Commission at the following address: Federal Energy Regulatory Commission, 825 North Capitol Street, Attn: Ms. Kelly Fargo, Mailstop HL 20.1, Room 1040, Washington, DC 20426.

i. As discussed in the Commission's letter to all parties on February 14, 1995, and pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 90 days from the date that Georgia Power served a copy of the preliminary DEA and draft license application to all parties and serve a copy of the request on the applicant. Any party interested in filing an additional study request must do so before June 13, 1995.

3 a. *Type of Application:* New Major License.

b. *Project No.:* 2389-010.

c. *Date Filed:* December 20, 1991.

d. *Applicant:* Edwards Manufacturing Company Inc.

e. *Name of Project:* Augusta Hydroelectric Project.

f. *Location:* On the Kennebec River in Kennebec County, in the City of Augusta, Maine.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Mark Isaacson, Vice President, Edwards Manufacturing, 42A North Elm Street, Yarmouth, ME 04096, (207) 846-3991.

i. *FERC Contact:* John S. Blair (202) 219-2845.

j. *Deadline Date:* May 15, 1995.

k. *Status of Environmental Analysis:* This application has been accepted for filing and is ready for environmental analysis at this time—see attached paragraph D9.

l. *Description of Project:* The project as licensed consists of the following: (1) The existing 917-foot-long, concrete-capped, timber crib dam composed of (a) a 850-foot long primary spillway topped by 4.5-foot-high wooden flashboards, (b) a 67-foot long bulkhead spillway abuts the primary spillway; (2) an existing impoundment with a surface area of 1,143 acres and a gross storage volume of 16,985 acre-feet; (3) an existing power canal, 450-foot long; (4) an existing 80-foot long and 24-foot-wide masonry gate house; (5) nine generating units with 3.5 mW total generating capacity housed in a combination of a structural steel and masonry building powerhouses.

The applicant proposes: (1) to install an inflatable rubber crest gate that would increase the elevation of the reservoir by one foot; (2) to retire two of the existing nine generating units and add one new vertical 8 mW Kaplan turbine housed in a new concrete and steel powerhouse, 140 feet long, 63 feet wide, and 50 feet high; the total installed new capacity would be 11 mW; (3) the impoundment would be increased to a total of 1,167 surface acres and a gross storage of 18,437 acre-feet.

The project dam and facilities are owned by the applicant. The existing project would also be subject to Federal takeover under sections 14 and 15 of the Federal Power Act.

m. *Purpose of Project:* Project power would be utilized by the applicant for sale to its customers.

n. This notice also consists of the following standard paragraphs: A4 and D9.

o. *Available Location of Application:* A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 941 North Capitol Street, N.E., Room 3104, Washington, D.C., 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at Edwards Manufacturing, 42A North Elm Street, Yarmouth, ME 04096, (207) 846-3991.

4 a. *Type of Application:* Amendment of License.

b. *Project No.:* 2075-009.

c. *Date Filed:* February 7, 1995.

d. *Applicant:* Washington Water Power Company.

e. *Name of Project:* Noxon Rapids.

f. *Location:* On the Clark Fork River in Sanders County, Montana.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact:*

Larry La Bolle, Washington Water Power Company, E. 1411 Mission Avenue, P.O. Box 3727, Spokane, WA 99220-3737, (509) 482-4710.

William J. Madden, Jr., John A. Whittaker IV, Winston & Strawn, 1400 L Street N.W., Washington, D.C. 20005, (202) 371-5700.

i. *FERC Contact:* Regina Saizan, (202) 219-2673.

j. *Comment Date:* May 12, 1995.

k. *Description of the Request:* The licensee requests that its license expiration date be accelerated from April 30, 2005, to February 28, 2001.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

5 a. *Type of Application:* Preliminary Permit.

b. *Project No.:* P-11523-000.

c. *Date Filed:* March 1, 1995.

d. *Applicant:* Massachusetts Water Resources Authority.

e. *Name of Project:* Winsor Dam Hydro Project.

f. *Location:* On the Swift River in Hampshire, Franklin, and Worcester Counties, Massachusetts.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. William A. Brutsch, Director, Waterworks Division, Charleston Navy Yard, 100 First Avenue, Boston, MA 02129, (617) 242-6000.

i. *FERC Contact:* Ed Lee (202) 219-2809.

j. *Comment Date:* May 12, 1995.

k. *Competing Application:* Project No. 11505-000. *Date filed:* November 9, 1994.

l. *Description of Project:* The proposed project would consist of the following facilities: (1) An existing 2,900-foot-long Winsor Dam; (2) an existing 25,216-acre reservoir; (3) a proposed water intake; (4) a proposed powerhouse containing a single 1200 kW generating unit; (5) a proposed 13.8-kV or equivalent transmission line; and (6) appurtenant facilities. Applicant estimates that the average annual generation would be 3,450 MWh and that the cost of the studies under the permit would be \$56,000. The dam and water rights are owned by the Metropolitan District Commission, 20 Somerset Street, Boston, MA 02108. The project equipment is owned and operated by the Massachusetts Water Resource Authority, Division Director of Water Works, Charleston Navy Yard, 100 First Avenue, Boston, MA 02129. All power generated would be sold to Massachusetts Electric Company.

m. This notice also consists of the following standard paragraphs: A8, A10, B, C, and D2.

6 a. *Type of Filing:* Settlement Agreement for Permanently Mitigating Fish Mortality at the Ludington Project.

b. *Project No.:* 2680-017.

c. *Date Filed:* February 28, 1995.

d. *Licensees:* Consumers Power Company and The Detroit Edison Company.

e. *Name of Project:* Ludington (FERC No. 2680).

f. *Location:* The eastern shore of Lake Michigan: Mason County.

g. *Filed Pursuant to:* Order Modifying a Mitigative Plan for Turbine Mortality, issued August 11, 1987 (40 FERC ¶ 62,151).

h. *Licensee Contact:* Mr. William Lange, Consumers Power Company,

1016 16th Street, N.W., 5th Floor, Washington, DC 20036, (202) 293-5795.

i. *FERC Contacts:* Ms. Janet Oakley, (202) 208-0495; Dr. John M. Mudre, (202) 219-1208.

j. *Comment Date:* May 5, 1995.

k. *Description of Filing:* The licensees for the Ludington Project have entered into a settlement agreement with: the State of Michigan and the Michigan Department of Natural Resources; the United States Department of the Interior, on behalf of the Fish and Wildlife Service and as Trustee for Indian tribes, bands or communities with reserved treaty rights in the Michigan waters of Lake Michigan; the Michigan United Conservation Clubs; and the National Wildlife Federation. The settlement agreement provides for mitigation of fish mortality at the project by the seasonal installation of a barrier net around the project's intakes and other measures. The agreement also provides for the development of off-site angler access facilities to mitigate for the loss of angler access to the project jetties, which would be inside the barrier net.

7 a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 11517-000.

c. *Date Filed:* February 6, 1995.

d. *Applicant:* Androscoggin Hydroelectric Company, Inc.

e. *Name of Project:* Coos Hydropower Project.

f. *Location:* On the Androscoggin River in the Town of Gorham, Coos County, New Hampshire.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. *Applicant Contact:* Mr. John N. Webster, Androscoggin Hydroelectric Company, Inc., P.O. Box 178, South Berwick, ME 03908, 207-384-5334.

i. *FERC Contact:* Michael Dees 202-219-2807.

j. *Comment Date:* May 12, 1995.

k. *Description of Project:* The proposed project would consist of: (1) A proposed earth and concrete dam 850 feet long; (2) a proposed 75 acre reservoir with a maximum water surface elevation of 854 feet MSL; (3) a proposed powerhouse, 100 feet by 50 feet housing two 3,000 kW hydropower units with a total capacity of 6,000 kW; (4) a proposed 34.5 kV transmission line 1200 feet long; and (5) appurtenant facilities. The applicant estimates that the annual energy generation would be 40 GWh and that the cost of the studies to be performed under the permit would be \$100,000. The energy would be sold to businesses or public utility companies.

I. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

Standard Paragraphs

A4. Development Application—Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

A5. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

A7. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

A8. Preliminary Permit—Public notice of the filing of the initial preliminary permit application, which has already been given, established the due date for filing competing preliminary permit applications or notices of intent. Any competing preliminary permit or development application or notice of intent to file a competing preliminary permit or development application must be filed in response to and in compliance with the public notice of the initial preliminary permit application. Initial preliminary permit application. No

competing applications or notices of intent to file competing applications may be filed in response to this notice. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

A9. Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

A10. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, Room 1027, at the above-mentioned

address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

D9. Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to section 4.34(b) of the regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice (May 15, 1995 for Project No. 2389-010). All reply comments must be filed with the Commission within 105 days from the date of this notice (June 28, 1995 for Project No. 2389-010).

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or

“PRESCRIPTIONS;” (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Any of these documents must be filed by providing the original and the number of copies required by the Commission’s regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, Room 1027, at the above address. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

Dated: March 27, 1995.

Lois D. Cashell,
Secretary.

[FR Doc. 95-7953 Filed 3-30-95; 8:45 am]
BILLING CODE 6717-01-P

Federal Energy Regulatory Commission

[Docket Nos. ST95-1371-000 et al.]

Colorado Interstate Gas Company Notice of Self-Implementing Transactions

March 27, 1995.

Take notice that the following transactions have been reported to the

Commission as being implemented pursuant to Part 284 of the Commission’s regulations, Sections 311 and 312 of the Natural Gas Policy Act of 1978 (NGPA) and Section 7 of the NGA and Section 5 of the Outer Continental Shelf Lands Act.¹

The “Recipient” column in the following table indicates the entity receiving or purchasing the natural gas in each transaction.

The “Part 284 Subpart” column in the following table indicates the type of transaction.

A “B” indicates transportation by an interstate pipeline on behalf of an intrastate pipeline or a local distribution company pursuant to Section 284.102 of the Commission’s regulations and Section 311(a)(1) of the NGPA.

A “C” indicates transportation by an intrastate pipeline on behalf of an interstate pipeline or a local distribution company served by an interstate pipeline pursuant to Section 284.122 of the Commission’s regulations and Section 311(a)(2) of the NGPA.

A “D” indicates a sale by an intrastate pipeline to an interstate pipeline or a local distribution company served by an interstate pipeline pursuant to Section 284.142 of the Commission’s Regulations and Section 311(b) of the NGPA. Any interested person may file a complaint concerning such sales pursuant to Section 284.147(d) of the Commission’s Regulations.

An “E” indicates an assignment by an intrastate pipeline to any interstate pipeline or local distribution company pursuant to Section 284.163 of the Commission’s Regulations and Section 312 of the NGPA.

¹ Notice of a transaction does not constitute a determination that the terms and conditions of the proposed service will be approved or that the noticed filing is in compliance with the Commission’s regulations.

A “G” indicates transportation by an interstate pipeline on behalf of another interstate pipeline pursuant to Section 284.222 and a blanket certificate issued under Section 284.221 of the Commission’s regulations.

A “G-I” indicates transportation by an intrastate pipeline company pursuant to a blanket certificate issued under Section 284.227 of the Commission’s regulations.

A “G-S” indicates transportation by interstate pipelines on behalf of shippers other than interstate pipelines pursuant to Section 284.223 and a blanket certificate issued under Section 284.221 of the Commission’s regulations.

A “G-LT” or “G-LS” indicates transportation, sales or assignments by a local distribution company on behalf of or to an interstate pipeline or local distribution company pursuant to a blanket certificate issued under Section 284.224 of the Commission’s regulations.

A “G-HT” or “G-HS” indicates transportation, sales or assignments by a Hinshaw Pipeline pursuant to a blanket certificate issued under Section 284.224 of the Commission’s Regulations.

A “K” indicates transportation of natural gas on the Outer Continental Shelf by an interstate pipeline on behalf of another interstate pipeline pursuant to Section 284.303 of the Commission’s Regulations.

A “K-S” indicates transportation of natural gas on the Outer Continental Shelf by an intrastate pipeline on behalf of shippers other than interstate pipelines pursuant to Section 284.303 of the Commission’s Regulations.

Lois D. Cashell,
Secretary.