

[Docket No. ER95-300-000]

Wickland Power Services; Notice of Issuance of Order

March 28, 1995.

On December 20, 1994 and February 6, 1995, Wickland Power Services (WPS) submitted for filing a rate schedule under which WPS will engage in wholesale electric power and energy transactions as a marketer. WPS also requested waiver of various Commission regulations. In particular, WPS requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by WPS.

On March 16, 1995, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by WPS should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, WPS is authorized to issue securities and assume obligations or liabilities as a guarantor, endorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of WPS's issuances of securities or assumption of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is April 17, 1995.

Copies of the full text of the order are available from the Commission's Public Reference Branch, Room 3308, 941 North Capitol Street, N.E., Washington, D.C. 20426.

Lois D. Cashell,

Secretary.

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BILLING CODE 6717-01-M

[Project No. 4031-041 et al.]

Hydroelectric Applications, City of Peru, Illinois, et al.; Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1 a. *Type of Application:* Amendment of License.

b. *Project No.:* 4031-041.

c. *Date filed:* September 9, 1994.

d. *Applicant:* City of Peru, Illinois.

e. *Name of Project:* Starved Rock.

f. *Location:* The project is located near Utica, LaSalle County, Illinois, approximate Illinois River mile 231.0.

g. *Filed pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mayor Donald F. Baker, City of Peru, 1715 Fifth Street, Peru, IL 61354, (815) 223-1148.

i. *FERC Contact:* Buu T. Nguyen, (202) 219-2913.

j. *Comment Date:* April 27, 1995.

k. *Description of Amendment:* The licensee, City of Peru, applied for an amendment of license to include a transmission line which was built in December of 1993. The transmission line is approximately 9.5 miles long. The transmission line travels down the upstream slope of the north embankment, and continues underwater (approximately 180 feet) to the north lock wall. The remaining of the line is overhead type beginning at Dee Bennett Road.

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

2 a. *Type of Application:* Major New License.

b. *Project No.:* 1951-035.

c. *Applicant:* Georgia Power Company.

d. *Name of Project:* Sinclair Hydroelectric Project.

e. *Location:* on the Oconee River, near Milledgeville, Baldwin County, Georgia.

f. *Applicant Contact:* Don Holder, Georgia Power Company, 333 Piedmont Avenue, Bin No. 10170, Atlanta, GA 30308, (404) 526-7092.

g. *FERC Contact:* Kelly R. Fargo (202) 219-0231.

h. Georgia Power Company served a copy of the Preliminary DEA and Draft License Application on all parties on March 8, 1995, pursuant to 18 CFR 16.8(c)(4). The Commission received a copy of the Preliminary DEA and draft license application on March 8 and March 13, 1995, respectively.

Comments on the draft license application for the Sinclair Project should be sent to the Georgia Power

Company with a copy to the Commission at the following address: Federal Energy Regulatory Commission, 825 North Capitol Street, Attn: Ms. Kelly Fargo, Mailstop HL 20.1, Room 1040, Washington, DC 20426.

i. As discussed in the Commission's letter to all parties on February 14, 1995, and pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 90 days from the date that Georgia Power served a copy of the preliminary DEA and draft license application to all parties and serve a copy of the request on the applicant. Any party interested in filing an additional study request must do so before June 13, 1995.

3 a. *Type of Application:* New Major License.

b. *Project No.:* 2389-010.

c. *Date Filed:* December 20, 1991.

d. *Applicant:* Edwards Manufacturing Company Inc.

e. *Name of Project:* Augusta Hydroelectric Project.

f. *Location:* On the Kennebec River in Kennebec County, in the City of Augusta, Maine.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Mark Isaacson, Vice President, Edwards Manufacturing, 42A North Elm Street, Yarmouth, ME 04096, (207) 846-3991.

i. *FERC Contact:* John S. Blair (202) 219-2845.

j. *Deadline Date:* May 15, 1995.

k. *Status of Environmental Analysis:* This application has been accepted for filing and is ready for environmental analysis at this time—see attached paragraph D9.

l. *Description of Project:* The project as licensed consists of the following: (1) The existing 917-foot-long, concrete-capped, timber crib dam composed of (a) a 850-foot long primary spillway topped by 4.5-foot-high wooden flashboards, (b) a 67-foot long bulkhead spillway abuts the primary spillway; (2) an existing impoundment with a surface area of 1,143 acres and a gross storage volume of 16,985 acre-feet; (3) an existing power canal, 450-foot long; (4) an existing 80-foot long and 24-foot-wide masonry gate house; (5) nine generating units with 3.5 mW total generating capacity housed in a combination of a structural steel and masonry building powerhouses.