

consortium arrangement will be approved, but only State D, and not State C, will receive an incentive grant.

From the information that an SEA submits, the Department will calculate, for each State, the total percentage increase in MEP funds available for direct services as a result of all the approved consortium arrangements in which an applicant SEA participates. The Department will then rank these percentages in descending order and divide the distribution into thirds (that is, by terciles). Each SEA ranked in the highest third of the distribution will receive an incentive grant that is three-times the size of the grant received by each SEA ranked in the lowest third, while each SEA ranked in the middle third will receive an incentive grant that is twice the size of that provided to each SEA ranked in the lowest third. Within each third, grant awards will be of equal size, except that adjustments will be made so that no consortium incentive grant will be greater than \$250,000 or 100 percent of the amount of funds awarded to the SEA under its formula grant allocation, whichever is less.

An SEA may use incentive grant funds awarded under section 1308(d) of the ESEA only to provide direct services to migratory children. These funds are in addition to, and not in place of, the funds awarded under the MEP formula grant.

The Secretary implements section 1308(d) in this way in order to (1) reward all SEAs whose participation in consortium arrangements increases direct services to migratory children in their State, (2) provide larger awards to those SEAs whose consortium arrangements most enhance their capacity to deliver direct services, and (3) ensure that FY 1995 funds under this program are available to SEAs as soon as possible.

Because of the criteria and procedures announced in this notice for awarding FY 1995 consortium incentive grants, the regulations and selection criteria contained in 34 CFR Part 205 (Migrant Education Coordination Program) do not apply to this competition.

#### **Applicability of the Education Department General Administrative Regulations (EDGAR)**

In view of the process that the Department will use to obtain information on proposed SEA consortium arrangements, and the criteria it will use to determine, by formula, the amount of consortium incentive grant that each applicant SEA will receive, the regulations in 34 CFR Part 75 (Direct Grant Programs) of the Education Department General

Administrative Regulations (EDGAR) do not apply. Instead, the incentive grant program is being administered, like the MEP itself, under the provisions of 34 CFR Parts 76, 77, 80, 81, 85, and 86 of EDGAR.

(Program Authority: 20 U.S.C. 6393(d), 6398(d))

(Catalog of Federal Domestic Assistance Number 84.011, Migratory Education Basic State Formula Grant Program)

Dated: March 10, 1995.

**Thomas W. Payzant,**

*Assistant Secretary for Elementary and Secondary Education.*

[FR Doc. 95-7826 Filed 3-29-95; 8:45 am]

BILLING CODE 4000-01-P

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## **DEPARTMENT OF ENERGY**

### **Environmental Management Advisory Board**

**AGENCY:** Department of Energy.

**ACTION:** Notice of open meeting.

**SUMMARY:** Pursuant to the provisions of the Federal Advisory Committee Act (Pub. L. 92-463, 86 Stat. 770), notice is hereby given of the following Advisory Committee meeting:

*Name:* Environmental Management Advisory Board.

*Date and Times:* Monday, April 17, 1995 from 4:30 a.m. to 6:30 p.m.; Tuesday, April 18, 1995 from 8:30 a.m. to 5:30 p.m.

*Place:* Willard Inter-Continental Washington, 1401 Pennsylvania Avenue, N.W., Washington, D.C. 20004, (202) 628-9100.

*For Further Information Contact:* James T. Melillo, Executive Secretary, Environmental Management Advisory Board, EM-5, 1000 Independence Avenue, S.W., Washington, DC 20585, (202) 586-4400. The Internet address is: James.Melillo@em.doe.gov

*Supplementary Information:* Purpose of the Board. The purpose of the Board is to provide the Assistant Secretary for Environmental Management (EM) with advice and recommendations on issues confronting the Environmental Management program and the Programmatic Environmental Management Impact Statement, from the perspectives of affected groups and State and local Governments. The Board will help to improve the Environmental Management Program by assisting in the process of securing consensus recommendations, and providing the Department's numerous publics with opportunities to express their opinions regarding the Environmental Management Program.

#### **Tentative Agenda**

*Monday, April 17, 1995*

4:30 p.m. Co-chairs Open the Meeting Presentation on Environmental Management Budget Challenges &

Strategies—Assistant Secretary for Environmental Management  
6:30 p.m. Meeting Adjourns

*Tuesday, April 18, 1995*

8:30 a.m. Co-chairs Resume the Meeting Overview of Major Budget Issues Confronting the Environmental Management Program Offices—Program Deputy Assistant Secretaries  
10:30 a.m. Breakout Sessions on Major Budget Issues Confronting Field Offices and Headquarters  
12:00 p.m. Lunch  
1:00 p.m. Board Business  
1:15 p.m. Reports from Breakout Sessions  
2:30 p.m. Board Committee Reports  
4:30 p.m. BEMR/PEIS/FFCA Integrated Message Presentation  
5:00 p.m. Public Comment Session  
5:30 p.m. Meeting Adjourns

A final agenda will be available at the meeting.

*Public Participation:* The meeting is open to the public. Written statements may be filed with the Board either before or after the meeting. Members of the public who wish to make oral statements pertaining to agenda items should contact James T. Melillo at the address or telephone number listed above. Individuals wishing to orally address the Board during the public comment session should call (800) 862-8860 and leave a message. Individuals may also register on April 17, 1995 at the meeting site. Every effort will be made to hear all those wishing to speak to the Board, on a first come, first serve basis. Those who call in and reserve time will be given the opportunity to speak first. The Board Co-chairs are empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business.

*Transcripts and Minutes:* A meeting transcript and minutes will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, S.W., Washington, DC 20585 between 9:00 a.m. and 4:00 p.m., Monday through Friday, except Federal holidays.

Issued at Washington, DC on March 27, 1995.

**Rachel Murphy Samuel,**

*Acting Deputy Advisory Committee, Management Officer.*

[FR Doc. 95-7852 Filed 3-29-95; 8:45 am]

BILLING CODE 6450-01-P

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## **Energy Information Administration**

### **American Statistical Association Committee on Energy Statistics**

**AGENCY:** U. S. Department of Energy.

**ACTION:** Notice of open meeting.

**SUMMARY:** Pursuant to the provisions of the Federal Advisory Committee Act (Pub. L. 92-463, 86 Stat. 770), notice is hereby given of the following meeting:

*Name:* American Statistical Association's Committee on Energy Statistics, a utilized Federal Advisory Committee.

*Dates and Times:* Thursday, April 20, 9:00 am–4:15 pm; Friday, April 21, 9:00 am–12:00 pm.

*Place:* Holiday Inn-Capitol, 550 C Street, S.W., Washington, DC.

*Contact:* Ms. Renee Miller, EIA Committee Liaison, U.S. Department of Energy, Energy Information Administration, EI-72, Washington, DC 20585, Telephone: (202) 254-5507.

#### Supplementary Information:

*Purpose of the Committee:* To advise the Department of Energy, Energy Information Administration (EIA), on EIA technical statistical issues and to enable the EIA to benefit from the Committee's expertise concerning other energy statistical matters.

#### Tentative Agenda

Thursday, April 20, 1995

- A. Opening Remarks
- B. Major Topics
  - 1. Effects of Structural Changes in Industry
  - 2. How the NEMS Transportation Module Operates
  - 3. Reconciliation of AEO and STEO Forecasts (Public Comment)

Friday, April 21, 1995

- 4. Review of RECS Survey Design
- 5. Estimates of State Level Natural Gas Consumption
- 6. Results and Overall Plans for Customer Surveys (Public Comment)
- C. Topics for Future Meetings

*Public Participation:* The meeting is open to the public. The Chairperson of the committee is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Written statements may be filed with the committee either before or after the meeting. If there are any questions, please contact Ms. Renee Miller, EIA Committee Liaison, at the address or telephone number listed above or Mrs. Antoinette Martin at (202) 254-5409.

*Transcripts:* Available for public review and copying at the Public Reading Room, (Room 1E-290), 1000 Independence Avenue, SW, Washington, DC 20585, (202) 586-6025, between the hours of 9:00 a.m. and 4:00 p.m., Monday through Friday.

Issued at Washington, DC on March 27, 1995.

**Rachel Murphy Samuel,**

*Acting Deputy Advisory Committee, Management Officer*

[FR Doc. 95-7853 Filed 3-29-95; 8:45 am]

BILLING CODE 6450-01-P

#### Federal Energy Regulatory Commission

[Docket No. ER95-724-000, et al.]

#### Iowa-Illinois Gas & Electric Company, et al.; Electric Rate and Corporate Regulation Filings

March 23, 1995.

Take notice that the following filings have been made with the Commission:

#### 1. Iowa-Illinois Gas and Electric Company

[Docket No. ER95-724-000]

Take notice that on March 10, 1995, Iowa-Illinois Gas and Electric Company (Iowa-Illinois), 206 East Second Street, P.O. Box 4350, Davenport, Iowa 52808, tendered for filing pursuant to § 35.12 of the Regulations under the Federal Power Act an initial rate schedule consisting of a Transmission Service Agreement dated as of December 16, 1994 between Iowa-Illinois and Louis Dreyfus Electric Power Inc. (Dreyfus).

Iowa-Illinois states that the terms and conditions of this Agreement are identical in all respects to Iowa-Illinois Transmission Service Agreements with other power marketers which have been accepted for filing by the Commission in Docket Nos. ER95-334-000, ER95-426-000, and ER95-541-000. Iowa-Illinois further states that under the Agreement it will provide non-firm transmission service to Dreyfus on a monthly, weekly, daily or hourly basis to transmit power and associated energy from certain defined points to other defined points on Iowa-Illinois' interconnected electric system. Service will be provided upon request by Dreyfus on an as available basis as determined by Iowa-Illinois.

Iowa-Illinois requests a waiver of the Commission's 60-day notice requirement in order to permit the Agreement to become effective on or before April 18, 1995.

Copies of the filing were served upon the Iowa Utilities Board, the Illinois Commerce Commission and Dreyfus.

*Comment date:* April 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 2. Louisiana Public Service Commission vs. Entergy Services, Inc.

[Docket No. EL95-33-000]

Take notice that on March 15, 1995, the Louisiana Public Service Commission filed a complaint under §§ 205 and 206 of the Federal Power Act, 16 U.S.C. §§ 824d and 824e against Entergy Services, Inc., as the representative of Entergy Corporation and its operating companies, Louisiana Power & Light Co. (LP&L), Arkansas Power & Light Co. (AP&L), Mississippi Power & Light Co. (MP&L), and New Orleans Public Service, Inc. (NOPSI). The complaint seeks a revision of the Entergy System Agreement based upon allegations that the terms of that agreement, under current circumstances, are unjust and unreasonable. Specifically, the complaint alleges that the absence of any provision in the System Agreement

excluding curtailable load from the determination of a company's load responsibility under the System Agreement results in an unjust and unreasonable cost allocation to companies that do not cause these costs to be incurred, and results in cross-subsidation among the companies. Additionally, it is alleged that the absence of any provision in MSS-3 for allocating marginal energy costs to customers that purchase energy under Entergy's "real time pricing" rate schedules at the retail level discriminates against a company that offers real time pricing.

*Comment date:* April 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 3. New England Power Company

[Docket No. ER95-725-000]

Take notice that on March 10, 1995, New England Power Company, tendered for filing a transmission contract for service to the Massachusetts Municipal Wholesale Electric Company.

*Comment date:* April 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 4. New England Power Company

[Docket Nos. ER95-267-002 and EL95-25-002]

Take notice that on March 13, 1995, New England Power Company (NEP), made a compliance filing in the above referenced, consolidated dockets. NEP's compliance filing conforms fully with the Commission's February 9 order (*New England Power Company*) 70 FERC ¶ 61,152 (1995) by revising NEP's proposed W-95 rate to compute decommissioning and depreciation expense and to amortize materials and supplies inventories and final nuclear fuel cores for NEP's entitlements in Seabrook Unit No. 1 and Millstone Unit No. 3 on the basis of their remaining Nuclear Regulatory Commission license lives of 36 and 39 years, respectively.

*Comment date:* April 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 5. Illinois Power Company

[Docket No. ER95-726-000]

Take notice that on March 10, 1995, Illinois Power Company (Illinois), tendered for filing an Interchange Agreement between Illinois and NorAm Energy Services, Inc. (NES). Illinois states that the purpose of this agreement is to provide for the buying and selling of capacity and energy between Illinois and NES.

*Comment date:* April 7, 1995, in accordance with Standard Paragraph E at the end of this notice.