

alternatives to the proposal (including alternative routes), and measures to avoid or lessen environmental impact. The more specific your comments, the more useful they will be. Please follow the instructions below to ensure that your comments are received and properly recorded:

- Address your letter to: Lois Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol St., NE., Washington, DC 20426.

- Reference Docket No. CP95-130-000.

- Send a copy of your letter to: Ms. Amy Olson, EA Project Manager, Federal Energy Regulatory Commission, 825 North Capitol St., NE., Room 7312, Washington, DC 20426; and

- Mail your comments so that they will be received in Washington, DC on or before May 1, 1995.

If you wish to receive a copy of the EA, you should request one from Ms. Olson at the above address.

#### Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an official party to the proceeding or become an "intervenor". Among other things, intervenors have the right to receive copies of case-related Commission documents and filings by other intervenors. Likewise, each intervenor must provide copies of its filings to all other parties. If you want to become an intervenor you must file a motion to intervene according to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) (see appendix 2).

The date for filing of timely motions to intervene in this proceeding has passed. Therefore, parties now seeking to file late interventions must show good cause, as required by Section 385.214(b)(3), why this time limitation should be waived. Environmental issues have been viewed as good cause for late intervention. You do not need intervenor status to have your scoping comments considered.

Additional information about the proposed project is available from Ms. Amy Olson, EA Project Manager, at (202) 208-1199.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-7765 Filed 3-29-95; 8:45 am]

BILLING CODE 6717-01-M

#### Notice of Application

March 24, 1995.

Take notice that the following hydroelectric application has been filed

with the Commission and is available for public inspection:

a. *Type of Application:* Major License.

b. *Project No.:* 11214-001.

c. *Date Filed:* February 22, 1995.

d. *Applicant:* Southwestern Electric Cooperative, Inc.

e. *Name of Project:* Carlyle Reservoir.

f. *Location:* On the Kaskaskia River near the City of Carlyle, Clinton County, Illinois.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)825(r).

h. *Applicant Contact:* Mr. Robert Weinberg, 1615 M Street, N.W. Suite 800, Washington, DC 20036, (202) 467-6370.

i. *FERC Contact:* Charles T. Raabe (dt) (202) 219-2811.

j. *Comment Date:* On or before April 24, 1995.

k. *Description of Project:* The proposed project would utilize the existing U.S. Army Corps of Engineers' Carlyle Dam and Reservoir and would consist of: (1) An intake structure; (2) five 96-inch-diameter penstocks; (3) a power plant having five 800-Kw turbine/generator units; (4) a 1400-foot-long underground and a 3,000-foot-long overhead transmission line; and (5) appurtenant facilities.

l. With this notice, we are initiating consultation with the State Historic Preservation officer (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

m. Pursuant to § 4.32(b)(7) of 18 CFR of the Commission's Regulations, if any resource agency, SHPO, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application of its merits, the resource agency, SHPO, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the filing date and serve a copy of the request on the applicant.

**Lois D. Cashell,**

*Secretary.*

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[Docket No. CP95-262-000, et al.]

#### Phillips Gas Pipeline Company, et al.; Natural Gas Certificate Filings

March 23, 1995.

Take notice that the following filings have been made with the Commission:

#### 1. Phillips Gas Pipeline Company

[Docket No. CP95-262-000]

Take notice that on March 13, 1995, Phillips Gas Pipeline Company (Phillips), P.O. Box 1967, Houston, Texas 77251-1967, filed an application pursuant to Section 7(b) of the Natural Gas Act for an order permitting and approving the abandonment of all of Phillips' interstate pipeline transmission facilities located in Oklahoma and Texas in order to convert the facilities to its former configuration for oil transportation, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Phillips requests permission and approval to abandon all of its interstate pipeline facilities consisting of approximately 153 miles of 30-inch pipeline that transports natural gas from Cushing, Oklahoma to approximately 1 mile across the northern Texas border, as well as related facilities and equipment. Phillips proposes to abandon these facilities so that Phillips would be able to perform its former function of transporting oil.

Phillips states that Phillips has not been able to transport any natural gas on a firm basis for almost two years, since May 1, 1993, which has significantly impaired Phillips' ability to recover its cost of service because Phillips' rates are based upon recovery of 100% of its fixed costs through its reservation fees. Phillips states that Phillips Gas Marketing Company (PGMC), an affiliate of Phillips and Phillips' primary interruptible customer, representing over 97% of Phillips' annual volumetric throughput during 1994, recently advised Phillips that PGMC would no longer require any transportation service on Phillips facilities in the near future. Phillips indicates that the imminent loss of over 97% of Phillips' volumetric throughput and Phillips' inability to acquire any firm transportation contracts compels Phillips to seek abandonment authorization for the facilities. Phillips states that Phillips has entered into a joint venture agreement with ARCO Pipeline Company (ARCO) regarding plans to convert the facilities into an oil pipeline to provide useful and necessary oil transportation services. ARCO would make all appropriate filings at the Commission prior to commencing operation of any new oil pipeline facility, it is stated.

*Comment date:* April 13, 1995, in accordance with Standard Paragraph F at the end of this notice.