

5. Citizens Utilities Co.

[Docket No. ES95-25-000]

Take notice that on March 17, 1995, Citizens Utilities Company (Citizens), filed an application under § 204 of the Federal Power Act seeking authorization to issue not more than 900,000 shares of common stock series B of Citizens pursuant to the provisions of Citizens Non-Employee Directors' Deferred Fee Equity Plan. Also, Citizens requests exemption from the Commission's competitive bidding and negotiated placement regulations.

Comment date: April 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Appalachian Power Co.

[Docket No. FA91-64-001]

Take notice that on March 21, 1995, Appalachian Power Company (APCo), tendered for filing its compliance report in the above-referenced docket. The compliance report was filed in response to the January 12, 1995, Letter Order in this docket, which order APCo to refund to its wholesale customers the time value of money related to the accounting and billing of certain railcar maintenance costs during the period January 1991 through January 12, 1992.

APCo states that a copy of the filing was served upon its wholesale customers, the Virginia State Corporation Commission, the Public Service Commission of West Virginia and the Tennessee Public Service Commission.

Comment date: April 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Air Products and Chemicals, Inc.

[Docket No. QF84-166-001]

On March 20, 1995, Air Products and Chemicals, Inc. (Air Chemicals) tendered for filing an amendment to its filing in this docket.

The amendment pertains to information relating to the ownership structure and technical aspects of Air Products' cogeneration facility. No determination has been made that the submittal constitutes a complete filing.

Comment date: April 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Scott Paper Co.

[Docket No. QF86-557-001]

On March 16, 1995, Scott Paper Company tendered for filing an amendment to its filing in this docket. No determination has been made that the submittal constitutes a complete filing.

The amendment provides additional information pertaining to the ownership and technical characteristics of the facility.

Comment date: April 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,*Secretary.*

[FR Doc. 95-7660 Filed 3-28-95; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 2290-006-CA]**Southern California Edison Company; Notice of Availability of Draft Environmental Assessment**

March 23, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the application for new license for an existing licensed hydropower project on the Kern River owned and operated by the Southern California Edison Company: the Kern River No. 3 Project No. 2290, located in Kern and Tulare Counties, California. Subsequently, the Commission's staff prepared a Draft Environmental Assessment (DEA) that discusses the relicensing of the project.

In the DEA, staff evaluates the potential environmental impacts that would result from the continued operation of the project. Staff concludes that relicensing the project with appropriate enhancement measures would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the DEA are available for review in the Public Reference Branch, Room 3104, of the Commission's offices at 941 North Capitol Street, NE., Washington, DC 20426.

Any comments should be filed within 45 days from the date of this notice and should be addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. Please affix Project No. 2290 to the first page of all comments.

For further information, please contact Kathleen Sherman, Environmental Coordinator, at (202) 219-2834.

Lois D. Cashell,*Secretary.*

[FR Doc. 95-7659 Filed 3-28-95; 8:45 am]

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[Docket No. CP94-151-001, et al.]**Panhandle Eastern Pipe Line Company, et al.; Natural Gas Certificate Filings**

March 21, 1995

Take notice that the following filings have been made with the Commission:

1. Panhandle Eastern Pipe Line Co.

[Docket No. CP94-151-001]

Take notice that on March 16, 1995, Panhandle Eastern Pipe Line Company (Panhandle), P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP94-151-001 a petition to amend the application filed in Docket No. CP94-151-000 to abandon by transfer to its affiliate, Panhandle Field Services Company (Field Services) the majority of the facilities for which refunctionalization from gathering to transmission was denied by the Commission's order issued February 14, 1995, pursuant to Section 7(b) of the Natural Gas Act, all as more fully set forth in the petition which is on file with the Commission and open to public inspection.

Panhandle states that in the February 14, 1995, order the Commission approved the refunctionalization from gathering to transmission of 50 of 168 facilities. Panhandle also notes that among the 50 refunctionalized facilities were six meters located on facilities the Commission determined to be gathering. Panhandle also states that it is requesting rehearing of the Commission's determination that six of the remaining facilities are gathering. Panhandle is then requesting authorization to abandon by transfer to Field Services a total of 116 facilities, including the six above-mentioned