

13. Carolina Power & Light Co.

[Docket No. ER95-717-000]

Take notice that on March 9, 1995, Carolina Power & Light Company (Carolina) tendered for filing separate Service Agreements executed between Carolina and the following Eligible Entities, Rainbow Energy Marketing Corporation; Louis Dreyfus Electric Power Inc.; Enron Power Marketing, Inc.; LG&E Power Marketing, Inc., and Electric Clearinghouse, Inc. Service to each Eligible Entity will be in accordance with the term and conditions of Carolina's Tariff No. 1 for Sales of Capacity and Energy.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: April 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. PacifiCorp

[Docket No. ER95-718-000]

Take notice that on March 9, 1995, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, a Notice of Termination for PacifiCorp Rate Schedule FERC No. 344.

Copies of this filing were supplied to Bonneville Power Administration, the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment date: April 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. PacifiCorp

[Docket No. ER95-719-000]

Take notice that on March 9, 1995, PacifiCorp, tendered for filing, in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, Exhibit A (Revision No. 18, effective September 30, 1994) to the February 25, 1976 Transmission Agreement (PacifiCorp Rate Schedule FERC No. 123) between PacifiCorp and Tri-State Generation and Transmission Association, Inc. (Tri-State).

Exhibit A specifies the projected maximum integrated demand in kilowatts which Tri-State desires to have transmitted to its respective points of delivery by PacifiCorp.

PacifiCorp respectfully requests, pursuant to 18 CFR 35.11 of the Commission's Rules and Regulations, that a waiver of prior notice be granted and an effective date of September 30, 1994 be assigned to Exhibit A, this date being consistent with the Effective date shown on Exhibit A.

Copies of this filing were supplied to Tri-State, the Wyoming Public Service Commission, the Public Utility Commission of Oregon and the Washington Utilities and Transmission Commission.

Comment date: April 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Pennsylvania Power & Light Co.

[Docket No. ER95-720-000]

Take notice that on March 9, 1995, Pennsylvania Power & Light Company (PP&L), tendered for filing with the Federal Energy Regulatory Commission (the Commission) a Power Supply Agreement (Agreement) between PP&L and Allegheny Electric Cooperative, Inc. (AEC) dated February 13, 1995. The Agreement provides for the sale by PP&L to AEC of electrical energy on a firm basis at a new delivery point. PP&L states that the rates included in the Agreement are identical to the rates approved by the Commission in PP&L's last wholesale rate case in Docket No. ER94-945-000.

PP&L has requested the Agreement be effective sixty days following the filing date. PP&L has requested waiver of 18 CFR 35.12 to permit it to adopt by reference in this filing information previously submitted to the Commission in ER94-945-000.

PP&L states that a copy of its filing was provided to AEC and to the Pennsylvania Public Utility Commission.

Comment date: April 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Southern California Edison Co.

[Docket No. ER95-723-000]

Take notice that on March 10, 1995, Southern California Edison Company (Edison) tendered for filing the following environmental energy storage agreement:

Environmental Energy Storage Agreement executed by the United States of America Department of Energy acting by and through the Bonneville Power Administration and Southern California Edison

The Agreement provides the terms and conditions whereby Edison stores energy received from Bonneville during the period from April 16 through July 31 for a given calendar year and returns an equal amount of energy to Bonneville during the immediately following period of November 15 through March 31.

Copies of this filing were served upon the Public Utilities Commission of the

State of California and all interested parties.

Comment date: April 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs:

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,*Secretary.*

[FR Doc. 95-7403 Filed 3-24-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket Nos. QF88-292-003 and EL95-29-000]

Kamine/Besicorp Allegany L.P.; Errata Notice

March 21, 1995.

In the Notice of Amendment to Filing, issued March 13, 1995, (60 FR 14742, March 20, 1995), change the date for filing protests and interventions from March 28, 1995 to April 3, 1995.

Lois D. Cashell,*Secretary.*

[FR Doc. 95-7405 Filed 3-24-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-207-000]

Equitrans, Inc.; Notice of Proposed Changes in FERC Gas Tariff

March 21, 1995.

Take notice that on March 17, 1995, Equitrans, Inc. (Equitrans), tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following proposed tariff sheet, with a proposed effective date of April 15, 1994:

Original Sheet No. 9A

Equitrans states that the purpose of the filing is to flow through to its former bundled sales customers the refunds

which Equitrans has received from upstream pipelines and suppliers for gas purchase and transportation activity which occurred prior to its implementation of Order No. 636. The filing proposes to flow through \$4,745,056.88 of Account No. 191 refunds and billing adjustments, including carrying charges, to Equitrans' former bundled sales customers.

Equitrans states that this amount corresponds to refunds which Equitrans has received from upstream pipelines and suppliers since June 1, 1994, when Equitrans filed to direct bill its former Rate Schedule PLS customers for the positive balance in its Account No. 191 upon termination of its PGA. The refunds relate to purchase activity which took place under Equitrans' former PGA through August 31, 1993. Upon acceptance of the tariff sheet, Equitrans states that it will flow through refunds on a lump-sum basis to its former sales customers under Rate Schedule PLS.

Any person desiring to be heard or protest this application should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with §§ 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before March 28, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-7409 Filed 3-24-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. SA95-3-000]

Ferguson-Burleson County Gas Gathering System, J.V.; Notice of Petition for Adjustment

March 21, 1995.

Take notice that on February 1, 1995, Ferguson-Burleson County Gas Gathering System, J.V. (Ferguson-Burleson), filed pursuant to Section 502(c) of the Natural Gas Policy Act of 1978 (NGPA), a petition for adjustment from § 284.123(b)(1)(ii) of the Commission's Regulations to permit Ferguson-Burleson to use its tariff on file with the Railroad Commission of

Texas (TRC) for services performed pursuant to NGPA Section 311.

In support of its petition, Ferguson-Burleson states that it is an intrastate pipeline operating in the State of Texas, and is a gas utility subject to the jurisdiction of the TRC. Ferguson-Burleson acquired gas pipeline facilities formerly owned by Winnie Pipeline Company. Ferguson-Burleson's gathering and transportation rates are subject to regulation by the TRC. Ferguson-Burleson anticipates providing Section 311 transportation and storage service on behalf of interstate pipeline companies or local distribution companies served by interstate pipeline companies for a charge not to exceed the transportation rate on file with the TRC, which is currently \$0.15 per MMBtu.

The regulations applicable to this proceeding are found in Subpart K of the Commission's Rules of Practice and Procedure. Any person desiring to participate in this rate proceeding must file a motion to intervene in accordance with §§ 385.211 and 385.214 of the Commission's Rules of Practice and Procedures. All motions must be filed with the Secretary of the Commission within 15 days after publication of this notice in the **Federal Register**. The petition for adjustment is on file with the Commission and is available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-7411 Filed 3-24-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-131-001]

Northern Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

March 21, 1995.

Take notice that on March 16, 1995, Northern Natural Gas Company (Northern), tendered for filing to become part of Northern's FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets, proposed to be effective February 1, 1995 and March 1, 1995:

Substitute Sixth Revised Sheet No. 60

Substitute Seventh Revised Sheet No. 60

Northern if filing to correct a typographical error on one of the MID rates. The Rate for firm transportation from Receipt District 14 to Delivery District 17 (APR-OCT) was misstated and should be reduced as follows:

—On Substitute Sixth Revised Sheet No. 60:

From 5.23 to 4.88 cents per MMBtu

—On Substitute Seventh Revised Sheet No. 60: From 4.41 to 4.06 cents per MMBtu

Northern further states that copies of the filing have been mailed to each of its customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests must be filed on or before March 28, 1995. Protests will be considered by the Commission in determining the appropriate proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-7406 Filed 3-24-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-185-001]

Northern Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

March 21, 1995.

Take notice that on March 16, 1995, Northern Natural Gas Company (Northern), tendered for filing to become part of Northern's FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets, proposed to be effective April 1, 1995:

Substitute Eighth Revised Sheet No. 60

Northern states that it is filing to correct a typographical error on one of the MID rates. The Rate for firm transportation from Receipt District 14 to Delivery District 17 (APR-OCT) was misstated and should be reduced on Substitute Eighth Revised Sheet No. 60 from 5.83 cents per MMBtu to 5.22 cents per MMBtu.

Northern further states that copies of the filing have been mailed to each of its customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests must be filed on or before March 28, 1995. Protests will be considered by the Commission in determining the appropriate proceeding. Copies of this filing are on