

which Equitrans has received from upstream pipelines and suppliers for gas purchase and transportation activity which occurred prior to its implementation of Order No. 636. The filing proposes to flow through \$4,745,056.88 of Account No. 191 refunds and billing adjustments, including carrying charges, to Equitrans' former bundled sales customers.

Equitrans states that this amount corresponds to refunds which Equitrans has received from upstream pipelines and suppliers since June 1, 1994, when Equitrans filed to direct bill its former Rate Schedule PLS customers for the positive balance in its Account No. 191 upon termination of its PGA. The refunds relate to purchase activity which took place under Equitrans' former PGA through August 31, 1993. Upon acceptance of the tariff sheet, Equitrans states that it will flow through refunds on a lump-sum basis to its former sales customers under Rate Schedule PLS.

Any person desiring to be heard or protest this application should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with §§ 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before March 28, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-7409 Filed 3-24-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. SA95-3-000]

**Ferguson-Burleson County Gas Gathering System, J.V.; Notice of Petition for Adjustment**

March 21, 1995.

Take notice that on February 1, 1995, Ferguson-Burleson County Gas Gathering System, J.V. (Ferguson-Burleson), filed pursuant to Section 502(c) of the Natural Gas Policy Act of 1978 (NGPA), a petition for adjustment from § 284.123(b)(1)(ii) of the Commission's Regulations to permit Ferguson-Burleson to use its tariff on file with the Railroad Commission of

Texas (TRC) for services performed pursuant to NGPA Section 311.

In support of its petition, Ferguson-Burleson states that it is an intrastate pipeline operating in the State of Texas, and is a gas utility subject to the jurisdiction of the TRC. Ferguson-Burleson acquired gas pipeline facilities formerly owned by Winnie Pipeline Company. Ferguson-Burleson's gathering and transportation rates are subject to regulation by the TRC. Ferguson-Burleson anticipates providing Section 311 transportation and storage service on behalf of interstate pipeline companies or local distribution companies served by interstate pipeline companies for a charge not to exceed the transportation rate on file with the TRC, which is currently \$0.15 per MMBtu.

The regulations applicable to this proceeding are found in Subpart K of the Commission's Rules of Practice and Procedure. Any person desiring to participate in this rate proceeding must file a motion to intervene in accordance with §§ 385.211 and 385.214 of the Commission's Rules of Practice and Procedures. All motions must be filed with the Secretary of the Commission within 15 days after publication of this notice in the **Federal Register**. The petition for adjustment is on file with the Commission and is available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-7411 Filed 3-24-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-131-001]

**Northern Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

March 21, 1995.

Take notice that on March 16, 1995, Northern Natural Gas Company (Northern), tendered for filing to become part of Northern's FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets, proposed to be effective February 1, 1995 and March 1, 1995:

Substitute Sixth Revised Sheet No. 60

Substitute Seventh Revised Sheet No. 60

Northern if filing to correct a typographical error on one of the MID rates. The Rate for firm transportation from Receipt District 14 to Delivery District 17 (APR-OCT) was misstated and should be reduced as follows:

—On Substitute Sixth Revised Sheet No. 60:

From 5.23 to 4.88 cents per MMBtu

—On Substitute Seventh Revised Sheet No. 60: From 4.41 to 4.06 cents per MMBtu

Northern further states that copies of the filing have been mailed to each of its customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests must be filed on or before March 28, 1995. Protests will be considered by the Commission in determining the appropriate proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-7406 Filed 3-24-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-185-001]

**Northern Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

March 21, 1995.

Take notice that on March 16, 1995, Northern Natural Gas Company (Northern), tendered for filing to become part of Northern's FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets, proposed to be effective April 1, 1995:

Substitute Eighth Revised Sheet No. 60

Northern states that it is filing to correct a typographical error on one of the MID rates. The Rate for firm transportation from Receipt District 14 to Delivery District 17 (APR-OCT) was misstated and should be reduced on Substitute Eighth Revised Sheet No. 60 from 5.83 cents per MMBtu to 5.22 cents per MMBtu.

Northern further states that copies of the filing have been mailed to each of its customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests must be filed on or before March 28, 1995. Protests will be considered by the Commission in determining the appropriate proceeding. Copies of this filing are on

file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-7408 Filed 3-24-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-145-001]

**Northwest Pipeline Corporation; Notice of Proposed Change in FERC Gas Tariff**

March 21, 1995.

Take notice that on March 16, 1995, Northwest Pipeline Corporation (Northwest) tendered for filing and acceptance as part of its FERC Gas Tariff, Third Revised Volume No. 1, Substitute Original Sheet No. 125, with a proposed effective to coincide with the same effective date ultimately given to tariff sheets previously filed in this docket.

Northwest states that the purpose of this filing is to comply with the Commission's March 1, 1995, Order Accepting and Suspending Tariff Sheets Subject to Refund and Conditions and Establishing Technical Conference (Order). The Order was issued in response to Northwest's January 30, 1995, filing wherein Northwest proposed to implement tariff provisions that would allow Northwest to sell (i) gas that becomes the property of Northwest pursuant to the provisions of terminated transportation or storage agreements or due to tariff provisions relating to interruptible storage or shipper imbalances; and (ii) other de minimis volumes of gas as the need arises.

Northwest states that it has revised "Section 3. Rates and Charges" of Rate Schedule S-1 on Sheet No. 125 by removing the phrase "and such rates and charges shall not be subject to the jurisdiction of the Commission." Northwest states that it also responded in the instant filing to the intervenors' concerns.

Northwest states that a copy of this filing has been served upon Northwest's jurisdictional customers, upon all intervenors in Docket No. RP95-145-000 and upon interested state regulatory commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with § 385.211 of the Commission's Rules of Practice and Procedure. All such protests should be filed on or before March 28, 1995. Protests will be considered by the Commission in

determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-7407 Filed 3-24-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-65-001]

**Transwestern Pipeline Co.; Notice of Compliance Filing**

March 21, 1995.

Take notice that on March 10, 1995, Transwestern Pipeline Company (Transwestern), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheet:

**Effective January 5, 1995**

Seventh Revised Sheet No. 2

and as part of its FERC Gas Tariff, Original Volume No. 2, the following tariff sheets:

**Effective January 5, 1995,**

Eighteenth Revised Sheet No. 1

First Revised Sheet No. 88

On January 5, 1995, the Commission issued an order in this proceeding granting Transwestern and Natural Gas Pipeline Company of America (NGPL) abandonment authorization under Section 7(b) of the Natural Gas Act (January 5 Order). The January 5 Order authorized the abandonment of Transwestern's and NGPL's natural gas exchange service under Transwestern's Rate Schedule X-7 and NGPL's Rate Schedule X-18, subject to certain conditions including Transwestern making the instant filing. Pursuant to Ordering Paragraph (A), Transwestern herein submits the above referenced tariff sheets to reflect the abandonment of the certificated exchange service under Transwestern's Rate Schedule X-7 set forth in Transwestern's FERC Gas Tariff, Second Revised Volume No. 1 and Original Volume No. 2.

Transwestern respectfully requests that the Commission grant any and all waivers of its rules, regulations, and orders as may be necessary, specifically, but not limited to, Sections 154.22 and 154.63 of the Commission's Regulations, so as to permit the tariff sheets submitted herewith to become effective January 5, 1995, which is the effective date of the Commission's Order issued in Docket No. CP95-65-000.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure. All such protests should be filed on or before March 28, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-7404 Filed 3-24-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-210-000]

**Transwestern Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff**

March 21, 1995.

Take notice that on March 17, 1995, Transwestern Pipeline Company (Transwestern), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, with a proposed effective date of April 17, 1995:

5th Revised Sheet No. 52

Transwestern states that the above-referenced tariff sheet is being filed to revise Transwestern's quality specifications regarding the percentage of carbon dioxide that will be allowable for gas delivered into its system. Transwestern requests an effective date of April 17, 1995, for this tariff sheet. Specifically, Transwestern proposes to revise § 2.1 (E) and (F) of the General Terms and Conditions of its FERC Gas Tariff that currently provide that gas delivered into its system must contain no more than three percent of carbon dioxide and no more than a combined total of four percent of carbon dioxide plus nitrogen.

Transwestern proposes to modify its tariff language to reduce the percentage of carbon dioxide from three percent to two percent and reduce the percentage of carbon dioxide plus nitrogen from four percent to three percent. Transwestern seeks these modifications in an effort to conform its quality specifications for the allowable percentage of carbon dioxide with those percentages of pipelines upstream and downstream of Transwestern's system as well as to conform with the gas quality specifications of pipelines with