

13. Carolina Power & Light Co.

[Docket No. ER95-717-000]

Take notice that on March 9, 1995, Carolina Power & Light Company (Carolina) tendered for filing separate Service Agreements executed between Carolina and the following Eligible Entities, Rainbow Energy Marketing Corporation; Louis Dreyfus Electric Power Inc.; Enron Power Marketing, Inc.; LG&E Power Marketing, Inc., and Electric Clearinghouse, Inc. Service to each Eligible Entity will be in accordance with the term and conditions of Carolina's Tariff No. 1 for Sales of Capacity and Energy.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: April 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. PacifiCorp

[Docket No. ER95-718-000]

Take notice that on March 9, 1995, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, a Notice of Termination for PacifiCorp Rate Schedule FERC No. 344.

Copies of this filing were supplied to Bonneville Power Administration, the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment date: April 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. PacifiCorp

[Docket No. ER95-719-000]

Take notice that on March 9, 1995, PacifiCorp, tendered for filing, in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, Exhibit A (Revision No. 18, effective September 30, 1994) to the February 25, 1976 Transmission Agreement (PacifiCorp Rate Schedule FERC No. 123) between PacifiCorp and Tri-State Generation and Transmission Association, Inc. (Tri-State).

Exhibit A specifies the projected maximum integrated demand in kilowatts which Tri-State desires to have transmitted to its respective points of delivery by PacifiCorp.

PacifiCorp respectfully requests, pursuant to 18 CFR 35.11 of the Commission's Rules and Regulations, that a waiver of prior notice be granted and an effective date of September 30, 1994 be assigned to Exhibit A, this date being consistent with the Effective date shown on Exhibit A.

Copies of this filing were supplied to Tri-State, the Wyoming Public Service Commission, the Public Utility Commission of Oregon and the Washington Utilities and Transmission Commission.

Comment date: April 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Pennsylvania Power & Light Co.

[Docket No. ER95-720-000]

Take notice that on March 9, 1995, Pennsylvania Power & Light Company (PP&L), tendered for filing with the Federal Energy Regulatory Commission (the Commission) a Power Supply Agreement (Agreement) between PP&L and Allegheny Electric Cooperative, Inc. (AEC) dated February 13, 1995. The Agreement provides for the sale by PP&L to AEC of electrical energy on a firm basis at a new delivery point. PP&L states that the rates included in the Agreement are identical to the rates approved by the Commission in PP&L's last wholesale rate case in Docket No. ER94-945-000.

PP&L has requested the Agreement be effective sixty days following the filing date. PP&L has requested waiver of 18 CFR 35.12 to permit it to adopt by reference in this filing information previously submitted to the Commission in ER94-945-000.

PP&L states that a copy of its filing was provided to AEC and to the Pennsylvania Public Utility Commission.

Comment date: April 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Southern California Edison Co.

[Docket No. ER95-723-000]

Take notice that on March 10, 1995, Southern California Edison Company (Edison) tendered for filing the following environmental energy storage agreement:

Environmental Energy Storage Agreement executed by the United States of America Department of Energy acting by and through the Bonneville Power Administration and Southern California Edison

The Agreement provides the terms and conditions whereby Edison stores energy received from Bonneville during the period from April 16 through July 31 for a given calendar year and returns an equal amount of energy to Bonneville during the immediately following period of November 15 through March 31.

Copies of this filing were served upon the Public Utilities Commission of the

State of California and all interested parties.

Comment date: April 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs:

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,*Secretary.*

[FR Doc. 95-7403 Filed 3-24-95; 8:45 am]

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[Docket Nos. QF88-292-003 and EL95-29-000]

Kamine/Besicorp Allegany L.P.; Errata Notice

March 21, 1995.

In the Notice of Amendment to Filing, issued March 13, 1995, (60 FR 14742, March 20, 1995), change the date for filing protests and interventions from March 28, 1995 to April 3, 1995.

Lois D. Cashell,*Secretary.*

[FR Doc. 95-7405 Filed 3-24-95; 8:45 am]

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[Docket No. RP95-207-000]

Equitrans, Inc.; Notice of Proposed Changes in FERC Gas Tariff

March 21, 1995.

Take notice that on March 17, 1995, Equitrans, Inc. (Equitrans), tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following proposed tariff sheet, with a proposed effective date of April 15, 1994:

Original Sheet No. 9A

Equitrans states that the purpose of the filing is to flow through to its former bundled sales customers the refunds