

(3) The methods of determining the fair market value of the coal to be offered.

Written requests to testify orally at the April 12, 1995, public hearing should be received at the Little Snake Resource Area Office prior to the close of business April 12, 1995. Those who indicate they wish to testify when they register at the hearing may have an opportunity if time is available.

In addition, the public is invited to submit written comments concerning the fair market value and maximum economic recovery of the coal resource. Public comments will be utilized in establishing fair market value for the coal resource in the described lands. Comments should address specific factors related to fair market value including, but not limited to:

1. The quality and quantity of the coal resource.
2. The price that the mined coal would bring in the market place.
3. The cost of producing the coal.
4. The interest rate at which anticipated income streams would be discounted.
5. Depreciation and other accounting factors.
6. The mining method or methods which would achieve maximum economic recovery of the coal.
7. Documented information on the terms and conditions of recent and similar coal land transactions in the lease area, and
8. Any comparable sales data of similar coal lands.

Should any information submitted as comments be considered to be proprietary by the commenter, the information should be labeled as such and stated in the first page of the submission. Written comments on the environmental assessment, maximum economic recovery, and fair market value should be sent to the Little Snake Resource Area Office at the above address prior to close of business on April 26, 1995.

Substantive comments, whether written or oral, will receive equal consideration prior to any lease offering.

The Draft Environmental Assessment and Maximum Economic Recovery Report are available from the Little Snake Resource Area Office upon request.

A copy of the Draft Environmental Assessment, the Maximum Economic Recovery Report, the case file, and the comments submitted by the public, except those portions identified as proprietary by the commenter and meeting exemptions stated in the Freedom of Information Act, will be available for public inspection at the

Colorado State Office, 2850 Youngfield, Lakewood, Colorado, 80215.

Dated: March 17, 1995.

Karen A. Purvis,

Solid Minerals Team, Resource Services.

[FR Doc. 95-7110 Filed 3-22-95; 8:45 am]

BILLING CODE 4310-JB-M

[WY-920-41-5700; WYW134693]

Notice of Proposed Reinstatement of Terminated Oil and Gas Lease

Pursuant to the provisions of 30 U.S.C. 188 (d) and (e), and 43 CFR 3108.2-3 (a) and (b)(1), a petition for reinstatement of oil and gas lease WYW134693 for lands in Sublette County, Wyoming, was timely filed and was accompanied by all the required rentals accruing from the date of termination.

The lessee has agreed to the amended lease terms for rentals and royalties at rates of \$5.00 per acre, or fraction thereof, per year and 16 $\frac{2}{3}$ percent, respectively.

The lessee has paid the required \$500 administrative fee and \$125 to reimburse the Department for the cost of this **Federal Register** notice. The lessee has met all the requirements for reinstatement of the lease as set out in Section 31 (d) and (e) of the Mineral Lands Leasing Act of 1920 (30 U.S.C. 188), and the Bureau of Land Management is proposing to reinstate lease WYW134693 effective December 1, 1994, subject to the original terms and conditions of the lease and the increased rental and royalty rates cited above.

Pamela J. Lewis,

Supervisory Land Law Examiner.

[FR Doc. 95-7154 Filed 3-22-95; 8:45 am]

BILLING CODE 4310-22-M

[WY-920-41-5700; WYW102759]

Notice of Proposed Reinstatement of Terminated Oil and Gas Lease

Pursuant to the provisions of 30 U.S.C. 188(d) and (e), and 43 CFR 3108.2-3(a) and (b)(1), a petition for reinstatement of oil and gas lease WYW102759 for lands in Sublette County, Wyoming, was timely filed and was accompanied by all the required rentals accruing from the date of termination.

The lessee has agreed to the amended lease terms for rentals and royalties at rates of \$5.00 per acre, or fraction thereof, per year and 16 $\frac{2}{3}$ percent, respectively.

The lessee has paid the required \$500 administrative fee and \$125 to

reimburse the Department for the cost of this **Federal Register** notice. The lessee has met all the requirements for reinstatement of the lease as set out in Section 31 (d) and (e) of the Mineral Lands Leasing Act of 1920 (30 U.S.C. 188), and the Bureau of Land Management is proposing to reinstate lease WYW102759 effective December 1, 1994, subject to the original terms and conditions of the lease and the increased rental and royalty rates cited above.

Pamela J. Lewis,

Supervisory Land Law Examiner.

[FR Doc. 95-7155 Filed 3-22-95; 8:45 am]

BILLING CODE 4310-22-M

[WY-920-41-5700; WYW102690]

Notice of Proposed Reinstatement of Terminated Oil and Gas Lease

Pursuant to the provisions of 30 U.S.C. 188(d) and (e), and 43 CFR 3108.2-3(a) and (b)(1), a petition for reinstatement of oil and gas lease WYW1027690 for lands in Sublette County, Wyoming, was timely filed and was accompanied by all the required rentals accruing from the date of termination. The lessee has agreed to the amended lease terms for rentals and royalties at rates of \$5.00 per acre, or fraction thereof, per year and 16 $\frac{2}{3}$ percent, respectively.

The lessee has paid the required \$500 administrative fee and \$125 to reimburse the Department for the cost of this **Federal Register** notice. The lessee has met all the requirements for reinstatement of the lease as set out in Section 31 (d) and (e) of the Minerals Lands Leasing Act of 1920 (30 U.S.C. 188), and the Bureau of Land Management is proposing to reinstate lease WYW102690 effective December 1, 1994, subject to the original terms and conditions of the lease and increased rental and royalty rates cited above.

Pamela J. Lewis,

Supervisory Land Law Examiner.

[FR Doc. 95-7156 Filed 3-22-95; 8:45 am]

BILLING CODE 4310-22-M

[WY-920-41-5700; WYW102710]

Notice of Proposed Reinstatement of Terminated Oil and Gas Lease

Pursuant to the provisions of 30 U.S.C. 188(d) and (e), and 43 CFR 3108.2-3(a) and (b)(1), a petition for reinstatement of oil and gas lease WYW102710 for lands in Sublette County, Wyoming, was timely filed and was accompanied by all the required rentals accruing from the date of

termination. The lessee has agreed to the amended lease terms for rentals and royalties at rates of \$5.00 per acre, or fraction thereof, per year and 16 $\frac{2}{3}$ percent, respectively.

The lessee has paid the required \$500 administrative fee and \$125 to reimburse the Department for the cost of this **Federal Register** notice. The lessee has met all the requirements for reinstatement of the lease as set out in Section 31 (d) and (e) of the Mineral Lands Leasing Act of 1920 (30 U.S.C. 188), and the Bureau of Land Management is proposing to reinstate lease WYW102710 effective December 1, 1994, subject to the original terms and conditions of the lease and the increased rental and royalty rates cited above.

Pamela J. Lewis,

Supervisory Land Law Examiner.

[FR Doc. 95-7157 Filed 3-22-95; 8:45 am]

BILLING CODE 4310-22-M

[WY-9020-41-5700; 121982]

Notice of Proposed Reinstatement of Terminated Oil and Gas Lease

Pursuant to the provisions of 30 U.S.C. 188(d) and (e), and 43 CFR 3108.2-3(a) and (b)(1), a petition for reinstatement of oil and gas lease WYW121982 for lands in Laramie County, Wyoming, was timely filed and was accompanied by all the required rentals accruing from the date of termination. The lessee has agreed to the amended lease terms for rentals and royalties at rates of \$10.00 per acre, or fraction thereof, per year and 16 $\frac{2}{3}$ percent, respectively.

The lessee has paid the required \$500 administrative fee and \$125 to reimburse the Department for the cost of this **Federal Register** notice. The lessee has met all the requirements for reinstatement of the lease as set out in Section 31 (d) and (e) of the Mineral Lands Leasing Act of 1920 (30 U.S.C. 188), and the Bureau of Land Management is proposing to reinstate lease WYW121982 effective November 1, 1994, subject to the original terms and conditions of the lease and the increased rental and royalty rates cited above.

Pamela J. Lewis,

Supervisory Land Law Examiner.

[FR Doc. 95-7158 Filed 3-22-95; 8:45 am]

BILLING CODE 4310-22-M

[MT-060-05-1430-01; M82474]

Notice of Realty Action: Plan Amendment for the Exchange of Public and Private Lands in Fergus County, Montana

AGENCY: Bureau of Land Management, Interior.

ACTION: Designation of public lands in Fergus County, Montana, for transfer out of Federal ownership in exchange for lands owned by CR Kendall. The Bureau of Land Management (BLM) is also providing notice of a plan amendment to the Judith-Valley-Phillips Resource Management Plan for the public lands.

SUMMARY: The public will gain private lands with wildlife habitat and recreation potential in addition to public access to the North Moccasin Mountains. Disposal of public lands with relatively low public values will help meet the management goals for the area where the public will gain private land with high resource values and public access. Therefore, this exchange is in the public interest. The Bureau of Land Management has advised State and local officials regarding the proposed exchange.

The following described public lands are suitable for disposal by exchange under Section 206 of the Federal Land Management Act of 1976, 43 U.S.C. 1716.

Principal Meridian Montana

T. 18 N., R. 18 E.,
Section 29, Lots 1, 2, 5, 7, 8, 13, 14;
Section 31, Lots 8, 9, 16, 18, 19, 23, 25;
Section 32, Lots 2, 3, 4;
Containing 150.51 acres

The United States will exchange this public land to acquire the following described private land:

Principal Meridian Montana

T. 18 N., R. 17 & 18 E.,
MS 6366—Abbey Lode
MS 6727—Extension Lode
MS 6728—Keno Lode
MS 8470—Arizona Lode
MS 8471—Fox Lode
MS 8472—Mason Lode
MS 8473—Placer Lode
MS 8474—Legal Tender Lode
Containing 129.24 acres

DATES: The effective date of this plan amendment decision and proposed exchange notice is March 23, 1995.

Any person who participated in the Judith-Valley-Phillips Resource Management Plan Amendment for the CR Kendall exchange having an interest or adversely affected by the amendment may protest such amendment as stated in 43 CFR 1610.5-2. The protest shall be in writing and filed on or before April 24, 1995. Send protests to: Director

(480), Bureau of Land Management, Resource Planning Team, P. O. Box 65755, Washington, D.C. 20036. The protest must contain:

1. The name, mailing address, telephone number and interest of the person filing the protest.

2. A statement of the issue or issues being protested.

3. A statement of the part or parts of the amendment being protested.

4. A copy of all documents addressing the issue or issues submitted during the planning process by the protesting party or an indication of the discussion date of the issue(s) for the record.

5. A concise statement explaining why the State Director's decision may be wrong.

From March 23, 1995 through May 8, 1995, interested parties may submit written comments to Chuck Otto, Resource Area Manager, Bureau of Land Management, Box 1160, Lewistown MT, 59457. Any adverse comments will be evaluated by the BLM, Montana State Director, who may sustain, vacate, or modify this realty action. In the absence of any objections, this realty action will become the final determination of the Department of the Interior.

FOR FURTHER INFORMATION CONTACT: Information related to the Exchange, including the Plan Amendment and Environmental Assessment, is available for review at the Lewistown District Office, P. O. Box 1160, Lewistown MT 59457.

SUPPLEMENTARY INFORMATION: The publication of this notice segregates the public lands described above from settlement, sale, location and entry under the public land laws, including the mining laws, but not from exchange pursuant to Section 206 of the Federal Land Policy and Management Act of 1976 for a period of two years from the date of first publication. The exchange will be made subject to:

1. A reservation to the United States of a right-of-way for ditches or canals in accordance with 43 U.S.C. 945.

2. A 60 foot wide right-of-way reservation, 30 feet on either side of the centerline, to the United States on a road, approximately one-half mile in length, crossing those Federal lands to be conveyed to CR Kendall, specifically Lots 1 and 5, section 29, T18N R18E, and a 60 foot wide permanent, exclusive easement, 30 feet on either side of the centerline, from CR Kendall to the United States on that same road, which crosses sections 29, 31 and 32, T18N R18E.

3. The exchange must meet the requirements of 43 CFR 4110.4-2(b).

This exchange is consistent with Bureau of Land Management policies