

Department of Energy Richland Operations Office, P.O. Box 550, Richland, WA, 99352.

SUPPLEMENTARY INFORMATION: Purpose of the Board: The purpose of the Board is to make recommendations to DOE and its regulators in the areas of environmental restoration, waste management, and related activities.

Tentative Agenda

April Meeting Topics

The Hanford Advisory Board will receive information on and discuss issues related to: Pump and Treat Issues, Privatization, 100 Area Operable Unit Plans, and the '97 Budget Overview. The Committee will also receive updates from various Subcommittees, including reports on: the Facility Transition TPA Negotiations, Tank Safety and Emergency Response (C-106), Public Involvement, USDOE Environmental Justice Strategy, Double Shell Tanks, and the CERE Report.

Public Participation: The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Jon Yerxa's office at the address or telephone number listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Designated Federal Official is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of 5 minutes to present their comments.

Minutes: The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9:00 a.m. and 4 p.m., Monday-Friday, except Federal holidays. Minutes will also be available by writing to Jon Yerxa, Department of Energy Richland Operations Office, P.O. Box 550, Richland, WA 99352, or by calling him at (509) 376-9628.

Issued at Washington, DC on March 17, 1995.

Gail Cephas,

Acting Deputy Advisory Committee Management Officer.

[FR Doc. 95-7072 Filed 3-21-95; 8:45 am]

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Federal Energy Regulatory Commission

[Project Nos. 2113, 2239, 2476, and 1999, 2212, 2590, and 2256, 2255, 2291, and 2292—WI]

Wisconsin Valley Improvement Company, Tomahawk Power and Pulp Company, Wisconsin Public Service Corporation, Weyerhaeuser Paper Company, Consolidated Water Power Company, Nekoosa Papers, Inc.; Notice of Intent To Hold Public Meetings in Rhinelander and Rib Mountain, Wisconsin, To Discuss the Draft Environmental Impact Statement (DEIS) for the Proposed Relicensing of the Existing Wisconsin River Headquarters, Kings Dam, Jersey, Wausau, Rothschild, Wisconsin River Division, Wisconsin Rapids, Centralia, Port Edwards and Nekoosa Projects

March 16, 1995.

On February 23, 1995, the Commission staff mailed the Wisconsin River Basin DEIS to the Environmental Protection Agency, resource and land management agencies, and interested organizations and individuals. This document evaluates the environmental consequences of the proposed relicensing of the Wisconsin River Headquarters project (no power; regulates flows to the Wisconsin River); 2.7 megawatt (MW) Kings Dam; 0.512 MW Jersey; 5.4 MW Wausau; 4.66 MW Rothschild; 6.4 MW Wisconsin River Division; 9.02 MW Wisconsin Rapids; 3.2 MW Centralia; 3.592 MW Port Edwards; and 3.78 MW Nekoosa projects. The projects are located in Vilas, Forest, Oneida, Lincoln, Marathon, Portage, and Wood counties, Wisconsin, and in Gogebic County, Michigan.

The public meetings will be recorded by a court reporter and are scheduled as follows: (1) A meeting on the Wisconsin Headwaters Project No. 2113, will be held at 7 p.m. on Tuesday, April 4, 1995, at the Claridge Motor Inn (Best Western), 70 N. Stevens Street, Rhinelander, Wisconsin; and (2) a meeting on the 9 hydropower projects will be held at 7 p.m. on Wednesday, April 5, 1995, at Wausau Inn and Conference Center, 2001 N. Mountain Road, Rib Mountain, Wisconsin.

At the meetings, Commission staff will summarize major DEIS findings and recommendations. Resource agency personnel and other interested persons will be provided an opportunity to submit oral and written comments regarding the DEIS for the Commission's public record. Written comments on the DEIS may also be sent to: The Secretary, Federal Energy Regulatory Commission,

825 N. Capitol Street NE., Washington, D.C. 20426.

Comments must be received by April 17, 1995. All correspondence should include the appropriate project name(s) and number(s) on the first page of the correspondence.

The DEIS considers over 400 resource recommendations received from license applicants, citizens, resource agencies, and organizations. Resource enhancements relating to hydrologic flow regulation, recreation, land use, fish, wildlife, water quality, reservoir shoreline erosion, vegetation resources and other resource issues are proposed.

All of the projects are proposed to continue operation in a run-of-river mode with no expansion of hydroelectric generating capacity. In major findings, staff recommends adoption of the licensee's hydrological flow regime for the 21 headwater reservoirs together with staff recommended enhancements which would protect water quality in the Wisconsin River, enhance recreation in certain headwater man-made lakes, and generally maintain existing fishing and flood control benefits throughout the Wisconsin River. For entrainment issues at the nine hydroelectric reservoirs, the DEIS finds that avoidance and protection measures are not feasible, that entrainment is biologically insignificant, and that limited payments for enhancement of fishery resources may be appropriate.

Lois D. Cashell,

Secretary.

[FR Doc. 95-6981 Filed 3-21-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EG95-32-000, et al.]

Coastal Technology Salvador, S.A. de C.V., et al.; Electric Rate and Corporate Regulation Filings

March 15, 1995.

Take notice that the following filings have been made with the Commission:

1. Coastal Technology Salvador, S.A. de C.V.)

[Docket No. EG95-32-000]

On February 27, 1995, Coastal Technology Salvador, S.A. de C.V. ("Applicant"), Calle Arturo Ambrogi #124, Colonia Escalon, San Salvador, El Salvador, C.A., filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator (EWG) status pursuant to part 365 of the Commission's regulations.

Applicant states that it is an El Salvador corporation which intends to

operate and maintain all or part of certain generating and transmission facilities in El Salvador. Applicant states that these facilities will consist of a 91 MW electric generating facility located in the vicinity of San Salvador, El Salvador, including 17 medium speed diesel electric generators and related interconnection facilities.

Comment date: April 7, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Coastal Nejapa Ltd.

[Docket No. EG95-33-000]

On February 27, 1995, Coastal Nejapa Ltd. ("Applicant"), c/o Paget-Brown & Company Ltd., West Wind Building, P.O. Box 1111, Grand Cayman, Cayman Islands, B.W.I., filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator (EWG) status pursuant to part 365 of the Commission's regulations.

Applicant states that it is a Cayman Islands Company which intends to own part of certain generating and transmission facilities in El Salvador. Applicant states that these facilities will consist of a 91 MW electric generating facility located in the vicinity of San Salvador, El Salvador, including 17 medium speed diesel electric generators and related interconnection facilities.

Comment date: April 7, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. North American Energy Services Co.

[Docket No. EG95-34-000]

On March 1, 1995, North American Energy Services Company, a Washington corporation ("Applicant"), with its principal executive office at Issaquah, Washington, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations (the "Application").

Applicant has entered into an operation and maintenance agreement with Turbine Power Co. S.A., a company organized under the laws of the Republic of Argentina, to operate and maintain a 123-megawatt natural gas-fired, electric power generating facility located at General Roca, Argentina (the "Project"). Project facilities also include a gas pipeline that

interconnects with a regional gas carrier's pipeline, a natural gas processing unit, and a 132-kV switching station which is interconnected with a 132 kV transmission line owned by Energia Rio Negro Sociedad del Estado ("ERSE"), the state-owned electric company of the Province of Rio Negro, Republic of Argentina. The Project is expected to commence generating electric power during March 1995. All of the power generated at the Project will be sold at wholesale by the Project's owner, Turbine Power Co. S.A., to ERSE pursuant to a purchase and sale agreement.

Comment date: April 4, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Nejapa Power Co.

[Docket No. EG95-35-000]

On February 27, 1995, Nejapa Power Company ("Applicant"), Calle Arturo Ambrogi #124, Colonia Escalon, San Salvador, El Salvador, C.A., filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator (EWG) status pursuant to part 365 of the Commission's regulations.

Applicant states that it is a Delaware Limited Liability Company which intends to own certain generating and transmission facilities in El Salvador. Applicant states that these facilities will consist of a 91 MW electric generating facility located in the vicinity of San Salvador, El Salvador, including 17 medium speed diesel electric generators and related interconnection facilities.

Comment date: April 7, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. 1994 El Salvador Power Trust, Acting Through its Trustee, State Street Bank and Trust Company)

[Docket No. EG95-36-000]

On March 2, 1995, 1994 El Salvador Power Trust, acting through its Trustee, State Street Bank and Trust Company, 225 Franklin Street, Boston, Massachusetts 02110, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator (EWG) status pursuant to part 365 of the Commission's regulations.

Applicant states that it is a business trust organized and in good standing under the laws of the Commonwealth of

Massachusetts. Applicant states that it owns a ninety-nine percent ownership interest in Nejapa Power Company, a Delaware limited liability company. Applicant states that Nejapa Power Company intends to construct and own part or all of an eligible facility. Applicant states that the eligible facility will consist of a ninety-one Megawatt electric generating facility located in the vicinity of San Salvador, El Salvador. Applicant states that the eligible facility will include seventeen medium speed diesel electric generators and related facilities necessary to interconnect with the facilities of Commission Ejecutiva Hidroelectria Del Rio Lempa, the Salvadoran national utility, so as to effect sales of electric energy at wholesale to such utility.

Comment date: April 7, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

6. Virginia Electric and Power Co.

[Docket No. ER94-1043-001]

Take notice that on January 26, 1995, Virginia Electric and Power Company tendered for filing its refund report in the above-referenced docket.

Comment date: March 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. UtiliCorp United, Inc.

[Docket No. ER95-67-001]

Take Notice that on February 24, 1995 UtiliCorp United, Inc. tendered for filing an amendment to its filing in this docket. The amendment consists of a revised Opportunity Sales Tariff and revised charges under its tariff and cost support for those charges. UtiliCorp states that the filing has been made in compliance with the Commission's order of February 9, 1995.

Comment date: March 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Central Illinois Public Service Co.

[Docket No. ER95-206-000]

Take notice that on February 28, 1995, Central Illinois Public Service Company (CIPS) submitted a corrected Index of Purchases to its Coordination Sales Tariff. The revised Index simply corrects a minor typographical error.

CIPS has asked for waiver of the Commission's notice requirements to the extent necessary to permit an effective date of January 1, 1995 for the corrected Index.

Copies of this filing were served on the Illinois Commerce Commission and

all parties which have executed service agreements under the Tariff. A copy of the filing is also available for public inspection at CIPS' offices in Springfield, Illinois.

Comment date: March 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. UtiliCorp United Inc.

[Docket Nos. ES95-24-000,) and ES95-24-001]

Take notice that on February 28, 1995, UtiliCorp United Inc. (UtiliCorp) filed an application under Section 204 of the Federal Power Act and an amended application on March 7, 1995, seeking authorization to:

- Issue up to and including 5,000,000 shares of common stock, par value \$1.00 per share,
- Issue up to and including \$200 million of debt securities,
- Issue \$8,190,000 of secured notes, and
- Guarantee payment by a UtiliCorp subsidiary of obligations under securities to be issued by the subsidiary and to borrow up to \$100 million from such subsidiary.

Also, UtiliCorp requests exemption from the Commission's competitive bidding and negotiated placement requirements.

Comment date: April 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Ocean State Power; Ocean State Power II

[Docket Nos. FA93-63-001 and FA93-70-001]

Take notice that on March 3, 1995, Ocean State Power and Ocean State Power II tendered for filing its compliance filing in the above-referenced dockets.

Comment date: March 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. White Oak Energy Company L.L.C. (Lockport Project)

[Docket No. QF95-122-000]

On March 13, 1995, White Oak Energy Company L.L.C. (White Oak) tendered for filing an amendment to its filing in this docket.

The amendment pertains to information relating to the ownership structure of White Oak's small power production facility. No determination has been made that the submittal constitutes a complete filing.

Comment date: April 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. White Oak Energy Company L.L.C. (Joliet Project)

[Docket No. QF95-123-000]

On March 13, 1995, White Oak Energy Company L.L.C. (White Oak) tendered for filing an amendment to its filing in this docket.

The amendment pertains to information relating to the ownership structure of White Oak's small power production facility. No determination has been made that the submittal constitutes a complete filing.

Comment date: April 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-7034 Filed 3-21-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER95-702-000, et al.]

Niagara Mohawk Power Corporation, et al.; Electric Rate and Corporate Regulation Filings

March 16, 1995.

Take notice that the following filings have been made with the Commission:

1. Niagara Mohawk Power Corp.

[Docket No. ER95-702-000]

Take notice that on March 6, 1995, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Service Agreement between NMPC and CNG Power Services Corporation (CNG). This Service Agreement specifies that CNG has signed on to and has agreed to the terms and conditions of NMPC's Power Sales Tariff designated as NMPC's FERC Electric Tariff, Original Volume No. 2.

This Tariff, approved by FERC on April 15, 1994, and which has an effective date of March 13, 1993, will allow NMPC and CNG to enter into separately scheduled transactions under which NMPC will sell to CNG capacity and/or energy as the parties may mutually agree.

In its filing letter, NMPC also included a Certificate of Concurrence executed by the Purchaser.

NMPC requests an effective date of February 15, 1995. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and CNG.

Comment date: March 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Commonwealth Edison Company

[Docket No. ER95-703-000]

Take notice that on March 6, 1995, Commonwealth Edison Company (ComEd) submitted a Service Agreement, dated February 3, 1995, establishing NorAm Energy Services (NorAm) as a customer under the terms of ComEd's Transmission Service Tariff TS-1 (TS-1 Tariff). The Commission has previously accepted the TS-1 Tariff for filing and suspended rates (as modified) in Docket No. ER93-777-000.

ComEd requests an effective date of February 3, 1995, and accordingly seeks waiver of the Commission's requirements. Copies of this filing were served upon NorAm and the Illinois Commerce Commission.

Comment date: March 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Jersey Central Power & Light Co.; Metropolitan Edison Co.; Pennsylvania Electric Co.

[Docket No. ER95-704-000]

Take notice that on March 6, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the GPU Operating Companies), filed an executed Service Agreement between GPU and Public Service Electric and Gas Company (PSE&G), dated February 16, 1995. This Service Agreement specifies that PSE&G has agreed to the rates, terms and conditions of the GPU Operating Companies' Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on