

interstate pipelines would be permitted to charge for similar transportation service. The Commission may, prior to the expiration of the 150-day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and for the oral presentation of views, data, and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene in accordance with sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedures. All motions must be filed with the Secretary of the Commission on or before March 31, 1995. The petition for rate approval is on file with the Commission and is available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-6990 Filed 3-21-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP95-260-000]**

**Texas Eastern Transmission Corp.;  
Notice of Request Under Blanket  
Authorization**

March 16, 1995.

Take notice that on March 13, 1995, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP95-260-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate a new delivery point in Colbert County, Alabama, under Texas Eastern's blanket certificate issued in Docket No. CP82-535-000 pursuant to section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Texas Eastern proposes to construct a new delivery point in Colbert County, Alabama, so that Texas Eastern may provide up to 10,000 Dekatherms per day of interruptible transportation service to Decatur Utilities, City of Decatur, Alabama (Decatur). Texas Eastern states that the interruptible transportation service for Decatur will be provided pursuant to Rate Schedule IT-1 of Texas Eastern's FERC Gas Tariff, Volume No. 1. Texas Eastern states that the existing tariff does not prohibit the additional volumes.

Texas Eastern states that Decatur has requested Texas Eastern to install a 4-inch hot tap, and 50 feet of 4-inch appurtenant piping (Hot Tap) to be

located on Texas Eastern's 30-inch Line No. 10 at approximate Mile Post 158.45 in Colbert County, Alabama. Texas Eastern states that approximate cost of the facilities is \$34,300 and will be 100% reimbursable by Decatur.

Texas Eastern also states that Decatur will cause to be installed a 4-inch meter station, consisting of a single 4-inch meter run, 100 feet of 4-inch interconnecting piping which will extend between the Hot Tap and Decatur's proposed meter station, and electronic gas measurement equipment. Texas Eastern states it will own, operate and maintain the Hot Tap and electronic gas measurement equipment, and operate and maintain Decatur's proposed meter station.

In addition, Texas Eastern states that Decatur will construct, own, operate, and maintain approximately 37 miles of new mainline trunk high pressure facilities (Trunk Facilities), extending from a point near Courtland, Alabama, to an interconnection with Tennessee Gas Pipeline Company near Barton, Alabama. Texas Eastern states that its proposed Hot Tap facilities will be connected to Decatur's Trunk Facilities by Decatur's 100 feet of 4-inch interconnecting piping.

Texas Eastern states that the installation of the delivery point will have no effect on Texas Eastern's peak day or annual deliveries. Texas Eastern submits that its proposal will be accomplished without detriment or disadvantage to Texas Eastern's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the Natural Gas Act.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-6991 Filed 3-21-95; 8:45 am]

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**[Docket No. RP94-200-002]**

**Transcontinental Gas Pipe Line Corp.;  
Notice of Refund Report**

March 16, 1995.

Take notice that on February 23, 1995, Transcontinental Gas Pipe Line Corporation (TGPL) tendered for filing with the Federal Energy Regulatory Commission (Commission) its Refund Report made pursuant to the Commission's Order On Rehearing dated February 1, 1995, in Docket No. RP94-200-001. The report shows that on February 15, 1995, TGPL refunded certain Producer Settlement Payment (PSP) and Litigant Producer Settlement Payment (LPSP) amounts, plus interest in accordance with the February 1 Order. The refunds total \$620,334.11, including \$41,903.47 in interest.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before March 23, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-6992 Filed 3-21-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. PR95-6-000]**

**Utah Gas Service Co.; Notice of  
Petition for Rate Approval**

March 16, 1995.

Take notice that on February 28, 1995, Utah Gas Service Company (Utah Gas) filed pursuant to section 284.123(b)(2) of the Commission's regulations, a petition for rate approval requesting that the Commission approve as fair and equitable a maximum rate of \$0.18 per MMBtu for transportation services performed under section 311(a)(2) of the Natural Gas Policy Act of 1978 (NGPA).

Utah Gas states that it is a local distribution company performing section 311 service in the State of Utah under a section 284.224 blanket certificate granted in Docket No. CP86-188. Utah Gas proposes an effective date of March 1, 1995.

Pursuant to section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the filing date, the rate will

be deemed to be fair and equitable and not in excess of an amount which interstate pipelines would be permitted to charge for similar transportation service. The Commission may, prior to the expiration of the 150-day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and for the oral presentation of views, data, and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene in accordance with sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedures. All motions must be filed with the Secretary of the Commission on or before March 31, 1995. The petition for rate approval is on file with the Commission and is available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-6993 Filed 3-21-95; 8:45 am]

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## ENVIRONMENTAL PROTECTION AGENCY

[FRL-5176-4]

### Public Water System Supervision Program Revision for the State of Ohio

**AGENCY:** Environmental Protection Agency.

**ACTION:** Notice.

**SUMMARY:** Public notice is hereby given in accordance with the provision of Section 1413 of the Safe Drinking Water Act, as amended, 42 U.S.C. 300f *et seq.*, and 40 CFR part 142, subpart B, the National Primary Drinking Water Regulations (NPDWR), that the State of Ohio is revising its approved Public Water System Supervision (PWSS) primacy program. The Ohio Environmental Protection Agency (OEPA), has adopted drinking water regulations for Lead and Copper that correspond to the NPDWR for Lead and Copper promulgated by the U.S. Environmental Protection Agency (U.S. EPA) on June 7, 1991, (56 FR 26460-26564). The U.S. EPA has completed its review of Ohio's PWSS primacy program revision.

The U.S. EPA has determined that the Ohio rule meets the requirements of the Federal rule. Therefore, the U.S. EPA has determined that this state program revision is no less stringent than the corresponding Federal regulations, and is proposing to approve the OEPA's rule revisions.

This proposed approval includes the entire adopted Ohio Lead and Copper

Rule, except for the use of Standard Method-CU E (Bathocuproine) for measuring copper levels in finished drinking water. This method is not a Federally approved analytical method. Any systems which monitor for copper using this method will be considered to be in violation of copper monitoring and reporting requirements.

All interested parties are invited to submit written comments on this proposed determination, and may request a public hearing on or before April 21, 1995. If a public hearing is requested and granted, the corresponding determination shall not become effective until such time following the hearing, at which the Regional Administrator issues an order affirming or rescinding this action.

Requests for public hearing should be addressed to: William Spaulding (WD-17J), U.S. Environmental Protection Agency, Region 5, 77 West Jackson Boulevard, Chicago, Illinois 60604.

Any request for a public hearing shall include the following: (1) The name, address, and telephone number of the individual, organization, or other entity requesting a hearing. (2) A brief statement of the requesting person's interest in the Regional Administrator's determinations and of information that the requesting person intends to submit at such hearing. (3) The signature of the individual making the request; or, if the request is made on behalf of an organization or other entity, the signature of a responsible official of the organization or other entity.

Notice of any hearing shall be given not less than fifteen (15) days prior to the time scheduled for the hearing. Such notice will be made by the Regional Administrator in the **Federal Register** and in newspapers of general circulation in the State of Ohio. A notice will be sent to the person(s) requesting the hearing as well as to the State of Ohio. The hearing notice will include a statement of purpose, information regarding the time and location, and the address and telephone number where interested persons may obtain further information. The Regional Administrator will issue an order affirming or rescinding his determination upon review of the hearing record. Should the determination be affirmed, it will become effective as of the date of the order.

Should no timely and appropriate request for a hearing be received, and should the Regional Administrator not elect to hold a hearing on his own motion, these determinations shall become effective on April 22, 1995. Please bring this notice to the attention

of any persons known by you to have an interest in these determinations.

All documents related to these determinations are available for inspection between the hours of 8:30 a.m. and 4:30 p.m., Monday through Friday, at the following offices:

Ohio Environmental Protection Agency, Division of Drinking and Ground Waters, P.O. Box 163669, 1800 WaterMark Drive, Columbus, Ohio 43216-3669, State Docket Officer: Mr. Kirk Leifheit, (614) 644-2752  
Safe Drinking Water Branch, Drinking Water Section (WD-17J), U.S. Environmental Protection Agency, Region 5, 77 West Jackson Boulevard, Chicago, Illinois 60604

**FOR FURTHER INFORMATION CONTACT:** William Spaulding, Region 5, Drinking Water Section at the Chicago address given above, telephone 312/886-7242.

(Section 1413 of the Safe Drinking Water Act, as amended (1986), and 40 CFR 142.10 of the National Primary Drinking Water Regulations)

Signed this 8th day of March, 1995.

**David A. Ullrich,**

*Acting Regional Administrator, U.S. EPA, Region 5.*

[FR Doc. 95-7065 Filed 3-21-95; 8:45 am]

BILLING CODE 6560-50-P

[OPP-180962; FRL 4942-3]

### Mancozeb; Receipt of Application for Emergency Exemption, Solicitation of Public Comment

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** EPA has received a specific exemption request from the Wisconsin Department of Agriculture, Trade and Consumer Protection (hereafter referred to as the "Applicant") for use of the pesticide mancozeb (CAS 8018-01-7) to control leaf, stem blight on ginseng. In accordance with 40 CFR 166.24, EPA is soliciting public comment before making the decision whether or not to grant the exemption.

**DATES:** Comments must be received on or before April 6, 1995.

**ADDRESSES:** Three copies of written comments, bearing the identification notation "OPP-180962," should be submitted by mail to: Public Response and Human Resource Branch, Field Operations Division (7506C), Office of Pesticide Programs, Environmental Protection Agency, 401 M St., SW., Washington, DC 20460. In person, bring comments to: Rm. 1128, Crystal Mall #2, 1921 Jefferson Davis Highway, Arlington, VA.